BEFORE THE ARIZONA CORPORATION COMMISSION

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COMMISSIONERS

3 JIM O'CONNOR - Chairman LEA MARQUEZ PETERSON

4 ANNA TOVAR

5 KEVIN THOMPSON

NICK MYERS

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| IN THE MATTER OF THE APPLICATION | ON |
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| OF BACA FLOAT WATER COMPANY | • |
| INC. FOR A DETERMINATION OF TH | E |
| CURRENT FAIR VALUE OF ITS UTIL | TY |
| PLANT AND PROPERTY AND FOR | |
| CHANGES IN ITS RATES AND CHAR | GES |
| THEREON FOR UTILITY SERVICE AN | ND |

FOR CERTAIN RELATED APPROVALS.

DOCKET NO. WS-01678A-24-__

APPLICATION

Baca Float Water Company, Inc. ("Baca Float") hereby submits this Application ("Application") for an order determining the fair value of the utility plant and property used for the provision of wastewater utility service and, based on such finding, approving permanent rates and charges for utility service designed to produce a fair return thereon. In support of this Application, Baca Float states as follows:

- 1. Baca Float is a Class D wastewater utility under current classifications. Baca Float provides wastewater services to approximately 424 customers in Santa Cruz County, Arizona. Baca Float is owned by Hearthstone Water, Inc. ("Hearthstone Water"), a public utility holding company that owns and operates 15 regulated water and wastewater subsidiaries in Arizona.
- 2. Baca Float's business address is 6808 N. Dysart Rd # 116, Glendale, AZ 85307. Baca Float's mailing address, phone number, and e-mail contact for Mr. Bryan Thomas, Baca Float's President and General Manager and primary management contact, is:

Baca Float Water Company, Inc. Mr. Bryan Thomas 6808 N. Dysart Rd #116, Glendale, AZ 85307

Telephone: (623-935-1100)

E-mail: bnthomas@hearthstonecompany.com

3. Mr. Thomas is the person responsible for overseeing and directing the conduct of this Application, in conjunction with outside legal counsel, Meghan Grabel.
Ms. Grabel's contact information is as follows:

Ms. Meghan H. Grabel Osborn Maledon, P.A. 2929 N. Central Avenue, 20th Floor Phoenix, AZ 85012 Phone: 602-640-9399

E-mail: mgrabel@omlaw.com

All parties should please direct copies of all notices, filings, discovery, data requests and similar requests, and other papers related to this Application to Mr. Thomas and Ms. Grabel.

- 4. In this Application, Baca Float seeks adjustments to its rates and charges for utility service for Baca Float's wastewater system, and consolidation into a larger utility to be known as "Hearthstone Water South."
- 5. As shown in the testimony filed with this Application, the primary driver of this rate case is Hearthstone Water's interest in consolidating the operations and, for the water utilities, the rates for the following utilities: Clear Springs Utility Company (water and wastewater), Baca Float Water Company (water and wastewater), East Slope Water Company (water), Mescal Lakes Water Company (water), and Naco Water Company (water) (collectively, the "Utilities" or "Applicants"). Baca Float's consolidation request is further described in the Direct Testimonies of Bryan Thomas and Ray Jones.
- 6. Baca Float served approximately 424 customers at the end of the 12-month test year ending on August 31, 2023 ("Test Year") used in this Application.
- 7. Baca Float filed its last rate case in 2014, using a Test Year ending December 31, 2013 (Docket No. WS-01678A-14-0424). Baca Float's current rates and

charges for wastewater service were set in Decision No. 75271 (Sept. 16, 2015), as amended by Decision No. 75302 (Oct. 27, 2015).

- 8. Baca Float's adjusted rate base in this Application is \$549,385. Baca Float proposes certain pro forma adjustments to account for known and measurable changes to rate base, expenses and revenues, and to present a normalized and more realistic relationship between revenues, expenses and rate base.
- 9. Accordingly, Baca Float respectfully requests that the Arizona Corporation Commission ("Commission") approve adjustments to its rates and charges for utility service and consolidation into a larger Hearthstone Water South utility as discussed in the Direct Testimony of Mr. Ray Jones.
- 10. The Direct testimony of Baca Float's witnesses, Mr. Bryan Thomas and Mr. Ray Jones, filed concurrently with and in support of this Application, are attached as **Exhibit 1** and **Exhibit 2**, respectively.
- 11. Baca Float's capital structure is comprised of 100% equity. Baca Float is proposing a cost of equity of 10% to determine the required rate of return.

 Therefore, the required return on fair value rate base is 10% for the wastewater system, as described in the Direct Testimony of Mr. Ray Jones.
- Baca Float's other requests for relief are set forth in the direct testimony of its witnesses.
- 13. If consolidation is approved, Hearthstone Water South would be a Class C utility under the Commission's classifications. Accordingly, the schedules required by A.A.C. R14-2-103 for Class C utility rate applications are attached to the Direct Testimony of Mr. Ray Jones as Exhibit RLJ-DT3. To prepare its schedules, Baca Float used a Test Year consisting of the 12-month period ending August 31, 2023. Baca Float requests that the Commission use this Test Year in connection with this Application.
 - WHEREFORE, Baca Float requests the following relief:

| 1 | A. That the Commission, upon proper notice and at the earliest possible time, |
|----|--|
| 2 | approve Baca Float's requests herein and as set forth in the exhibits, schedules, and |
| 3 | testimony of its witnesses as they relate to Baca Float's service areas; |
| 4 | B. That the Commission authorize such other and further relief as may be |
| 5 | appropriate to ensure that Baca Float has an opportunity to recover its prudently |
| 6 | incurred cost of service, including the cost of its capital deployed in the provision of |
| 7 | such service; and |
| 8 | C. That the Commission authorize the operational and rate consolidation of |
| 9 | the Utilities into a larger "Hearthstone Water South" entity and such other and further |
| 10 | relief as may be necessary or appropriate. |
| 11 | 76 76 ATRICAL SER |
| | RESPECTFULLY SUBMITTED this 12th day of January, 2024. |
| 12 | OSBORN MALEDON, P.A. |
| 14 | By Megkantt. Grall |
| 15 | Meghan H. Grabel |
| 16 | Elias J. Ancharski Osborn Maledon, PA |
| 17 | 2929 North Central Ave. 20th Floor |
| 18 | Phoenix, Arizona 85012 Attorneys for Baca Float Water Company, Inc. |
| 19 | Copy efiled this 12th day of January, |
| 20 | 2024, with: |
| 21 | https://efiling.azcc.gov ARIZONA CORPORATION COMMISSION |
| 22 | 1200 West Washington Street Phoenix, Arizona 85007 |
| 23 | Copy of the foregoing e-mailed |
| 24 | This 12th day of January, 2024 to: |
| 25 | utildivservicebyemail@azcc.gov |
| 26 | Director Utilities Division ARIZONA CORPORATION COMMISSION |
| 27 | 1200 W. Washington Phoenix, Arizona 85007 |

| 1 | Det in A Controll |
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| | Robin Mitchell legaldiv@azcc.gov |
| 2 | Legal Division Chief Counsel ARIZONA CORPORATION COMMISSION |
| 3 | 1200 W Washington Phoenix, Arizona 85007 |
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Exhibit 1

| BEFORE THE ARIZONA CORPOR | ATION COMMISSION |
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| COMMISSIONERS | |
| JIM O'CONNOR - Chairman | |
| LEA MARQUEZ PETERSON | |
| ANNA TOVAR | |
| KEVIN THOMPSON | |
| NICK MYERS | |
| IN THE MATTER OF THE APPLICATION | DOCKET NO. W-01689A-24 |
| OF CLEAR SPRINGS UTILITY COMPANY, | |
| INC. FOR A DETERMINATION OF THE | |
| CURRENT FAIR VALUE OF ITS UTILITY | |
| PLANT AND PROPERTY AND FOR | |
| CHANGES IN ITS RATES AND CHARGES | |
| THEREON FOR UTILITY SERVICE AND | |
| FOR CERTAIN RELATED APPROVALS. | |
| IN THE MATTER OF THE APPLICATION | DOCKET NO. WS-01689A-24 |
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| INC. FOR A DETERMINATION OF THE | |
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| THEREON FOR UTILITY SERVICE AND | |
| FOR CERTAIN RELATED APPROVALS. | |
| IN THE MATTER OF THE APPLICATION | DOCKET NO. W-01678A-24 |
| OF BACA FLOAT WATER COMPANY, INC. | W |
| FOR A DETERMINATION OF THE | |
| CURRENT FAIR VALUE OF ITS UTILITY | |
| PLANT AND PROPERTY AND FOR | |
| CHANGES IN ITS RATES AND CHARGES | |
| THEREON FOR UTILITY SERVICE AND | |
| FOR CERTAIN RELATED APPROVALS. | |
| IN THE MATTER OF THE APPLICATION | DOCKET NO. WS-01678A-24- |
| OF BACA FLOAT WATER COMPANY, INC. | |
| FOR A DETERMINATION OF THE | |
| CURRENT FAIR VALUE OF ITS UTILITY | |
| PLANT AND PROPERTY AND FOR | |
| CHANGES IN ITS RATES AND CHARGES | |
| THEREON FOR UTILITY SERVICE AND | |
| FOR CERTAIN RELATED APPROVALS. | |
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| 1 | IN THE MATTER OF THE APPLICATION | DOCKET NO. W-01906A-24- |
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| 2 | OF EAST SLOPE WATER COMPANY, INC. | |
| 3 | FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY | |
| 4 | PLANT AND PROPERTY AND FOR | |
| · l | CHANGES IN ITS RATES AND CHARGES | |
| 5 | THEREON FOR UTILITY SERVICE AND | |
| 6 | FOR CERTAIN RELATED APPROVALS. | |
| 7 | IN THE MATTER OF THE APPLICATION | DOCKET NO. W-02472A-24 |
| 8 | OF MESCAL LAKES WATER SYSTEMS, INC. FOR A DETERMINATION OF THE | |
| 9 | CURRENT FAIR VALUE OF ITS UTILITY | |
| _ | PLANT AND PROPERTY AND FOR | |
| 10 | CHANGES IN ITS RATES AND CHARGES | |
| 11 | THEREON FOR UTILITY SERVICE AND FOR CERTAIN RELATED APPROVALS. | |
| 12 | | |
| 13 | IN THE MATTER OF THE APPLICATION OF NACO WATER COMPANY, L.L.C. FOR | DOCKET NO. W-02860A-24 |
| | A DETERMINATION OF THE CURRENT | |
| 14 | FAIR VALUE OF ITS UTILITY PLANT AND | |
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| 19 | BRYAN THOM | AS |
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| 1 | I | Introduction |
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| 3 | Q. | WHAT IS YOUR NAME AND BUSINESS ADDRESS? |
| 4 | A. | My name is Bryan Thomas. My business address is 6808 N Dysart Rd # 116 |
| 5 | | Glendale, AZ 85307. |
| 6 | Q. | BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY? |
| 7 | A. | I am the President and General Manager of Hearthstone Water, Inc. ("Hearthstone"). |
| 8 | | Hearthstone is a public utility holding company that owns and operates 14 regulated |
| 9 | | water and wastewater subsidiaries in Arizona, serving approximately 8,000 |
| 10 | | customers. Of relevance for the present application, the following utilities are |
| 11 | | affiliates of Hearthstone: |
| 12 | | • Baca Float Water Company (water and wastewater) ("Baca Float") |
| 13 | | • Clear Springs Utility Company (water and wastewater) ("Clear Springs") |
| 14 | | • East Slope Water Company (water) ("East Slope") |
| 15 | | Mescal Lakes Water Systems (water) ("Mescal Lakes") |
| 16 | | Naco Water Company (water) ("Naco Water") |
| 17 | | (collectively, the "Utilities" or "Applicants"). |
| 18 | Q. | WHAT IS YOUR EDUCATIONAL AND PROFESSIONAL BACKGROUND? |
| 19 | A. | I have a Bachelor's degree in Accounting from DeVry University. I am a Certified |
| 20 | | Public Accountant in the State of Arizona. I worked for an Arizona public |
| 21 | | accounting firm specializing in water and wastewater utilities for 14 years. |
| 22 | | Subsequently, I have been employed by Hearthstone (and its predecessors) for over |
| 23 | | 14 years, first as its Chief Financial Officer and now as President and General |
| 24 | | Manager. |
| 25 | Q. | HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE COMMISSION? |
| 26 | A. | Yes. I have previously provided pre-filed testimony in the Valley Utilities Water |
| 27 | | Company and Tierra Buena Water Company consolidated rate case, which is |
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| | currently pending in Docket Nos. W-01412A-23-00700, W-02076A-23-0071, W- |
|------------|--|
| | 01412A-23-0072 and W-02076A-23-0072. |
| Q. | ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS PROCEEDING? |
| A. | I am testifying on behalf of the Applicants. |
| Q. | WHAT IS THE PURPOSE OF THIS TESTIMONY? |
| A. | I will explain and support the Applicants' rate related requests, generally, and the |
| | request for consolidation. |
| II | Description of Requested Consolidation |
| Q. | PLEASE EXPLAIN THE REQUESTED CONSOLIDATION. |
| Α. | First, we will be requesting that the Arizona Corporation Commission |
| | ("Commission") consolidate, as a procedural matter, each rate application filed by the |
| | Utilities, respectively. The purpose of consolidating these related matters |
| | procedurally is so the Commission can consider our request to consolidate the |
| | operations of the Utilities and, in most cases, their rates in one proceeding. If the |
| | Commission grants the requested operational consolidation in this docket, the |
| | resulting consolidated water and wastewater district would be the "Hearthstone Water |
| | South" utility. |
|). | HOW MANY CUSTOMERS WOULD THE "HEARTHSTONE WATER |
| | SOUTH" UTILITY HAVE IF THIS CONSOLIDATION REQUEST WAS |
| | GRANTED? |
| A. | Approximately 2,898 water customers and 785 wastewater customers. |
| Q. | ARE YOU ALSO REQUESTING CONSOLIDATED RATES? |
| A . | Yes. We are asking that the Commission approve one tariff of rates and charges for |
| | water utility service for a consolidated Hearthstone Water South utility. Because of |
| | the currently large rate disparity between the Clear Springs and Baca Float |
| | wastewater utilities, we will not seek rate consolidation of these two systems at this |

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time. However, we anticipate having significant capital investment in the Clear Springs wastewater system within the next few years as the existing wastewater treatment system installed in the 1970s is beyond its estimated service life. When that capital investment is included in rates, the rates for Clear Springs and Baca Float will be much closer, making rate consolidation a more viable option to pursue as part of a future rate case. Specific information regarding the impact of the proposed consolidation is provided in the Direct Testimony of Ray Jones, filed concurrently with this testimony.

III The Requested Consolidation is in the Public Interest

Q. WHY SHOULD THE COMMISSION APPROVE THE REQUESTED CONSOLIDATION?

- A. As discussed herein, rate consolidation can provide many benefits to water and wastewater utilities and their customers. This consolidation request is supported by both the Commission's Water Policy and the specific circumstances presented here.
- Q. HAVE YOU REVIEWED THE COMMISSION'S WATER POLICY IN DECISION NO. 75626 (JULY 25, 2016)?
- A. Yes.

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Q. DOES THE COMMISSION'S WATER POLICY SUPPORT THE PRESENT CONSOLIDATION REQUEST?

A. Yes. The Commission's Water Policy, approved in Decision No. 75626 (July 25, 2016), acknowledges the financial and operational struggles that small water and wastewater companies face in Arizona. The Commission's policy further recognized that "consolidation can be an effective method of solving problems associated with small systems" and proposed several policies to encourage such consolidation.¹

¹ Decision No. 75626 (July 25, 2016), Introduction at 1.

| 1 | | The Water Policy makes several references to the Commission's preference to |
|----|----|---|
| 2 | | consolidate small water and wastewater utilities to form larger utilities. Of relevance, |
| 3 | | in Policy Statement No. 5, the Commission delineates its "Policy Regarding Rate |
| 4 | | Consolidation for Small Jointly Owned Water Utilities." According to the Water |
| 5 | | Policy, the Commission "generally encourages and is in favor of allowing jointly |
| 6 | | owned Class D and E water and wastewater utilities to adopt a single rate design |
| 7 | | and/or merge into a single entity." This applies to both jointly owned Class D and E |
| 8 | | water and wastewater utilities as well as Class D and E water and wastewater utilities |
| 9 | | owned by larger classes of utilities. ³ According to the Policy, the Commission will |
| 10 | | generally favor proposals (brought forward in rate cases) to consolidate the rates of |
| 11 | | cases involving Class D and E water and wastewater utilities.4 |
| 12 | Q. | DO THE UTILITIES FIT WITHIN THE SCOPE OF THE COMMISSION'S |
| 13 | | POLICY THAT YOU JUST DESCRIBED? |
| 14 | A. | Yes. The classification for each Utility is as follows: |
| 15 | | • Baca Float (Water) – Class D |
| 16 | | Baca Float (Wastewater) – Class D |
| 17 | | Clear Springs (Water) – Class D |
| 18 | | Clear Springs (Wastewater) – Class E |
| 19 | | • East Slope – Class D |
| 20 | | Mescal Lakes – Class E |

As class D and E utilities, the Utilities would benefit from consolidation for the reasons set forth in the Commission's Water Policy and as further set forth herein.

Naco Water – Class D

² Decision No. 75626 (July 25, 2016), Policy No. 5 at 1.

³ See id.

⁴ See id.

entities. Through Hearthstone's shared-services model, administrative and customer service functions are performed by employees who serve a broad range of water and sewer utilities throughout the State of Arizona, taking full advantage of economies of scale to provide high quality service while saving costs. Consolidating the systems under a single entity could reduce costs further by reducing record-keeping and the costs for implementation of Best Management Practices and water sampling programs, by way of example. In the event of further cost-savings, the customers of the Utilities benefit because all customers are sharing the total cost of service in a fair and equitable fashion.

Q. HAS THE COMMISSION APPROVED SIMILAR CONSOLIDATION REQUESTS?

A. Yes. The Commission approved significant consolidations of EPCOR Water Arizona Inc. ("EPCOR") and Global Water Utilities ("Global") water and wastewater districts on several occasions.⁵ In Decision No. 76162, the Commission found that: (1) consolidating geographically distant districts did not violate cost causation principles, (2) consolidation lessens the burden of projected capital expenditures, (3) consolidation addresses rate disparities between districts that are otherwise receiving the same service from the same company, (4) physical interconnection is not necessary for consolidation, and (5) based on the record, consolidation would result in cost savings to customers. These findings have been upheld by the Arizona Supreme Court.⁶

⁵ See e.g. Decision No. 78644 (July 27, 2022) (consolidation of Global water and wastewater districts); Decision No. 78439 (Feb. 1, 2022) (consolidation of EPCOR water districts); Decision No. 76162 (June 28, 2017) (consolidation of EPCOR wastewater districts).

⁶ Sun City Home Owners Ass'n v. Arizona Corp. Comm'n, 252 Ariz. 1 (2021).

Q. ARE THE FACTORS THAT YOU JUST DISCUSSED APPLICABLE TO THE PRESENT CONSOLIDATION REQUEST?

A. Yes. As a general matter, the same principles that supported consolidation requests for various other utilities exist here. Although the Utilities are geographically distant, the cost causation principle is not a valid basis for rejecting consolidation because the Commission can consider economic, social, historical, and other factors, such as the public interest, when determining revenue allocation and that such considerations often result in rates that deviate from strict cost of service. The Commission's Water Policy expressly recognizes that "the practical benefits from allowing rate consolidation involving small water and wastewater utilities far outweigh the benefits of a strict adherence to this theoretical principle" Second, consolidation mitigates large rate impacts from significant capital expenditures on small groups of customers. Third, the Utilities all receive similar service from a management and operational perspective, and consolidation apportions those costs equally among a larger rate base. Fourth, the consolidation principles recognize that physical interconnections are not necessary for consolidation. Finally, Hearthstone recognizes that some customers will see increases due to consolidation. While the rate impacts are immediately evident, the short- and long-term benefits of consolidation will outweigh those impacts.

Q. DO YOU BELIEVE THAT CONSOLIDATION IS IN THE PUBLIC INTEREST?

A. Yes.

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⁷ Decision No. 75626 (July 25, 2016), Policy No. 5 at 1.

Exhibit 2

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

JIM O'CONNOR - Chairman LEA MARQUEZ PETERSON ANNA TOVAR KEVIN THOMPSON NICK MYERS

IN THE MATTER OF THE APPLICATION OF CLEAR SPRINGS UTILITY COMPANY, INC. FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR CHANGES IN ITS RATES AND CHARGES THEREON FOR UTILITY SERVICE AND FOR CERTAIN RELATED APPROVALS.

IN THE MATTER OF THE APPLICATION OF CLEAR SPRINGS UTILITY COMPANY, INC. FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR CHANGES IN ITS RATES AND CHARGES THEREON FOR UTILITY SERVICE AND FOR CERTAIN RELATED APPROVALS.

IN THE MATTER OF THE APPLICATION
OF BACA FLOAT WATER COMPANY, INC.
FOR A DETERMINATION OF THE
CURRENT FAIR VALUE OF ITS UTILITY
PLANT AND PROPERTY AND FOR
CHANGES IN ITS RATES AND CHARGES
THEREON FOR UTILITY SERVICE AND
FOR CERTAIN RELATED APPROVALS.

DOCKET NO. W-01689A-24-

DOCKET NO. WS-01689A-24-___

DOCKET NO. W-01678A-24-___

IN THE MATTER OF THE APPLICATION
OF BACA FLOAT WATER COMPANY, INC.
FOR A DETERMINATION OF THE
CURRENT FAIR VALUE OF ITS UTILITY
PLANT AND PROPERTY AND FOR
CHANGES IN ITS RATES AND CHARGES
THEREON FOR UTILITY SERVICE AND
FOR CERTAIN RELATED APPROVALS.

DOCKET NO. WS-01678A-24-___

IN THE MATTER OF THE APPLICATION OF EAST SLOPE WATER COMPANY, INC. FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR CHANGES IN ITS RATES AND CHARGES THEREON FOR UTILITY SERVICE AND FOR CERTAIN RELATED APPROVALS.

DOCKET NO. W-01906A-24-___

IN THE MATTER OF THE APPLICATION OF MESCAL LAKES WATER SYSTEMS, INC. FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR CHANGES IN ITS RATES AND CHARGES THEREON FOR UTILITY SERVICE AND FOR CERTAIN RELATED APPROVALS.

DOCKET NO. W-02472A-24-___

IN THE MATTER OF THE APPLICATION OF NACO WATER COMPANY, L.L.C. FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR CHANGES IN ITS RATES AND CHARGES THEREON FOR UTILITY SERVICE AND FOR CERTAIN RELATED APPROVALS.

DOCKET NO. W-02860A-24-

DIRECT TESTIMONY
OF
RAY L. JONES
ON BEHALF OF
CLEAR SPRINGS UTILITY COMPANY, ET AL.
JANUARY 12, 2024

Clear Springs Utility Company, et.al. Docket No. W-01689A-24-___, et al. Direct Testimony of Ray L. Jones Page i

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| 28 | 1000 110 | | |

Page ii 1 **EXHIBITS** 2 3 **Clear Springs** 4 Exhibit RLJ-DT1 – Resume Ray L. Jones, P.E. 5 Exhibit RLJ-DT2 – Clear Springs Water Schedules 6 Exhibit RLJ-DT3 – Clear Springs Sewer Schedules 7 Exhibit RLJ-DT4 – Consolidated Water Schedules 8 Exhibit RLJ-DT5 – Consolidated Sewer Schedules 9 Exhibit RLJ-DT6 – Consolidated Regulatory Expense Surcharge Calculation 10 11 **Baca Float** 12 Exhibit RLJ-DT1 – Resume Ray L. Jones, P.E. Exhibit RLJ-DT2 - Baca Float Water Schedules 13 14 Exhibit RLJ-DT3 – Baca Float Sewer Schedules 15 16 East Slope 17 Exhibit RLJ-DT1 – Resume Ray L. Jones, P.E. 18 Exhibit RLJ-DT2 – East Slope Schedules 19 20 **Mescal Lakes** 21 Exhibit RLJ-DT1 – Resume Ray L. Jones, P.E. 22 Exhibit RLJ-DT2 - Mescal Lakes Schedules 23 24 Naco Water 25 Exhibit RLJ-DT1 – Resume Ray L. Jones, P.E. 26 Exhibit RLJ-DT2 – Naco Water Schedules 27

Clear Springs Utility Company, et.al. Docket No. W-01689A-24-___, et al. Direct Testimony of Ray L. Jones Clear Springs Utility Company, et.al. Docket No. W-01689A-24-___ Direct Testimony of Ray L. Jones Page 1 of 34

I <u>INTRODUCTION</u>

Q. WHAT IS YOUR NAME AND BUSINESS ADDRESS?

A. My name is Ray L. Jones. My business address is 1630 Cougar Trl., Prescott, AZ 86303.

Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS PROCEEDING?

A. I am testifying on behalf of Clear Springs Utility Company ("Clear Springs"), Baca Float Water Co., Inc. ("Baca Float"), East Slope Water Company ("East Slope"), Mescal Lakes Water Systems, Inc. ("Mescal Lakes") and Naco Water Company, L.L.C. ("Naco Water"). Collectively I will refer to all of the applicants as "Hearthstone Water South" or "Applicants."

Q. WHAT IS YOUR RELATIONSHIP WITH HEARTHSTONE WATER SOUTH?

A. I have been retained by Hearthstone Water Inc. ("HWI"), the parent company of the Applicants, to provide consulting services in support of the separate applications for rate relief before the Arizona Corporation Commission ("Commission") for Clear Springs (water and wastewater divisions), Baca Float (water and wastewater divisions), East Slope, Mescal Lakes and Naco Water. Additionally, I am supporting the Applicants' request to consolidate each of the Applicants into a single entity with consolidated water and wastewater rates.

Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

A. I am the owner and principal of ARICOR Water Solutions LC ("ARICOR"), a consulting firm providing services to the water and wastewater utility industry.

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Q. WHAT IS YOUR EDUCATIONAL AND PROFESSIONAL BACKGROUND?

A. I began my working career with Citizens Utilities Company ("Citizens") in 1985 as a Staff Engineer for the Maricopa County water and wastewater division. I was employed at Citizens for 17 years, ascending to Vice President and General Manager for the Arizona water and wastewater operations. In 2002, American Water ("American") purchased the water and wastewater assets of Citizens, and I joined American as the President of Arizona-American Water Company. I left American in 2004 to start ARICOR.

I received a Bachelor of Science in Civil Engineering degree in 1985 from the University of Kansas, and a Master of Business Administration degree in 1991 from Arizona State University. I am a Registered Professional Engineer in Arizona and California and a Grade 3 Certified Operator in Arizona for all four water and wastewater classifications. I specialize in water resource issues, regulatory strategies, rate case filings, and water and wastewater utility management and operations.

In addition to my consulting practice, I am the Executive Director of the Water Utilities

Association of Arizona ("WUAA"). Founded in 1961, WUAA is a non-profit association
representing Arizona's private, regulated water and wastewater utilities.

Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE COMMISSION?

A. In my time with Citizens and American, I prepared or assisted in the preparation of multiple filings before the Commission, including rate applications and certificate of convenience and necessity ("CC&N") filings. Since starting ARICOR, I have prepared many filings and assisted in the preparation of several more filings before the

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Commission, including rate applications, financing applications and CC&N filings. I have also provided testimony in all these cases before the Commission. A summary of my regulatory work experience is included in my resume attached hereto as **Exhibit RLJ-DT1**.

II PURPOSE OF TESTIMONY

Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY IN THIS DOCKET?

A. My testimony supports Hearthstone Water South's applications for rate relief for the Applicants in this proceeding ("Applications"). I am sponsoring Schedules "A" through "H" (as required for a Class C utility), which are also being filed concurrently herewith in support of each of the Applications. I was responsible for and/or supervised the preparation of these schedules based on my investigation and review of each applicant's relevant books and records. The Applicants' service areas consist overwhelmingly of residential customers with only a small percentage of commercial customers.

Accordingly, Hearthstone Water South has not prepared a cost of service study (G schedules), and the G Schedules are omitted from this filing.

III OVERVIEW OF HEARTHSTONE WATER SOUTH'S APPLICATIONS.

Q. PLEASE SUMMARIZE HEARTHSTONE WATER SOUTH'S APPLICATIONS.

A. The test year for each of the applications is the 12-month period ending on August 31,2023. The Applicants request rate base and revenue increases as follows:

| Application Sum | mary | | | |
|------------------------|-----------------|---------------|----------|--|
| | Rate | Revenue | Percent | |
| | Base | Increase | Increase | |
| Water | | | | |
| Clear Springs | \$ 832,239.90 | (685.22) | -0.19% | |
| Baca Float | 650,746.23 | 52,227.45 | 16.58% | |
| East Slope | 2,604,729.45 | 413,975.10 | 72.06% | |
| Mescal Lakes | 49,996.78 | (41,977.39) | -15.12% | |
| Naco Water | 1,409,297.64 | 295,491.09 | 109.50% | |
| Water Total | \$ 5,547,010.00 | \$ 719,031.04 | 40.14% | |
| Sewer | | | | |
| Clear Springs | \$ 223,844.79 | 89,720.95 | 98.51% | |
| Baca Float | 549,384.92 | 15,917.13 | 4.68% | |
| Sewer Total | \$ 773,229.71 | \$ 105,638.08 | 24.51% | |

The Applicants propose certain pro forma adjustments to account for known and measurable changes to rate base, expenses and revenues, and to present a normalized and more realistic relationship between revenues, expenses and rate base. The Applicants are not requesting inclusion of post-test year plant.

Q. WHAT IS THE IMPACT OF PROPOSED RATES ON TYPICAL RESIDENTIAL CUSTOMERS?

A. Hearthstone Water South's residential customers primarily use the 5/8" x 3/4" meter size.

The following table provides a summary of the impact of proposed rate increases on typical residential customers.

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- A. I have prepared the following schedules for each division of Clear Springs and Baca Float and for East Slope, Mescal Lakes and Naco Water. The schedules of each of the water applications are attached as **Exhibit RLJ-DT2** to my direct testimony for each applicant. The schedules for the two wastewater divisions are attached as **Exhibit RLJ-DT3** to my direct testimony for Clear Springs and Baca Float.
 - Schedules A-1 through A-5 Summary Information.
 - Schedules B-1, B-2 and B-5 Rate Base Information and Adjustments.
 - Schedules C-1 through C-3 Income Statements and Adjustments.
 - Schedules D-1 and D-2 Cost of Capital Information.
 - Schedules E-1 through E-5, E-7 through E-9 Financial Statements and Statistical Data.
 - Schedules F-1 through F-4 Projections and Forecasts.
 - Schedules H-1 through H-5 Effect of Proposed Rate Schedules.

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I prepared these schedules based on my investigation and review of the relevant books and records of the Applicants.

3 IV <u>COST OF CAPITAL</u>

Q. HAVE YOU PREPARED STANDARD COST OF CAPITAL SCHEDULES FOR

THE APPLICANTS?

A. Yes. I have prepared all required cost of capital schedules and presented a capital structure for each applicant.

Q. WHAT ARE THE RESULTING CAPITAL STRUCTURES?

A. As shown on Schedule D-1 for each applicant, the capital structure used for ratemaking for the Applicants are as follows:

| Capital Structure | Sumr | nary | | | | |
|-------------------|------|--------------|----|--------------|---------|---------|
| | L | ong-Term | | | Percent | Percent |
| | - | Debt | 94 | Equity | Debt | Equity |
| Water | | | | | | |
| Clear Springs | \$ | 634,162.92 | \$ | 137,636.11 | 82.17% | 17.83% |
| Baca Float | | * | | 628,271.95 | n/a | 100.00% |
| East Slope | | 1,434,535.83 | | 553,193.40 | 72.17% | 27.83% |
| Mescal Lakes | | . | | 44,359.83 | n/a | 100.00% |
| Naco Water | | 640,673.43 | | 710,935.11 | 47.40% | 52.60% |
| Water Total | \$ 2 | 2,709,372.18 | \$ | 2,074,396.39 | 56.64% | 43.36% |
| Sewer | | | | | | |
| Clear Springs | \$ | 101,457.51 | \$ | 84,352.38 | 54.60% | 45.40% |
| Baca Float | | ÷ | | 569,772.52 | n/a | 100.00% |
| Sewer Total | \$ | 101,457.51 | \$ | 654,124.90 | 13.43% | 86.57% |

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Q. WHAT IS THE COST OF DEBT AND EQUITY USED IN YOUR

PRESENTATION?

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A. The cost of debt is determined for each applicant using the actual cost of debt for the applicant. Based on review of recent filings by larger water and sewer providers, Hearthstone Water South is proposing a cost of equity of 10.0% for the Applicants. The table below summarizes the cost of capital for the Applicants.

| Rate of Return S | ummary | | | | |
|------------------|--------------|---------|--------|---------|-----------|
| | Cost of Debt | Cost of | Weight | ed Cost | Return on |
| | Debt | Equity | Debt | Equity | FVRB |
| <u>Water</u> | | | | | |
| Clear Springs | 4.53% | 10.00% | 3.72% | 1.78% | 5.50% |
| Baca Float | n/a | 10.00% | n/a | 10.00% | 10.00% |
| East Slope | 4.23% | 10.00% | 3.05% | 2.78% | 5.83% |
| Mescal Lakes | n/a | 10.00% | n/a | 10.00% | 10.00% |
| Naco Water | 4.83% | 10.00% | 2.29% | 5.26% | 7.55% |
| Sewer | | | | | |
| Clear Springs | 4.54% | 10.00% | 2.48% | 4.54% | 7.02% |
| Baca Float | n/a | 10.00% | n/a | 10.00% | 10.00% |

V RATE BASE AND RATE BASE ADJUSTMENTS

A GENERAL

Q. HAVE YOU PREPARED STANDARD RATE BASE SCHEDULES FOR THE

APPLICANTS?

A. Yes. I have prepared all required rate base schedules and established a rate base for each applicant. The original cost rate base is shown on Schedule B-1, Line 22 of the schedules for each applicant.

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Q. HOW DID HEARTHSTONE WATER SOUTH ARRIVE AT ITS TEST YEAR ORIGINAL COST RATE BASE SHOWN ON SCHEDULE B-1, LINE 22?

A. The original cost rate base was calculated by establishing the balance of utility plant in service at the end of the test year. Deductions were made for accumulated depreciation, advances in aid of construction, net contributions in aid of construction, and customer security deposits. Deferred income taxes and regulatory assets/liabilities were additions or subtractions to rate base, as appropriate. Working capital was determined as shown on Schedule B-5. In arriving at the rate base for the Applicants, Hearthstone Water South made various pro forma adjustments [OC-1 through OC-4] to the actual test-year-end balances to arrive at the adjusted test-year-end original cost rate base for each applicant.

B RATE BASE ADJUSTMENTS

Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT OC-1.

- A. Rate Base Adjustment OC-1, detailed on page 2 of Schedule B-2, increases the plant in service balance for the Applicants. This adjustment is made up of two separate adjustments further detailed on subsequent pages of Schedule B-2 as plant in service adjustments labeled [OC-1.1] and [OC-1.2].
 - Adjustment [OC-1.1] increases plant in service to allocate items of corporate plant utilized at the Sierra Vista Operations Office serving the Applicants. Adjustment [OC-1.2] increases plant in service to allocate items of corporate plant associated with the Glendale, Arizona Corporate Office supporting the Applicants. Adjustments [OC-1.1] and [OC-1.2] are detailed on Schedule B-2 and in the referenced workpapers and summarized as follows:

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| | OC-1.1 | OC-1.2 |
|---------------|--------------|--------------|
| | Allocated | Allocated |
| | Plant | Plant |
| | Sierra Vista | Glendale |
| Water | | |
| Clear Springs | \$ 43,120.82 | \$ 13,179.82 |
| Baca Float | 25,780.29 | 13,367.87 |
| East Slope | 122,623.75 | 38,311.68 |
| Mescal Lakes | 38,451.55 | 12,420.16 |
| Naco Water | 57,091.07 | 18,815.19 |
| Sewer | | |
| Clear Springs | \$ 31,225.42 | \$ 9,544.01 |
| Baca Float | 24,386.08 | 12,843.64 |

Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT OC-2.

A. Rate Base Adjustment OC-2, detailed on page 5 of Schedule B-2, adjusts the accumulated depreciation balances for the Applicants, considering three separate accumulated depreciation adjustments labeled [OC-2.1] through [OC-2.3].

Adjustment [OC-2.1] classifies accumulated depreciation to various plant accounts based in the detailed plant and depreciation schedule for each applicant. This adjustment is necessary because the Applicants do not maintain plant account level accumulated depreciation balances on their general ledgers. The adjustment also reconciles the respective balances to the calculated 8/31/2023 test year-end balance.

Adjustment [OC-2.2] adjusts accumulated depreciation to allocate accumulated depreciation recorded on items of corporate plant utilized at the Sierra Vista Operations Office serving the Applicants.

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Adjustment [OC-2.3] increases accumulated depreciation to allocate accumulated depreciation recorded on items of corporate plant associated with the Glendale, Arizona Corporate Office supporting the Applicants.

Adjustments [OC-2.1] through [OC-2.3] are detailed on Schedule B-2 and in the referenced workpapers and summarized as follows:

| | OC-2.1 | | OC-2.2 | | OC-2.3 | | |
|---------------|--------|-----------|--------|--------------|--------|----------|--|
| | Cla | ssify A/D | P | Allocated | | llocated | |
| | 1 | o Plant | A/D | | A/D | | |
| | _A | Accounts | | Sierra Vista | | Glendale | |
| Water | | | | | | | |
| Clear Springs | \$ | (143.10) | \$ | 10,377.74 | \$ | 1,260.27 | |
| Baca Float | | (163.14) | | (8,989.00) | | 1,278.24 | |
| East Slope | | 850.66 | | 29,511.43 | | 3,663.39 | |
| Mescal Lakes | | 977.25 | | 9,254.00 | | 1,187.62 | |
| Naco Water | | 299.26 | | 13,739.91 | | 1,799.12 | |
| Sewer | | | | | | | |
| Clear Springs | \$ | (85.05) | \$ | 7,514.91 | \$ | 912.60 | |
| Baca Float | | 5,885.38 | | (9,056.66) | | 1,228.11 | |

Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT OC-3.

A. Rate Base Adjustment OC-3 adjusts accumulated amortization of CIAC to conform with the calculated 8/31/2023 test year-end balance. The reconstruction of the accumulated amortization of CIAC is presented on the indicated workpaper for each applicant.

Adjustment [OC-3] is detailed on Schedule B-2 and in the referenced workpapers and summarized as follows:

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| | OC-3 | |
|---------------|------|----------|
| | A | A CIAC |
| Water | | |
| Clear Springs | \$ | (2.24) |
| Baca Float | | 2.68 |
| East Slope | | 3.14 |
| Mescal Lakes | | (975.49) |
| Naco Water | | 12.78 |
| Sewer | | |
| Clear Springs | \$ | 2.54 |
| Baca Float | | 169.10 |

Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT OC-4.

A. Rate Base Adjustment OC-4 adjusts the regulatory liability balances for Clear Springs and East Slope. The adjustment is required by the Commission decisions authorizing financing for Clear Springs and East Slope. The purpose of the adjustment is to record a regulatory liability so that customer-provided funds related to the approved DSR Surcharge can be subtracted from rate base. Adjustment [OC-4] is detailed on Schedule B-2 and in the referenced workpapers and summarized as follows:

| | <u>OC-4</u> | | |
|---------------|--------------|--|--|
| | Regulatory | | |
| | Liability | | |
| Water | | | |
| Clear Springs | \$ 51,010.95 | | |
| Baca Float | Not Used | | |
| East Slope | 117,042.76 | | |
| Mescal Lakes | Not Used | | |
| Naco Water | Not Used | | |
| Sewer | | | |
| Clear Springs | \$ 15,295.65 | | |
| Baca Float | Not Used | | |

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VI <u>INCOME STATEMENT AND INCOME STATEMENT ADJUSTMENTS</u>

A GENERAL

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Q. HAVE YOU PREPARED STANDARD INCOME STATEMENT SCHEDULES FOR THE APPLICANTS?

A. Yes. I have prepared Schedules C-1, C-2, and C-3. The schedules contain pro forma adjustments to account for known and measurable changes to revenues and expenses in order to present a normalized and more realistic adjusted operating income.

B OPERATING INCOME ADJUSTMENTS

Q. WHAT IS THE PURPOSE OF INCOME STATEMENT ADJUSTMENT IS-1?

This adjustment removes all management fees paid to Southwestern Utility Management ("SUM") during the test year. This adjustment is necessary because Hearthstone Water South discontinued the use of SUM and is now providing the services formerly provided by SUM via a new workforce employed by HWI or via shared services provided by HWI and its affiliates. Income Statement Adjustment IS-1 is detailed on Schedule C-2 and in the referenced workpapers and is summarized as follows:

| | <u>IS-1</u> |
|---------------|----------------|
| | Eliminate |
| | SUM |
| | Mgt. Fee |
| <u>Water</u> | |
| Clear Springs | \$ (64,825.75) |
| Baca Float | (11,467.11) |
| East Slope | (93,565.75) |
| Mescal Lakes | (66,181.00) |
| Naco Water | (39,588.25) |
| Sewer | |
| Clear Springs | (8,744.00) |
| Baca Float | (10,152.00) |

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Q. PLEASE DESCRIBE INCOME STATEMENT ADJUSTMENT IS-2.

A. This adjustment allocates annualized costs for HWI personnel and operations incurred to operate the Applicants' water systems. The costs are allocated based on a 3-Factor allocation methodology between the five water and two sewer operations serviced by the Sierra Vista Operations office. Income Statement Adjustment IS-2 is detailed on Schedule C-2 and on the referenced workpapers and is summarized as follows:

| | <u>IS-2</u> |
|---------------|--------------|
| | Allocate |
| | SV Workforce |
| | Costs |
| Water | |
| Clear Springs | \$ 90,129.36 |
| Baca Float | 8,681.28 |
| East Slope | 256,303.13 |
| Mescal Lakes | 80,369.85 |
| Naco Water | 119,329.41 |
| Sewer | |
| Clear Springs | 65,266.09 |
| Baca Float | 8,341.08 |

Q. PLEASE DESCRIBE INCOME STATEMENT ADJUSTMENT IS-3.

A. This adjustment updates and allocates management fees to reflect the annualized actual ongoing cost of shared services provided by HWI and its affiliates. Shared services costs are allocated to all utilities owned by HWI based on a 3-Factor allocation methodology.

All management fees paid to HWI (f/k/a Triton) during the test year are removed as part of this adjustment. Income Statement Adjustment IS-3 is detailed on Schedule C-2 and on the indicated workpapers and is summarized as follows:

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| | <u>IS-3</u> |
|---------------|--------------|
| | Normalize |
| | Shared Serv. |
| | Costs |
| Water | |
| Clear Springs | \$ 6,929.53 |
| Baca Float | 6,701.57 |
| East Slope | 88,841.80 |
| Mescal Lakes | 6,602.65 |
| Naco Water | 46,860.05 |
| Sewer | |
| Clear Springs | 10,935.14 |
| Baca Float | 6,391.71 |

Q. WHAT IS INCOME STATEMENT ADJUSTMENT IS-4?

A. Due to a delay in receiving monthly revenue reporting from SUM, Applicants book estimated revenue each month. During the following month the estimated revenue entry is reversed, and the actual revenue amount is booked. This procedure causes test year revenue booked on the general ledger to be inaccurate. This adjustment corrects the revenue to reflect the actual revenue for the test year. This adjustment also eliminates nonrecurring reconciling entries. Income Statement Adjustment IS-4 is detailed on Schedule C-2 and in the referenced workpaper and is summarized as follows:

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| | <u>IS-4</u> |
|--------------------|-------------|
| | Adjust TY |
| | Revenue |
| | to Actual |
| Water | |
| Clear Springs | \$ 5,641.71 |
| Baca Float | (133.23) |
| East Slope | (4,712.03) |
| Mescal Lakes (834. | |
| Naco Water | (5,259.72) |
| Sewer | |
| Clear Springs | 1,360.72 |
| Baca Float | (286.52) |

Q. WHAT IS INCOME STATEMENT ADJUSTMENT IS-5?

This adjustment adjusts revenue to reflect Commission authorized revenue. For Clear Springs and East Slope, Adjustment IS-5 removes billed DSR Surcharges from revenue. The adjustment is needed because the decisions authorizing financing for Clear Springs and East Slope require the DSR Surcharge receipts to be recorded on the balance sheet as a regulatory liability. In accordance with Decision No. 78742, Mescal Lakes implemented new rates on November 1, 2022. This adjustment increases revenue to include proforma revenue that would have been generated for the two month period from September 2022 through October 2022, assuming the rate increase had been in effect for the entire test year. Income Statement Adjustment IS-5 is detailed on Schedule C-2 and in the referenced workpapers and is summarized as follows:

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| | <u>IS-5</u> |
|---------------|----------------|
| | Adjust |
| | Revenue |
| <u>Water</u> | |
| Clear Springs | \$ (11,863.67) |
| Baca Float | Not Used |
| East Slope | (34,716.99) |
| Mescal Lakes | 6,240.31 |
| Naco Water | Not Used |
| Sewer | |
| Clear Springs | (3,421.25) |
| Baca Float | Not Used |

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2 Q. PLEASE DESCRIBE INCOME STATEMENT ADJUSTMENT IS-6.

A. This adjustment applies only to Mescal Lakes. For Mescal Lakes, this adjustment removes recorded regulatory commission expense amortization to reflect Hearthstone Water South's request to collect rate case expense as a surcharge rather than in rates.

Mescal Lakes' Income Statement IS-6 decreases regulatory commission expense by \$7,181 and is detailed on Schedule C-2.

Q. PLEASE EXPLAIN INCOME STATEMENT ADJUSTMENT IS-7.

A. Income statement adjustment IS-7 synchronizes interest expense with the test-year adjusted rate base and debt structure for the Applicants. Income statement adjustment IS-7 is detailed on Schedule C-2 and is summarized as follows:

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| | <u>IS-7</u> |
|----------------------|---------------|
| | Synchro |
| | Interest |
| | Expense |
| Water | |
| Clear Springs | \$ (5,575.37) |
| Baca Float | Not Used |
| East Slope | (7,669.14) |
| Mescal Lakes Not Use | |
| Naco Water (642 | |
| Sewer | |
| Clear Springs | \$ (3,468.04) |
| Baca Float Not Use | |

Q. WHAT IS INCOME STATEMENT ADJUSTMENT IS-8?

A. Income statement adjustment IS-8 normalizes depreciation expense using adjusted testyear-end plant balances and proposed depreciation rates. Hearthstone Water South has used Staff's standard recommended depreciation rates for all accounts. Income Statement Adjustment IS-8 also normalizes amortization expense related to the regulatory liability for Clar Springs and East Slope. Income statement adjustment IS-8 is detailed on Schedule C-2 and is summarized as follows:

| | <u>IS-8</u> | <u>IS-8</u> |
|---------------|--------------|---------------|
| | Depreciation | Amortization |
| | Expense | Expense |
| <u>Water</u> | | |
| Clear Springs | \$ 7,592.85 | \$ (3,400.73) |
| Baca Float | 5,805.76 | Not Used |
| East Slope | 7,572.52 | (7,802.85) |
| Mescal Lakes | (2,698.36) | Not Used |
| Naco Water | 7,156.94 | Not Used |
| Sewer | | |
| Clear Springs | \$ 789.72 | \$ (1,019.71) |
| Baca Float | (16,209.13) | Not Used |

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Q. WHAT IS INCOME STATEMENT ADJUSTMENT IS-9?

Income statement adjustment IS-9 restates property taxes consistent with the method supported by Commission Staff and approved in numerous Commission decisions.

Specifically, following the Arizona Department of Revenue - Centrally Valued Properties method, full cash value was determined by using twice the average of three years of revenue, plus an addition for CWIP and a deduction for the book value of transportation equipment. Consistent with Commission practice, three times the adjusted revenues for the test year was used to determine the average revenue. The assessed value (16.5% of full cash value) was then multiplied by the tax year 2023 property tax rate to determine adjusted property tax expense. Income statement adjustment IS-9 adjusts test year property tax expense, and after considering the effect of the proposed rate increase, adjusts the test year adjusted amount to the final proposed property tax amount. Income statement adjustment IS-9 is detailed on Schedule C-2 and is summarized as follows:

| | IS-9 | <u>IS-9</u> | |
|---------------|---------------|-----------------------------|--|
| | Property | Property Tax Proposed | |
| | Tax | | |
| | Test Year | | |
| Water | | | |
| Clear Springs | \$ (1,923.17) | \$ (13.32) | |
| Baca Float | (449.80) | 761.42 | |
| East Slope | (3,235.06) | 6,217.36 | |
| Mescal Lakes | 2,307.75 | (660.27) | |
| Naco Water | 4,446.90 | 5,813.95 | |
| Sewer | | | |
| Clear Springs | \$ (937.90) | \$ 1,736.99 | |
| Baca Float | (196.21) | 231.83 | |

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Q. WHAT IS INCOME STATEMENT ADJUSTMENT IS-10?

A. Income statement adjustment IS-10 calculates the test year income tax expense for the Applicants, considering all other adjustments. The income tax expense is calculated in accordance with currently effective federal and State corporate income tax rates. Income statement adjustment IS-10 adjusts the test year income tax expense, and after considering the effect of the proposed rate increase, adjusts the test year adjusted amount to the final proposed income tax amount. Income Statement IS-10 is detailed on Schedule C-2 and is summarized as follows:

| | <u>IS-10</u> | <u>IS-10</u> | |
|---------------|----------------|--------------|--|
| | Income | Income | |
| | Tax | Tax | |
| | Test Year | Proposed | |
| Water | | | |
| Clear Springs | \$ (10,226.47) | \$ (165.36) | |
| Baca Float | (20,064.21) | 12,793.77 | |
| East Slope | (76,092.82) | 101,413.43 | |
| Mescal Lakes | (2,267.42) | (10,139.46) | |
| Naco Water | (35,553.30) | 71,767.90 | |
| <u>Sewer</u> | | | |
| Clear Springs | \$ (16,231.99) | \$ 21,724.03 | |
| Baca Float | (14,856.73) | 3,896.78 | |

VII RATE DESIGN AND REVENUE PROOF

A GENERAL

Q. PLEASE DESCRIBE THE H SCHEDULES.

A. Schedule H-1 summarizes the revenue by billing class as billed under present rates and the amount that would be generated by the proposed increase in water rates. Schedule H-2 analyzes revenue at present and proposed rates by billing class, and meter size in dollar amount and percentage. The average number of customers derived from the bill count is

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also shown by meter size and in total. Lastly, Schedule H-2 for water service contains supplemental schedules that provide a breakdown of revenue at the existing and proposed rates by the components of the proposed rate design. Schedule H-3 compares present and proposed rates and shows the changes in each rate. Schedule H-4 compares present and proposed rates and shows the amount of present and proposed bills and the percentage increase at various consumption levels for each meter size. Schedule H-5 is the bill count of the bills issued during the test year.

B RATE DESIGN

1 Water Service

- Q. PLEASE DESCRIBE HEARTHSTONE WATER SOUTH'S CURRENT WATER RATE DESIGNS.
- A. Hearthstone Water South currently uses a three-tier rate design for small residential meters and a two-tier rate design for most commercial meters and residential meters 1" and larger. The rate designs are generally consistent with Policy Statement No. 2 in Decision No. 75626.
- Q. PLEASE DESCRIBE HEARTHSTONE WATER SOUTH'S PROPOSED RATE DESIGN.
- A. Hearthstone Water South proposes to continue using an increasing block three-tier rate design for the Applicants. The Applicants will maintain unique base charges and commodity rates while adopting a single consistent tier structure for all classes and meter sizes. The 1st tier will include usage up to 3,000 gallons and is applicable only to small residential meters. The 2nd tier will include usage up to 8,000 gallons for small

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residential and commercial meters, with the allowed usage being increased for meters 1" in size and larger. In each case, the Applicants propose to increase base charges and commodity charges by approximately the same percentage, thereby maintaining their current distribution of revenue among base charges and commodity tiers. Detailed information on revenue distribution is provided for the Applicants in the supplemental schedules provided with the H-2 schedules and summarized as follows:

| Metered Water | Revenue by Rate Co | mponent | | |
|---------------|--------------------|----------|----------|----------|
| | Base Charge | 1st Tier | 2nd Tier | 3rd Tier |
| Water | | | | |
| Clear Springs | 60.2% | 13.8% | 12.8% | 13.2% |
| Baca Float | 47.2% | 16.0% | 17.0% | 19.8% |
| East Slope | 53.8% | 11.2% | 14.3% | 20.8% |
| Mescal Lakes | 47.3% | 18.6% | 16.8% | 17.3% |
| Naco Water | 55.9% | 16.2% | 19.2% | 8.8% |

Q. DOES HEARTHSTONE WATER SOUTH PROPOSE TO CREATE ANY NEW RATES OR ELIMINATE ANY EXISTING RATES?

A. Yes. In order to have consistent rate structures across all Applicants, the Applicants propose to establish a fire sprinkler rate for the entities that currently do not have a fire sprinkler rate.

Because there are no customers with 8" or 10" meters, Hearthstone Water South is proposing to eliminate rates for the 8" and 10" meter sizes where they exist. Hearthstone Water South also notes that the relatively small water systems operated by the Applicants are not able to support 8" and 10" meter sizes without significant capital upgrades.

| 9 | Docke Direct | Springs Utility Company, et.al. et No. W-01689A-24 Testimony of Ray L. Jones 22 of 34 |
|----|-----------------|--|
| 1 | | Hearthstone Water South proposes to eliminate the WIFA and CoBank loan surcharges |
| 2 | | for Clear Springs and East Slope. |
| 3 | Q. | IS HEARTHSTONE WATER SOUTH PROPOSING A CHANGE TO ITS FIRE |
| 4 | | SPRINKLER RATE? |
| 5 | A. | Yes. Applicants propose to increase the fire sprinkler rate to \$12.00 per month. |
| 6 | Q. | IS HEARTHSTONE WATER SOUTH PROPOSING ANY CHANGES TO |
| 7 | | MISCELLANEOUS SERVICE CHARGES? |
| 8 | A. | As detailed in Schedule H-3, Applicants are proposing adjustments to their miscellaneous |
| 9 | | charges to better reflect the costs of providing the services and to make the charges |
| 10 | | consistent for all Applicants. |
| 11 | Q. | ARE THERE ANY CHANGES TO METER AND SERVICE LINE |
| 12 | | INSTALLATION CHARGES? |
| 13 | A. | Yes. As detailed in Schedule H-3, Hearthstone Water South is proposing to increase |
| 14 | | service line costs to better reflect costs. |
| 15 | | 2 <u>Sewer Service</u> |
| 16 | Q. | PLEASE DESCRIBE HEARTHSTONE WATER SOUTH'S CURRENT SEWER |
| 17 | | RATE DESIGNS. |
| 18 | A. | Clear Springs currently uses a base charge that varies by customer class combined with a |
| 19 | | usage based rate component. For residential customers, a \$0.75 per 1,000 gallons usage |
| 20 | | charge is applied to water usage up to 7,000 gallons. For commercial customers a \$1.00 |
| | | |

| 51 | Docke Direct | Springs Utility Company, et.al. et No. W-01689A-24 Testimony of Ray L. Jones 23 of 34 |
|----|-----------------|---|
| 1 | | per 1,000 gallons usage charge is applied to all water usage. Baca Float currently uses a |
| 2 | | flat rate billing consisting of a base charge that varies by customer class. |
| 3 | Q. | PLEASE DESCRIBE HEARTHSTONE WATER SOUTH'S PROPOSED RATE |
| 4 | | DESIGN. |
| 5 | A. | Hearthstone Water South proposes to eliminate the usage-based charge for Clear Springs |
| 6 | | and use a flat rate billing consisting of a base charge that varies by customer class for |
| 7 | | both Clear Springs and Baca Float. |
| 8 | Q. | DOES HEARTHSTONE WATER SOUTH PROPOSE TO CREATE ANY NEW |
| 9 | | RATES OR ELIMINATE ANY EXISTING RATES? |
| 10 | A. | Yes. Hearthstone Water South proposed to eliminate Service Lateral Installation Charges |
| 11 | | for the 10-inch and 12-inch sizes because the small sewer systems are not capable of |
| 12 | | accepting flows from large laterals. |
| 13 | | Hearthstone Water South proposes to eliminate the CoBank loan surcharges for Clear |
| 14 | | Springs. |
| 15 | Q. | IS HEARTHSTONE WATER SOUTH PROPOSING ANY CHANGES TO |
| 16 | | MISCELLANEOUS SERVICE CHARGES? |
| 17 | A. | As detailed in Schedule H-3, Applicants are proposing adjustments to their miscellaneous |
| 18 | | charges to better reflect the costs of providing the services and to make the charges |
| 19 | | consistent for all Applicants. |
| | | |

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C REVENUE PROOF

Q DID HEARTHSTONE WATER SOUTH VERIFY AND PROVE THE TEST

YEAR REVENUES?

A. Yes. Schedule H-5 for the Applicants lists the number of bills by thousand-gallon block and the cumulative consumption by rate block for each class of customer and meter size. As shown on Schedule H-1, total calculated revenues, using bill counts, at present rates for the test year is compared to the per-book adjusted revenues. As shown in the following summary, the combined unreconciled difference of \$ (4,419.95) for the water systems amounts to -0.25% of per-book adjusted revenues and the unreconciled difference of \$ (1,260.19) for the sewer systems amounts to -0.29% of per-book adjusted revenues.

| Revenue Recond | ciliatio | on l | | | | | |
|----------------|----------|--------------|------------|--------------|------------|------------|------------|
| | | Bill Count | | Adjusted | Ur | reconciled | Percentage |
| | Revenue | | GL Revenue | | Difference | | Difference |
| Water | | | | | | | |
| Clear Springs | \$ | 355,287.61 | \$ | 354,471.67 | \$ | (815.94) | -0.23% |
| Baca Float | | 317,566.53 | | 314,940.30 | | (2,626.23) | -0.83% |
| East Slope | | 578,491.75 | | 574,469.79 | | (4,021.96) | -0.70% |
| Mescal Lakes | | 276,006.30 | | 277,699.78 | | 1,693.48 | 0.61% |
| Naco Water | | 268,506.45 | | 269,857.15 | | 1,350.70 | 0.50% |
| | \$ | 1,795,858.64 | \$ | 1,791,438.69 | \$ | (4,419.95) | -0.25% |
| Sewer | | | | | | | |
| Clear Springs | \$ | 90,098.12 | \$ | 91,082.08 | \$ | 983.96 | 1.08% |
| Baca Float | | 342,127.37 | | 339,883.22 | | (2,244.15) | -0.66% |
| | \$ | 432,225.49 | \$ | 430,965.30 | \$ | (1,260.19) | -0.29% |

| C | lear Springs Utility Company, et.al. |
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| D | ocket No. W-01689A-24 |
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| X/TTT | CONCOLIDATION |
|-------|---------------|
| VIII | CONSOLIDATION |

| | **** | ~ | - | | ~ | - | | - | | nn | | ~ . | | |
|-----|------|------------|---|---|---|--------------|----|-----|----|----|-----|-----|-----|---------------|
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- Q. IS HEARTHSTONE WATER SOUTH PROPOSING TO CONSOLIDATE THE VARIOUS RATE APPLICATIONS THIS TESTIMONY ADDRESSES?
- A. Yes. As discussed in more detail in the Direct Testimony of Bryan Thomas, Hearthstone
 Water South will be requesting that the Commission consolidate, as a procedural matter,
 the individual rate applications filed by the Applicants.

Q. WHAT IS HEARTHSTONE WATER SOUTH'S CONSOLIDATION REQUEST?

- A. The Applicants are requesting that all of the Applicants be operationally consolidated into a single water division and a single sewer division. The Applicants further request that rates be consolidated as discussed herein. Additional detail is provided in the Direct Testimony of Mr. Bryan Thomas.
- Q. HAVE YOU PREPARED SCHEDULES FOR THE CONSOLIDATED HEARTHSTONE WATER SOUTH?
- A. Yes. I have prepared the following schedules, which are attached (to the direct testimony for Clear Springs only) as **Exhibit RLJ-DT4** for the water division and as **Exhibit RLJ-DT5** for the sewer division:
 - Schedule A-1 Gross Revenue Requirements.
 - Schedules B-1 and B-2 Rate Base Information and Adjustments.
 - Schedules C-1 through C-3 Income Statements and Adjustments.
 - Schedules D-1 and D-2 Cost of Capital Information.
 - Schedules H-1 through H-5 Effect of Proposed Rate Schedules.

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Q. PLEASE SUMMARIZE THE CONSOLIDATED SCHEDULES.

A. The consolidated schedules use the same test year as the individual rate filings, a 12-month period ending on August 31, 2023. The Applicants request consolidated rate base and revenue increases as follows:

| | Rate | Revenue | Percent | |
|----------------|-----------------|---------------|----------|--|
| | Base | Increase | Increase | |
| Water Division | \$ 5,369,414.41 | \$ 715,705.68 | 39.95% | |
| Sewer Division | 773,229.71 | 106,717.39 | 24.76% | |

For the water division, the required increase is \$3,325.37 less than the combined water increases of the Applicants on a standalone basis. For the sewer division, the required increase is \$1,079.31 more than the combined sewer increases of the Applicants on a standalone basis. For the water division, the combined rate base is \$177,595.60 less than the combined rate base on a standalone basis. For the sewer division, the rate base is the same on a consolidated and standalone basis.

Q. WHAT CAUSES THE COMBINED REVENUE INCREASES TO BE DIFFERENT ON A CONSOLIDATED BASIS?

A. For the water division, the primary cause is the difference in rate base. On a consolidated basis, the Applicants' water divisions would be classified as a Class "C" utility. Because the consolidated entity is a Class "C" utility, the Applicants have not used the formula method to establish cash working capital as is done for the standalone Class "D" and Class "E" entities. Instead the Applicants are requesting \$0.00 in cash working capital

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for the consolidated water entity, lowering rate base by \$177,595.60. Additional differences for both the water and sewer divisions are due to minor differences in calculations of bad debt expense, interest expense, property taxes and income taxes on a consolidated basis as compared to on a standalone basis.

B CONSOLIDATED RATE BASE

- Q. HOW DID HEARTHSTONE WATER SOUTH ARRIVE AT THE

 CONSOLIDATED TEST YEAR ORIGINAL COST RATE BASE SHOWN ON

 SCHEDULE B-1, LINE 24?
- A. As shown and Schedule B-2 Consolidated, the combined rate base is the sum of the standalone rate bases for the Applicants, with the adjustment to cash working capital for the water division as discussed above.

C CONSOLIDATED INCOME STATEMENT

- Q. HOW DID HEARTHSTONE WATER SOUTH DETERMINE THE CONSOLIDATED ADJUSTED TEST YEAR INCOME STATEMENT?
- A. As shown on Schedule C1 Consolidated, for the Applicants, for all revenue and expense categories, except property taxes, income taxes and interest expense, the Test Year Adjusted Income Statement from the standalone filings is the starting point.

 Because the adjustments for property taxes, income taxes and interest expense on a consolidated basis will not equal the sum of the standalone adjustments, the actual test year expenses were used as the starting point for these categories. New consolidated adjustments were calculated for property taxes, income taxes and interest expense using the consolidated results of the Applicants. These adjustments are presented as Income

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Statement Adjustment IS-1, IS-2 and IS-3 on Schedule C-2 – Consolidated. Also provided is an updated Schedule C-3 – Consolidated.

D CONSOLIDATED COST OF CAPITAL

Q. WHAT IS THE APPLICANTS' CONSOLIDATED CAPITAL STRUCTURE?

A. As shown on Schedule D-1 – Consolidated, the projected capital structure for the Applicants is as follows:

| | Long-Term | | Percent | Percent |
|----------------|-----------------|-----------------|---------|---------|
| | Debt | Equity | Debt | Equity |
| Water Division | \$ 2,709,372.18 | \$ 2,074,396.39 | 56.64% | 43.36% |
| Sewer Division | 101,457.51 | 654,124.90 | 13.43% | 86.57% |

Q. WHAT IS THE RESULTING REQUIRED RATE OF RETURN?

A. The table below summarizes the cost of capital for the Applicants on a consolidated basis.

| Consolidated Rate | e of Return | | | | |
|-------------------|--------------|---------|--------|---------|-----------|
| | Cost of Debt | Cost of | Weight | ed Cost | Return on |
| | Debt | Equity | Debt | Equity | FVRB |
| Water Division | 4.44% | 10.00% | 2.51% | 4.34% | 6.85% |
| Sewer Division | 4.54% | 10.00% | 0.61% | 8.66% | 9.27% |

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E RATE DESIGN

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1 Water Division

Q. WHAT IMPACT DOES THE CONSOLIDATION HAVE ON THE APPLICANTS' PROPOSED RATE DESIGNS?

A. The consolidated rate design establishes a single base charge for all of the water division Applicants and a common set of commodity charges for the tiered rates. Tier to Tier break-over points are unchanged from the standalone case for all water division Applicants. Details of the proposed consolidated rate design are provided on Schedule H-3 – Consolidated.

Q. WHAT ARE THE RELATIVE RATE IMPACTS ON THE WATER DIVISION APPLICANTS' RESIDENTIAL CUSTOMERS?

A. The table below summarizes the relative rate impacts for the Applicants' water division average and median usage customers.

| | | Clear | | Baca | | East | | Mescal | | Naco |
|-----------------------------------|---------|-------|-------|-------|-------|--------|----|--------|----|---------|
| Water | Springs | | Float | | Slope | | | Lakes_ | | Water |
| | | | | 0 | - | | | | | |
| Consolidated Rate Impact | | ľ | | 7 | | | 1 | | | |
| Proposed Median Residential Bill | \$ | 45.31 | \$ | 51.01 | S | 50.85 | \$ | 45.30 | \$ | 50.90 |
| Change from Current | \$ | 6.15 | \$ | 8.50 | \$ | 17.81 | \$ | 17.20 | \$ | (5.28) |
| Change from Proposed Standalone | \$ | 7.87 | \$ | 3.54 | \$ | (3.42) | \$ | 21.39 | \$ | (59.71) |
| Proposed Average Residential Bill | \$ | 51.63 | \$ | 55.55 | \$ | 69.85 | \$ | 58.82 | \$ | 56.21 |
| Change from Current | \$ | 8.15 | \$ | 8.04 | \$ | 29.45 | \$ | 20.44 | \$ | (6.90) |
| Change from Proposed Standalone | \$ | 8.97 | \$ | 2.53 | \$ | (0.31) | \$ | 26.26 | \$ | (67.67) |

Q. ARE THERE ANY ADDITIONAL FACTORS THAT SHOULD BE CONSIDERED WHEN COMPARING RELATIVE RATE IMPACTS?

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A. Yes. Mescal Lakes is projected to receive the largest increase due to consolidation, but there is a benefit to Mescal Lakes that is not reflected in the above table. Decision No. 78742 for Mescal Lakes authorized financing surcharges for Mescal Lakes' pending financing. Per the decision, Staff estimated the surcharges at \$18.60 per month for a typical residential customer. If rate consolidation is approved, any financing surcharges implemented for Mescal Lakes customers while this case is pending can be discontinued, and Mescal Lakes customers will pay only the newly approved consolidated rate without any surcharges¹. After consideration of Staff's estimate of the pending surcharge that may be implemented on a standalone basis, the actual rate impact of consolidation on Mescal Lakes could be as much as \$18.60 per month less than reflected in the table, or \$2.79 for a median use customer and \$7.66 for an average use customer.

2 Sewer Division

Q. WHAT IMPACT DOES THE CONSOLIDATION HAVE ON THE APPLICANTS'
PROPOSED RATE DESIGNS?

A. Because Clear Springs' and Baca Float's current rate base per customer and customer rates are significantly different, with Clear Springs being relatively low and Baca Float being relatively high, the Applicants are proposing to keep a rate differential between the two service areas. More specifically, Applicants propose to keep the Baca Float rate at its current rate while increasing the Clear Springs rate by a small amount as compared to

¹ Mescal Lakes expects that financing surcharges will be required in order to meet WIFA's debt coverage requirements for Mescal Lakes on a standalone basis.

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Clear Springs Utility Company, et.al. Docket No. W-01689A-24-___ Direct Testimony of Ray L. Jones Page 31 of 34

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the Clear Springs proposed standalone rate. Full details of the proposed consolidated rate
 design are provided on Schedule H-3 – Consolidated.

Q. WHAT ARE THE RELATIVE RATE IMPACTS ON THE SEWER DIVISION APPLICANTS' RESIDENTIAL CUSTOMERS?

A. The table below summarizes the relative rate impacts for the sewer division customers.

| | | Clear | Baca |
|-------------------------------------|----|--------|-------------------------|
| Sewer | | prings | Float |
| Consolidated Rate Impact | | | |
| Proposed Residential Sewer | \$ | 42.16 | \$ 65.97 |
| Change from Current (7,000 gallons) | \$ | 19.53 | \$) (4 6 |
| Change from Standalone | \$ | 3.43 | \$ (2.80) |

Q. WERE THERE ANY ADDITIONAL FACTORS THAT WERE CONSIDERED WHEN SELECTING THE CONSOLIDATED RATE DESIGN?

Yes. As discussed in more detail in the Direct Testimony of Bryan Thomas, Clear Springs is facing potential significant capital investment related to its sewer treatment system. In comparison, significant investment in the Baca Float system is not anticipated. When the anticipated investment in Clear Springs sewer treatment is included in a future rate case, the revenue requirement will increase and provide the opportunity to move the Clear Springs and Baca Float rates closer together (or possibly to the same rate) while likely having a lower rate impact on Clear Springs customers as compared to Clear Springs continuing as a standalone rate entity.

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F PUBLIC INTEREST

Q. DO YOU BELIEVE IT IS IN THE PUBLIC INTEREST TO CONSOLIDATE RATES FOR THE APPLICANTS?

A. Yes. As explained in the Direct Testimony of Bryan Thomas, granting the consolidation of the Applicants' water divisions and the Applicants' sewer divisions will lead to regulatory and administrative efficiencies. The need for financing surcharges will be eliminated. The Commission will be regulating one utility with two divisions instead of five utilities with seven rate making entities. Each division will need one rate case in the future, instead of five for water and two for sewer. As discussed by Mr. Thomas, there are also operational advantages resulting from the consolidation of the Applicants.

Overall, I believe that the public interest is clearly served by consolidating the Applicants' water divisions and the Applicants' sewer divisions.

IX <u>REGULATORY EXPENSE SURCHARGE</u>

- Q. HOW IS HEARTHSTONE WATER SOUTH REQUESTING RECOVERY OF RATE CASE EXPENSE?
- 16 A. Hearthstone Water South is requesting recovery of rate case expense through a regulatory
 17 expense surcharge.
 - Q. WHY ARE APPLICANTS REQUESTING APPROVAL OF A REGULATORY EXPENSE SURCHARGE?
 - A. It is my understanding that, in recent cases, Commission Staff has indicated a preference for recovering rate case expense in a surcharge rather than in rates as a normalized expense. Further, the surcharge method is fair to both Hearthstone Water South and its

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customers because it avoids potential over or under recovery of rate case expense that can happen when rate case expense is treated as a normalized expense. Rate case expense is incurred for a special purpose, outside of the test year and recurs at an uncertain interval. If treated as a normalized expense, if the utility is authorized new rates before the end of the amortization period, any unrecovered rate case expense is stranded. Conversely, if the utility stays out longer than the amortization period, the utility over recovers.

A surcharge avoids both possible outcomes, provided the order authorizing the surcharge allows it to be collected throughout the adopted amortization period irrespective of whether new rates are set before the amortization period expires. For that reason, Hearthstone Water South proposes that it be allowed to collect the surcharge until it recovers the authorized level of rate case expense and then the surcharge will be terminated, regardless of when subsequent new rates are authorized. Under this surcharge approach, Hearthstone Water South will recover the amount authorized, no more, and no less.

Q. WHAT IS THE TOTAL RATE CASE EXPENSE REQUESTED FOR RECOVERY?

A. Hearthstone Water South is requesting recovery of \$120,000 in total, with \$90,000 allocated to the water division and \$30,000 allocated to the sewer division. Hearthstone Water South used estimated amounts from external consultants and outside counsel for its regulatory expense. The total rate case costs also include the costs of public noticing, printing, hearings, and other rate case expenses during the rate case proceeding.

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Q. BASED ON TEST YEAR END CUSTOMER COUNTS, WHAT IS THE PROJECTED MONTHLY REGULATORY EXPENSE SURCHARGE?

A. The resulting monthly regulatory expense surcharge to a typical residential customer would be \$0.76 for water and \$0.79 and \$1.24 for Clear Springs sewer and Baca Float sewer, respectively. **Exhibit RLJ-DT6** (attached to the direct testimony for Clear Springs only) provides details for the surcharge calculation and charges for other classes of customers.

Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes.

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BACA FLOAT EXHIBIT RLJ-DT1

Resume





EXPERTISE

Mr. Jones founded ARICOR Water Solutions in 2004. Through ARICOR Water Solutions, Mr. Jones offers a wide range of engineering and financial analysis services to the private and public sectors. Projects include development of regulatory strategies and preparing rate cases, including preparation of rate studies, cost of service studies, financial schedules and testimony for filings before the Arizona Corporation Commission. Services also include consultation on water and wastewater utility formation, management and operations, and valuation, including due diligence analysis, water resources strategy development and water rights valuation. ARICOR Water Solutions provides water, wastewater and water resource master planning, water and wastewater facilities design, and owner representation; including value engineering, program management and construction oversight. Lastly, ARICOR Water Solutions supports water solutions with contract operations and expert witness testimony and litigation support.

EMPLOYMENT HISTORY

2002 to 2004 Arizona-American Water Company

President

Responsible for leadership of the Arizona business activities of Arizona-American Water Company. Key responsibilities include developing and evaluation new business opportunities, developing strategic plans, establishing effective government and community relations, insuring compliance with all regulatory requirements, and providing management and guidance to key operations and support personnel.

1998 to 2002 Citizens Water Resources, Arizona Operations

Vice President and General Manager

Responsible for leadership of the Arizona regulated and unregulated business activities of Citizens Water Resources. Key responsibilities included developing and evaluation new business opportunities, developing strategic plans, establishing effective government and community relations, insuring compliance with all regulatory requirements, and providing management and guidance to key operations and support personnel.

1990 to 1998 Citizens Water Resources, Arizona Operations

Engineering and Development Services Manager

Responsible for management of a diverse group of business growth related activities. Responsibilities include: marketing of operation and maintenance services (unregulated business growth), management of new development activity (regulated business growth), management of engineering functions (infrastructure planning and construction), management of water resources planning and compliance, management of growth-related regulatory functions (CC&N's and Franchises), and management of capital budgeting functions and capital accounting functions.

1985 to 1990 Citizens Water Resources, Arizona Operations

Civil Engineer

Responsible for the planning, coordination and supervision of capital expansion and major maintenance and rehabilitation projects as assigned. Responsible for development of capital program for Maricopa County Operations.

EDUCATION

Arizona State University – Master of Business Administration (1991) University of Kansas – Bachelor of Science in Civil Engineering (1985)



PROFESSIONAL CERTIFICATION

Registered Professional Engineer – Civil Engineering – Arizona
Registered Professional Engineer – Civil Engineering – California
Certified Operator – Wastewater Treatment, Wastewater Collection, Water Treatment, Water Distribution – Arizona

PROFESSIONAL AFFILIATIONS

- Executive Director Water Utilities Association of Arizona
- Member American Society of Professional Engineers
- Member American Society of Civil Engineers
- Member American Water Works Association
- Member Arizona Water Association
- Member Water Environment Federation

CIVIC AND COMMUNITY INVOLVEMENT

- Member Arizona Water Banking Authority (2015-2021)
- Board of Directors Greater Maricopa Foreign Trade Zone (2009 2018)
- Advisory Member Water Resources Development Commission (2010 2012)
- Chairman WESTMARC (2008)
- Director and Member of the Executive Committee- WESTMARC (1998 2010)
- Co-Chairman, WESTMARC Water Committee (2006 2007)
- Chairman-Elect WESTMARC (2007)
- Member Corporate Contributions Committee, West Valley Fine Arts Council Diamond Ball (Chairman 2005)
- Member Technical Advisory Committee Governor's Water Management Commission (2001)
- Board Member, Manager & Past Chairman North Valley Little League Softball

REGULATORY EXPERIENCE

Testimony and/or filing schedules has been provided before the Arizona Corporation Commission in the dockets listed below. Unless otherwise indicated, work performed was on behalf of the utility.

| Filing Year | Utility(ies) | Filing Type(s) | Docket(s) |
|----------------|---|---|---|
| 1992 | Sun City West Utilities Company | CC&N Extension (Expansion of Sun City West) | U-2334-92-244 |
| 1993 | Sun City Water Company Sun City Sewer Company | CC&N Extension (Addition of Coyote Lakes) | U-1656-93-060 U-2276-93-060 |
| 1993 | Tubac Valley Water Co., Inc. | CC&N Extension (Various Subdivisions on western border) | U-1595-93-241 |
| 1993 | Sun City West Utilities Company | CC&N Extension (Expansion of Sun City West) | U-2334-93-293 |
| 1995 | Citizens Utilities Company Sun City Water Company Sun City Sewer Company Sun City West Utilities Company Tubac Valley Water Company | Ratemaking | E-1032-95-417 U-1656-95-417 U-2276-95-417 U-2334-95-417 U-1595-95-417 |
| 1996 | City Water Company Sun City Sewer Company | CC&N Extension (Acquisition of Youngtown) | U-1656-96-282 U-2276-96-282 |
| 1996 | Citizens Utilities Company | CC&N Extension and Deletion (Realignment of Surprise Bdry.) | E-1032-96-518 |



| Filing Year | Utility(ies) | Filing Type(s) | Docket(s) |
|----------------|--|---|---|
| 1998 | Sun City Water Company Sun City West Utilities Company | CAP Water Plan and Accounting Order (Sun Cities CAP plan) | W-01656A-98-0577 SW-02334A-98-0577 |
| 2000 | Citizens Water Resources Company of Arizona Citizens Water Services Company of Arizona | CC&N Extension and Accounting Order (Anthen Jacka Property and Phoenix Treatment Agreement) | SW-3455-00-1022 SW-3454-00-1022 |
| 2000 | Citizens Communications Company Citizens Water Services Company of Arizona | CC&N Extension and Approval of Hook-Up Fee (Verrado) | W-0132B-00-1043 SW-0354A-00-1043 |
| 2002 | Arizona-American Water Company | Ratemaking | WS-01303A-02-0867 WS-01303A-02-0868 WS-01303A-02-0869 WS-01303A-02-0870 WS-01303A-02-0908 |
| 2004 | Arizona-American Water Company Rancho Cabrillo Water Company Rancho Cabrillo Sewer Company | CC&N Transfer | WS-01303A-04-0089 W-01303A-04-0089 SW-03898A-04-0089 |
| 2004 | Johnson Utilities Company, LLC (Representing Pulte Home Corporation) | CC&N Extension | WS-02987A-04-0288 |
| 2005 | Perkins Mountain Utility Company Perkins Mountain Water Company | New CC&N & Initial Rates | WS-20379A-05-0489 W-20380A-05-0490 |
| 2005 | West End Water Company | CC&N Extension | W-01157A-05-706 |
| 2005 | Arizona-American Water Company | Approvals Associated with Construction of Surface Water Treatment Facility | W-01303A-05-0718 |
| 2006 | Arizona-American Water Company | Ratemaking | WS-01303A-06-0403 |
| 2008 | Sunrise Water Company | Ratemaking | W-02069A-08-0406 |
| 2009 | Baca Float Water Company | Ratemaking | WS-01678A-09-0376 |
| 2009 | Aubrey Water Company | Lost Water Evaluation (Rate Case Compliance) | W-03476A-06-0425 |
| 2009 | White Horse Ranch Owner's Assn. | Ratemaking | W-04161A-09-0471 |
| 2010 | Litchfield Park Service Company | Ratemaking | W-01427A-09-0104 |
| 2010 | Chino Meadows II Water Company | Ratemaking | W-02370A-10-0519 |
| 2011 | Pima Utility Company | Ratemaking | W-021999A-11-0329 WS-02199A-11-0330 |
| 2011 | Tusayan Water Development Association, Inc. (Representing the Town of Tusayan) | Ratemaking | W-02350A-10-0163 |



| Filing Year | Utility(ies) | Filing Type(s) | Docket(s) |
|----------------|---|---|--|
| 2012 | Valley Utilities Water Company, Inc. | Ratemaking | W-01412A-12-0195 |
| 2012 | Far West Water & Sewer, Inc. | Ratemaking | WS-03478A-12-0307 |
| 2012 | Sahuarita Water Company, LLC | Amend Off-Site Facilities Hook-Up Fee | W-03718A-09-0359 |
| 2012 | New River Utility Company | Ratemaking | W-01737A-12-0478 |
| 2013 | Far West Water & Sewer, Inc. | New Off-Site Facilities Hook-Up Fees | WS-03478A-13-0200 |
| 2012 | Adman Mutual Water Company | Ratemaking | W-01997A-12-0501 |
| 2013 | Far West Water & Sewer, Inc. | CC&N Extension | WS-03478A-13-0250 |
| 2013 | Lago Del Oro Water Company | Ratemaking | W-01944A-13-0215 |
| 2013 | Lago Del Oro Water Company | Financing | W-01944A-13-0242 |
| 2012 | Sunrise Water Company | Financing | W-02069A-12-0261 |
| 2010 | Far West Water & Sewer, Inc. | CC&N Extension | WS-03478A-10-0523 |
| 2014 | Granite Mountain Water Co., Inc. | Ratemaking | W-02467A-14-0230 |
| 2014 | Chino Meadows II Water Co., Inc. | Chino Meadows II Water Co., Inc. Ratemaking | |
| 2014 | Quail Creek Water Company | Ratemaking | W-02514A-14-0343 |
| 2015 | Cordes Lakes Water Company | Ratemaking | W-02060A-15-0245 |
| 2015 | Community Water Company of Green Valley | Ratemaking | W-02304A-15-0263 |
| 2015 | BN Leasing Corporation d.b.a. Aubrey Water Company | Ratemaking | W-03476A-15-0286 |
| 2016 | Rio Verde Utilities, Inc. | Ratemaking | WS-02156A-16-0201 |
| 2016 | Pima Utility Company | Ratemaking | W-021999A-16-0421 WS-02199A-16-0422 |
| 2017 | Cordes Lakes Water Company | Emergency Ratemaking Emergency Financing | W-02060A-17-0228 |
| 2017 | Cordes Lakes Water Company | Ratemaking | W-02060A-17-0274 |



| Filing Year | Utility(ies) | Filing Type(s) | Docket(s) |
|----------------|--|---|--|
| 2017 | Brooke Water, LLC | Ratemaking | W-03039A-17-0295 |
| 2017 | Biasi Water Company, Inc. | Ratemaking | WS-02812A-17-0321 |
| 2018 | Rio Verde Utilities, Inc. | Tariff Revision – Federal Tax Reform | WS-02156A-18-0089 |
| 2018 | Far West Water & Sewer, Inc. | Tariff Revision – Federal Tax Reform | WS-03478A-18-0090 |
| 2018 | Big Park Water Company | Tariff Revision – Federal Tax Reform | W-01624A-18-0091 |
| 2018 | Little Park Water Company, Inc. | Ratemaking | W-02192A-18-0093 |
| 2019 | Johnson Utilities, LLC (Representing the Water Utilities Association of Arizona) | Evaluation of Certificate of Convenience and Necessity | WS-02987A-18-0329 et al. |
| 2019 | Brooke Water, LLC | Joint Application to Transfer Assets to EPCOR Water Arizona, Inc. | WS-03039A-19-0092 WS-01303A-19-0092 |
| 2019 | Big Park Water Company | Ratemaking | W-01624A-19-0106 |
| 2019 | Far West Water & Sewer, Inc. | Extension of CC&N Territory | WS-03478A-19-0275 |
| 2019 | Big Park Water Company | Revision – Arsenic Impact Hook-Up Fee Tariff | WS-01624A-19-0302 |
| 2020 | Johnson Utilities, LLC (Through its Interim Manager, EPCOR Water Arizona, Inc.) | Ratemaking | WS-02987A-20-0025 |
| 2020 | Saddlebrooke Utility Company | Ratemaking | SW-02849A-20-0262 |
| 2020 | Big Park Water Company | Tank Coating Surcharge and Tariff | W-01624A-20-0260 |
| 2020 | Big Park Water Company | Financing | W-01624A-20-0280 |
| 2020 | Big Park Water Company | Fire Sprinkler Service Line Tariff | W-01624A-20-0375 |
| 2021 | EPCOR Water Arizona, Inc. San Tan Water and Wastewater District | Ratemaking | WS-01303A-20-0025 |



| Filing Year | Utility(ies) | Filing Type(s) | Docket(s) |
|----------------|---|---|--|
| 2021 | Cactus State Utility Operating Company, LLC | Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets | WS-21155A-21-0135 WS-21155A-21-0137 WS-21155A-21-0138 WS-21155A-21-0140 WS-21155A-21-0141 WS-21155A-21-0143 WS-21155A-21-0149 WS-21155A-21-0150 WS-21155A-21-0151 WS-21155A-21-0152 WS-21155A-21-0153 WS-21155A-21-0154 WS-21155A-21-0155 WS-21155A-21-0156 WS-21155A-21-0156 WS-21155A-21-0156 |
| 2021 | Adaman Mutual Water Company | Ratemaking | W-01997A-21-0280 |
| 2021 | Adaman Mutual Water Company | Financing | W-01997A-21-0297 |
| 2021 | Adaman Mutual Water Company | Fire Service Line Tariff | W-01997A-21-0304 |
| 2022 | Far West Water & Sewer, Inc. | Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets | WS-03478A-22-0058 |
| 2022 | Far West Water & Sewer, Inc. Foothills Water & Sewer, LLC | Extension of CC&N Territory | WS-03478A-22-0109 WS-21182A-22-0109 |
| 2022 | Cactus State Utility Operating Company, LLC | Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets | WS-21155A-22-0051 WS-21155A-22-0052 WS-21155A-22-0055 WS-21155A-22-0061 |
| 2022 | Cactus State Utility Operating Company, LLC | Extension of CC&N Territory (New Service District) | WS-21155A-22-0198 |
| 2022 | Graham County Electric Cooperative, Inc (Water Division) | Ratemaking | W-01749A-22-0310 |
| 2022 2023 | Cactus State Utility Operating Company, LLC | Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets | WS-21155A-22-0309 WS-21155A-22-0314 WS-21155A-22-0319 WS-21155A-22-0324 WS-21155A-22-0327 WS-21155A-23-0013 |
| 2023 | Valley Utilities Water Company, Inc. Tierra Buena Water Company, Inc. | Ratemaking / Sale of Assets and Consolidation | W-01412A-23-0070 W-02076A-23-0071 W-02076A-23-0072 |
| 2023 | Cactus State Utility Operating Company, LLC | Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets | WS-21155A-23-0227 |
| 2023 | Cactus State Utility Operating Company, LLC | Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets | WS-21155A-23-0267 |

Ray L. Jones P.E. Page 7



| Filing Year | Utility(ies) | Filing Type(s) | Docket(s) |
|----------------|--|---|-------------------|
| 2023 | Cactus State Utility Operating Company, LLC | Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets | WS-21155A-23-0268 |
| 2023 | Cactus State Utility Operating Company, LLC | Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets | WS-21155A-23-0269 |
| 2023 | Foothills Water & Sewer, LLC | Ratemaking | WS-21182A-23-0292 |
| 2023 | Cactus State Utility Operating Company, LLC | Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets | WS-21155A-23-0322 |

December 2024

BACA FLOAT EXHIBIT RLJ-DT2

Standard Schedules - Water

Test Year Ended August 31, 2023

47

48 49

50

51

Supporting Schedules:

B-1 C-1

C-3 H-1

Computation of Increase in Gross Revenue Requirements

Exhibit:

RLJ-DT2 Schedule A-1

Page 1

Witness: Jones

| | | | Original Cost | | | |
|----------------------|---|----------------|-------------------|--------------------|---|-------------------------|
| Line <u>No.</u> | | | Rate Base | | | |
| 1 2 | Adjusted Rate Base | \$ | 650,746 | | | |
| 3 | Adjusted Operating Income | | 26,428 | | | |
| 5 6 | Current Rate of Return | | 4.06% | | | |
| 7 8 | Weighted Average Cost of Capital | | 10.00% | | | |
| 9 10 | Required Operating Income | \$ | 65,075 | | | |
| 11 12 | Operating Income Deficiency | \$ | 38,647 | | | |
| 13 14 | Gross Revenue Conversion Factor | | 1.3514 | | | |
| 15 16 | Required Increase in Gross Revenue | \$ | 52,227 | | | |
| 17 18 | Adjusted Test Year Revenue | \$ | 314,940 | | | |
| 19 20 | Proposed Annual Revenue | \$ | 367,168 | | | |
| 21 22 | Percent Increase in Gross Revenue | | 16.58% | | | |
| 23 24 25 26 | Resulting Operating Margin | | 17.72% | | | |
| 27 28 29 30 | <u>Customer Classification</u> | | Current Rates | Projected Rates | Projected Revenue Increase Due <u>To Rates</u> | % Dollar Increase |
| 31 32 | Fire Lines | | <u>Nates</u> | <u>Nates</u> | \$ - | n/a |
| 33 34 | Metered Revenue | | | | | |
| 35 36 | Residential - Small Meters Commercial - Small Meters | | 223,915 15,926 | 251,232 18,082 | 27,318 2,156 | 12.20% 13.54% |
| 37 | All Classes - Large Meters | ž . | 73,911 | 94,338 | 20,427 | 27.64% |
| 38 39 40 | Metered Revenue | | 313,752 | 363,652 | 49,900 | 15.90% |
| 41 42 | Miscellaneous Service Revenue | | 3,815 | 6,104 | 2,289 | 60.00% |
| 43 44 | Reconciling Amount | | (2,626) | (2,588) | \$ 38 | |
| 45 46 | Subtotal | \$ | 314,940 | \$ 367,168 | \$ 52,227 | 16.58% |

Test Year Ended August 31, 2023 **Summary Results of Operations**

Line No. 1 2

3 4

5 6

7 8

9

10 11

12 13 14

21 22

23

24 25

26

27

28

29

30 31

32

33 34

35

36

Exhibit: RLJ-DT2

Schedule A-2

Page 1

Witness: Jones

| | | | | | | | | | | | | withess | | |
|------------------------|----|--------------------------|----|-----------|--------|-----------|----------|-----------|-------|----------------|-----------|---------|--|--|
| | | | | | | | | | | Projected Year | | | | |
| | | Prior Years Ended | | | | | Year | | | Present | Proposed | | | |
| | | | | | Actual | | Adjusted | | Rates | | Rates | | | |
| Description | 8/ | 8/31/2021 | | 8/31/2022 | | 8/31/2023 | | 8/31/2023 | | /31/2024 | 8/31/2024 | | | |
| Gross Revenues | \$ | 320,753 | \$ | 322,948 | \$ | 315,074 | \$ | 314,940 | \$ | 314,940 | \$ | 367,168 | | |
| Revenue Deductions and | | | | | | | | | | | | | | |
| Operating Expenses | 0- | 282,368 | | 279,586 | | 299,305 | | 288,512 | | 294,888 | | 304,436 | | |
| Operating Income | | 38,385 | | 43,362 | | 15,769 | | 26,428 | | 20,052 | | 62,732 | | |
| Other Income and | | | | | | | | | | | | | | |
| Deductions | | 69 | | 35 | | ¥ | | 2 | | ¥ | | 2 | | |
| nterest Expense | - | 14 | | :# | | € | | - 2 | | * | | * | | |
| Net Income | \$ | 38,454 | \$ | 43,397 | \$ | 15,769 | \$ | 26,428 | \$ | 20,052 | \$ | 62,732 | | |
| Earned Per Average | | | | | | | | | | | | | | |
| Common Share | \$ | 25 | \$ | 29 | \$ | 10 | \$ | 17 | \$ | 13 | \$ | 41 | | |
| Dividends Per | | | | | | | | | | | | | | |
| Common Share | \$ | 90.94 | \$ | 16.53 | \$ | 24.80 | \$ | 24.80 | \$ | 24.80 | \$ | 24.80 | | |
| Payout Ratio | | 357.6% | | 57.6% | | 237.8% | | 141.9% | | 187.0% | | 59.89 | | |
| Return on Average | | | | | | | | | | | | | | |

4.1%

4.0%

7.0%

6.8%

n/a

n/a

1.4%

1.4%

2.5%

2.5%

n/a

n/a

2.3%

2.2%

4.2%

4.2%

n/a

n/a

1.6%

1.6%

3.2%

3.2%

n/a

n/a

5.1%

5.0%

10.0%

10.0%

n/a

n/a

3.5%

3.7%

5.9%

6.4%

2,346,682.75

959,633.75

37 38 39

Supporting Schedules:

Invested Capital

Return on Year End

Return on Average

Common Equity

Return on Year End

Common Equity

Times Bond Interest Earned

Before Income Taxes

Times Total Interest and

After Income Taxes

Preferred Dividends Earned

Capital

40 E-2 F-1

41 C-1

Test Year Ended August 31, 2023 Summary of Capital Structure Exhibit:

RLJ-DT2 Schedule A-3

> Page 1 Jones

Witness:

| Line | | | | | | Test | Projected |
|------|---------------------------------|----|-----------|---------|-----------|---------------|---------------|
| No. | | | Prior Yea | ars l | Ended | Year | Year |
| 1 | Description: | 8 | /31/2021 | 0.04804 | 8/31/2022 | 8/31/2023 | 8/31/2024 |
| 2 | Sandara Maranagan | _ | | | - | | |
| 3 | Short-Term Debt | | Œ | | Œ | 2 | 9 |
| 4 | Long-Term Debt | | × | | × | | а. |
| 5 | Total Debt | \$ | 2. | \$ | 25 | \$ 25 | \$ |
| 6 | | | | | | | |
| 7 | Preferred Stock | | 8 | | * | 2 | 2 |
| 8 | Common Equity | | 596,526 | | 640,292 | 628,272 | 628,272 |
| 9 | Total Capital & Debt | \$ | 596,526 | \$ | 640,292 | \$ 628,272 | \$ 628,272 |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | Capitalization Ratios: | | | | | | |
| 13 | | | | | | | |
| 14 | Short-Term Debt | | 0.00% | | 0.00% | 0.00% | 0.00% |
| 15 | Long-Term Debt | 8 | 0.00% | | 0.00% | 0.00% | 0.00% |
| 16 | Total Debt | | 0.00% | | 0.00% | 0.00% | 0.00% |
| 17 | | | | | | | |
| 18 | Preferred Stock | | 0.00% | | 0.00% | 0.00% | 0.00% |
| 19 | Common Equity | | 100.00% | | 100.00% | 100.00% | 100.00% |
| 20 | Total Capital | | 100.00% | | 100.00% | 100.00% | 100.00% |
| 21 | | | | | | | |
| 22 | Weighted Cost of | | | | | | |
| 23 | Short-term Debt | | 0.0000% | | 0.0000% | 0.0000% | 0.0000% |
| 24 | | | | | | | |
| 25 | Weighted Cost of | | | | | | |
| 26 | Long-term Debt | | #DIV/0! | | #DIV/0! | 0.0000% | 0.0000% |
| 27 | | | | | | | |
| 28 | Weighted Cost of | | | | | | |
| 29 | Senior Capital | | #DIV/0! | | #DIV/0! | 0.0000% | 0.0000% |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |

33 34

35 <u>Supporting Schedules:</u>

36 E-1 D-1

Test Year Ended August 31, 2023

Construction Expenditures and Gross Utility Plant In Service

Exhibit: RLJ-DT2

Schedule A-4

Page 1

Witness: Jones

| Line | | | Con | struction | Net P | ant Placed | G | iross Utility |
|-------------|------------------------------|-----------|-----|------------------|-------|----------------|-----|----------------|
| No. | <u>Year</u> | | Exp | <u>enditures</u> | In | <u>Service</u> | Pla | int In Service |
| 1 | | | | | | | | |
| 2 | Prior Year Ended | 8/31/2021 | \$ | 2,860 | \$ | 2,860 | \$ | 1,667,658 |
| 3 | | | | | | | | |
| | Prior Year Ended | 8/31/2022 | | 75,565 | | 75,565 | | 1,743,222 |
| 4 5 6 | | | | | | | | |
| 6 | Test Year Ended | 8/31/2023 | | 32,948 | | 32,948 | | 1,776,171 |
| 7 | | | | | | | | |
| 8 | Projected Year Ending | 8/31/2024 | | 51,900 | | 51,900 | | 1,828,071 |
| 9 | | | | | | | | |
| 10 | Projected Year Ending | 8/31/2025 | | 30,040 | | 30,040 | | 1,858,111 |
| 11 | | | | | | | | |
| 12 | Projected Year Ending | 8/31/2026 | | 30,040 | | 30,040 | | 1,888,151 |
| 13 | | | | | | | | |
| 14 | Supporting Schedules: | | | | | | | |
| 15 | F-3 | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |

Test Year Ended August 31, 2023 Summary Changes In Financial Position

25

26

F-2

Exhibit: RLJ-DT2

Schedule A-5

Page 1 Witness: Jones

| | | Prior | | Prior | | | Test | | Project | ed Y | l Year | |
|-------------|--|-------|-----------|-------|-----------|------|----------|----|----------|------|----------|--|
| | | | Year | | Year | Year | | | Present | 3 | Proposed | |
| Line | | | Ended | | Ended | | Ended | | Rates | | Rates | |
| No. | | 8 | /31/2021 | 8 | 3/31/2022 | 8 | /31/2023 | 8 | /31/2024 | 8 | /31/2025 | |
| 1 | Source of Funds | | | | | | | | | | | |
| 2 | Operations | \$ | 116,211 | \$ | 114,256 | \$ | 81,341 | \$ | 66,739 | \$ | 109,419 | |
| 3 | | | | | | | | | | | | |
| 4 | Outside Financing | | 375 | | 150 | | 559 | | 959 | | 657.9 | |
| 5 | | | | | | | | | | | | |
| 5 6 7 | Total Funds Provided | \$ | 116,211 | \$ | 114,256 | \$ | 81,341 | \$ | 66,739 | \$ | 109,419 | |
| 7 | | | | | | | | | | | | |
| 8 | Application of Funds | | | | | | | | | | | |
| 9 | Constriction Expenditures | \$ | (2,860) | \$ | (75,565) | \$ | (32,948) | \$ | (51,900) | \$ | (30,040) | |
| 10 | | | | | | | | | | | | |
| 11 | Dividends/Distributions | | (137,500) | | (25,000) | | (37,500) | | (37,500) | | (37,500) | |
| 12 | | | | | | | | | | | | |
| 13 | Other | | (4) | | 機能 | | 1347 | | 949 | | 529 | |
| 14 | | | | | | | | | | | | |
| 15 | Total Funds Applied | \$ | (140,360) | \$ | (100,565) | \$ | (70,448) | \$ | (89,400) | \$ | (67,540) | |
| 16 | | | | | | | | | | | | |
| 17 | Change in Allocation between Departments | \$ | (3,973) | \$ | 25,369 | \$ | 9,546 | \$ | (表) | \$ | 130 | |
| 18 | | | | | | | | | | | | |
| 19 | Net Increase/(Decrease) in Cash | \$ | (28,122) | \$ | 39,060 | \$ | 20,439 | \$ | (22,661) | \$ | 41,879 | |
| 20 | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | |
| 23 | Supporting Schedules: | | | | | | | | | | | |
| 24 | E-3 | | | | | | | | | | | |

Test Year Ended August 31, 2023

29

30

E-1

Summary of Original Cost Rate Base Elements

Exhibit: RLJ-DT2

Schedule B-1

Page 1

Witness: Jones

| | | Original |
|-------------|--|--------------|
| Line | | Cost |
| No. | | Rate Base* |
| | | |
| 1 2 3 | Gross Utility Plant in Service | \$ 1,815,319 |
| | | |
| 4 | Less: Accumulated Depreciation | (873,072) |
| 5 | | |
| 6 | Net Utility Plant in Service | 942,247 |
| 7 8 | | |
| | Less: | |
| 9 | Advances in Aid of Construction | 27,120 |
| 10 | | |
| 11 | Contributions in Aid of Construction | 856,283 |
| 12 | Accumulated Amortization of CIAC | (504,893) |
| 13 | Contributions in Aid of Construction - Net | 351,390 |
| 14 | | |
| 15 | Customer Security Deposits | 9 |
| 16 | Deferred Income Taxes | (61,615) |
| 17 | | |
| 18 | Plus: | |
| 19 | Working Capital | 25,395 |
| 20 | Net Regulatory Asset / (Liability) | 22 |
| 21 | | 70 |
| 22 | Rate Base | \$ 650,746 |
| 23 | | |
| 24 | * including pro forma adjustments | |
| 25 | | |
| 26 | | |
| 27 | Supporting Schedules: | |
| 28 | B-2 B-5 | |

Test Year Ended August 31, 2023

27

28 <u>Supp</u> 29 E-1

30

Supporting Schedules:

Original Cost Rate Base Pro forma Adjustments

Exhibit:

Recap Schedules:

B-1

RLJ-DT2 Schedule B-2

Page 1

Witness: Jones

| | | | Actual | | | | | | | Total | Adjusted |
|---------|--|----|--------------|--------|----------|-------|------------|------|------|------------|------------------|
| Line | | | End of | ADJ | 37 | ADJ | ADJ | Not | Pr | ro Forma | End of |
| No. | | | Test Year | OC-1 | <u>c</u> |)C-2 | OC-3 | Used | Ad | justments | Test Year |
| 1 | | | | | | | | | | | |
| 2 | Gross Utility Plant in Service | \$ | 1,776,171 \$ | 39,148 | | | | | \$ | 39,148 \$ | 1,815,319 |
| 3 | | | | | | | | | | | |
| 4 5 | Less: Accumulated Depreciation | | (880,946) | | | 7,874 | | | | 7,874 | (873,072) |
| | | | | | | | | | | | |
| 6 7 | Net Utility Plant in Service | | 895,225 | 39,148 | | 7,874 | 123 | 2 | | 47,022 | 942,247 |
| 7 | | | | | | | | | | | |
| 8 | Less: | | | | | | | | | | |
| 9 | Advances in Aid of Construction | | 27,120 | | | | | | | 5 1 | 27,120 |
| 10 | | | | | | | | | | | |
| 11 | Contributions in Aid of Construction | | 856,283 | | | | 172 | | | 50, | 856,283 |
| 12 | Accumulated Amortization of CIAC | | (504,890) | | | | (3) | | | (3) | (504,893) |
| 13 | Contributions in Aid of Construction - Net | | 351,393 | 6 | | 76 | (3) | 59 | | (3) | 351,390 |
| 14 | | | | | | | | | | | |
| 15 | Customer Security Deposits | | 576 | | | | | | | 8 | 175 |
| 16 | Deferred Income Taxes | | (61,615) | | | | | | | 8 | (61,615) |
| 17 | | | | | | | | | | | |
| 18 | Plus: | | | | | | | | | | |
| 19 | Working Capital | | 25,395 | | | | | | | 52 | 25,395 |
| 20 | Net Regulatory Asset / (Liability) | | | | | | | | | 3 0 | 3 5 8 |
| 21 | | | | | | | | | | | |
| 22 | Rate Base | \$ | 603,721 \$ | 39,148 | \$ | 7,874 | \$ 3 \$ | | - \$ | 47,025 \$ | 650,746 |
| 23 | | - | | | | | | | | | |
| 24 | | | | | | | | | | | |
| 25 | | | | | | | | | | | |
| 26 | | | | | | | | | | | |
| 2000000 | | | | | | | | | | | |

Test Year Ended August 31, 2023 Rate Base Adjustment OC-1

Exhibit:

RLJ-DT2 Schedule B-2

Page 2

Witness: Jones

Plant In Service Adjustments Book Adjustments Rate Making Adjustments

| No. Description Test Year Used Used Test Year Sierra Vista Glendale Used Used Adjustments Test | ssted d of Year 1,084 |
|---|--------------------------------|
| No. Description Test Year Used Used Test Year Sierra Visa Glendale Used Used Adjustments Test | Year 1,084 |
| 3 | 1,084 |
| 301 Organization Cost S 1,084 1,084 S S S S S S S S S S S S S S S S S S | |
| 5 302 Franchise Cost | |
| 7 304 Structures & Improvements 63,790 63,790 215 2,609 - 2,609 2,609 8 305 Collecting & Impounding Reservoirs | |
| 8 305 Collecting & Impounding Reservoirs | 070 |
| Social | 66,614 |
| 10 307 Wells & Springs 121,345 121,345 | 46 |
| 11 308 Infiltration Galleries -< | 3083 |
| 12 309 Raw Water Supply Mains - - - - - - - - - | 121,345 |
| 13 310 Power Generation Equipment 76,860 | 080 |
| 14 311 Pumping Equipment 93,181 93,181 | 7/ 2 f |
| 15 320 Water Treatment Equipment - <td< td=""><td>76,860</td></td<> | 76,860 |
| 16 320.1 Water Treatment Plants 155,538 - | 93,181 |
| 17 320.2 Solution Chemical Feeders 3,189 3,189 - | (2 <u>4</u>) |
| 18 320.3 Point-of-Use Treatment Devices - | 155,538 |
| 19 320.4 Arsenic Treatment Media 95,308 - | 3,189 |
| 20 330 Distribution Reservoirs & Standpipes | 58 |
| 20 330 Distribution Reservoirs & Standpipes | 95,308 |
| 21 330.1 Storage Tanks 265,998 - - - - 2 22 330.2 Pressure Tanks 3,005 - - - - 23 331 Transmission & Distribution Mains 609,344 609,344 - - - - - 24 333 Services 82,593 82,593 - - - - 25 334 Meters 72,929 72,929 - - - - - 26 335 Hydrants 81,000 81,000 - - - - - - | 161 |
| 22 330.2 Pressure Tanks 3,005 - - - 23 331 Transmission & Distribution Mains 609,344 609,344 - - - - 24 333 Services 82,593 - - - - 25 334 Meters 72,929 72,929 - - - - 26 335 Hydrants 81,000 81,000 - - - - - | 265,998 |
| 23 331 Transmission & Distribution Mains 609,344 609,344 -< | 3,005 |
| 24 333 Services 82,593 - - - 25 334 Meters 72,929 - - - 26 335 Hydrants 81,000 81,000 - - - | 509,344 |
| 25 334 Meters 72,929 72,929 | 82,593 |
| 26 335 Hydrants 81,000 81,000 | 72,929 |
| | 81,000 |
| | 87 1021 |
| 28 339 Other Plant & Misc. Equipment 24,594 24,594 | 24,594 |
| 29 340 Office Furniture & Equipment 2,360 2,360 924 243 - 243 | 3,527 |
| - 2000 | 10,516 |
| | 40,406 |
| 32 342 Stores Equipment | CHANCES CO. |
| 33 343 Tools, Shop & Garage Equipment 2,754 2,754 5,534 - | 8,288 |
| 34 344 Laboratory Equipment | |
| 35 345 Power Operated Equipment | 12 |
| 36 346 Communication Equipment | |
| 37 347 Miscellaneous Equipment | 562 |
| 38 348 Other Tangible Plant | - Total |
| 100 (100 (100 (100 (100 (100 (100 (100 | ,815,319 Equity A |
| 40 Equity Adjustments (Schedule D-1) | \$ <u>Equity Al</u> |
| 41 | 187 |
| | 776,171 |
| 43 | 10,414 |
| | 39,148 |
| 45 | |
| 46 | |

47 Supporting Schedules:

48

Workpapers:

See following pages for workpapers

Test Year Ended August 31, 2023 Rate Base Adjustment OC-1.1 Exhibit: RLJ-DT2 Schedule B-2

Witness:

Page 3 Jones

Allocated Corporate Plant - Sierra Vista Operations Office

This adjustment allocates Hearthstone Water corporate plant associated with the Sierra Vista Operations Office serving the Baca Float water system. The costs are allocated based on a 3-Factor allocation methodology between the five water and two sewer operations serviced by the Sierra Vista Operations Office.

| Line | Plant | | Allocated | Less TY Baca | |
|------------------|--------|---|--------------|-----------------|-------------------|
| No. | Acct | Description | Plant | Plant Allocated | <u>Adjustment</u> |
| 1 | | | | | |
| 1 2 3 4 | 304 | Structures & Improvements | \$ 215.07 | | \$ 215.07 |
| 3 | 340 | Office Furniture & Equip | 924.02 | | 924.02 |
| 4 | 340.1 | Computer & Software | 31 | | 75 |
| 5 6 | 341 | Transportation Equip | 40,406.36 | (21,298.67) | 19,107.69 |
| 6 | 343 | Tools, Shop & Garage Equip | 5,533.51 | | 5,533.51 |
| 7 | | | 47,078.96 | (21,298.67) | 25,780.29 |
| 8 | | | | | |
| 9 | | | | | |
| 9 10 | | Total Increase/(Decrease) in Plant In Service | | 3. | \$ 25,780.29 |
| 11 | | | | 70.0 | |
| 11 12 | Workpa | apers: | | | |
| 13 | HWS SH | nared Cost Allocation.xlsx | | | |
| | | | | | |

14 HWI 3-Factor Allocation 2023.08.31 (Annualized) Rev2.xlsx

Test Year Ended August 31, 2023 Rate Base Adjustment OC-1.2

Exhibit: RLI-DT2 Schedule B-2

Page 4

Witness: Jones

Allocated Corporate Plant - Glendale Corporate Office

This adjustment allocates Hearthstone Water corporate plant associated with the Glendale, Arizona Corporate Office. The costs are allocated based on a 3-Factor allocation methodology between all Hearthstone Water utility subsidiaries.

| Line | Plant | | Allocated | |
|-----------------------|--------|--|-----------|-----------------|
| No. | Acct | Description | Plant | |
| 1 2 3 4 5 | | and definition of the second s | | |
| 2 | 304 | Structures & Improvements | 2,609.13 | |
| 3 | 340 | Office Furniture & Equip | 243.21 | |
| 4 | 340.1 | Computer & Software | 10,515.53 | |
| 5 | 341 | Transportation Equip | 470 | |
| 6 | 343 | Tools, Shop & Garage Equip | (9) | |
| 7 | | A002 52 51 | 13,367.87 | |
| | | | | |
| 9 10 | | | | 9 |
| 10 | | Total Increase/(Decrease) in Plant In Service | | \$ 13,367.87 |
| 11 | | | | 90 |
| 12 | Workpa | apers: | | |
| 13 | HWS S | nared Cost Allocation.xlsx | | |
| 14 | HWI 3- | Factor Allocation 2023.08.31 (Annualized) Rev2.xls | x | |
| 15 | | | | |

Test Year Ended August 31, 2023

Rate Base Adjustment OC-2

Accumulated Depreciation Adjustments

Exhibit:

RLJ-DT2 Schedule B-2 Page 5

Witness: Jones

| umuiat | ea De | preciation Adjustments | | Book Adju | stments | | | Rate Making A | djustments | | | Witness: | |
|-----------|---------------|--------------------------------------|------------|--------------------------|---------|------------------------|-----------------------|-----------------------|----------------------|---------------|-------------------|-------------------|------|
| ne lo. | | | Actual | [OC-2.1] Classify A/D | namar. | Adjusted Book | [OC-2.2] Allocated | [OC-2.3] Allocated | Office of the second | | Total Rate | Adjusted | |
| | Acct | 721 W 87 | End of | To Plant | Not | End of | A/D | A/D | Not | Not | Making | End of | |
| | No. | Description | Test Year | Accounts | Used | Test Year | Sierra Vista | Glendale | Used | Used | Adjustments | Test Year | |
| 1 | 17 100 - 1000 | | | | | | | | | | | | |
| | | Organization Cost | | \$ - | | \$ - | \$ - | \$ - \$ | | \$ - | \$ - | \$ - | |
| | | Franchise Cost | | ₹ 5 | | 85 | | | 湯 | 55 | () | 3,83 | |
| | | Land and Land Rights | | 20 | | 9025 MARCHINA NEW 1 | | | 27 | 42 | 127 | 325 management | |
| | 304 | Structures & Improvements | | 41,079 | | 41,079 | 8 | 181 | = | 98 | 189 | 41,268 | |
| | | Collecting & Impounding Reservoirs | | 182 | | | | | 15 | 2 | 120 | | |
| 9 | 306 | Lake, River, Canal Intakes | | 55 | | 953 | | | 8 | 55 | 572 | 100 | |
| .0 | 307 | Wells & Springs | | 86,357 | | 86,357 | | | (≦) | 14 | 923 | 86,357 | |
| 1 | 308 | Infiltration Galleries | | 2: | | (57) | | | 8 | :: | 348 | 353 | |
| 2 | 309 | Raw Water Supply Mains | | 32 | | 76 | | | (E) | 92 | 945 | | |
| .3 | 310 | Power Generation Equipment | | 57,144 | | 57,144 | | | 17 | 37 | | 57,144 | |
| 14 | 311 | Pumping Equipment | | 66,698 | | 66,698 | | | (2) | 8 | 360 | 66,698 | |
| 15 | 320 | Water Treatment Equipment | | 37 | | 2.51 | | | Ø | 100 | 550 | 200 | |
| 6 | 320.1 | Water Treatment Plants | | 88,852 | | 88,852 | | | 8 | ¥ | 940 | 88,852 | |
| 17 | 320.2 | Solution Chemical Feeders | | 3,015 | | 3,015 | | | 172 | 15 | 152 | 3,015 | |
| 8 3 | 320.3 | Point-of-Use Treatment Devices | | 12 | | | | | 92 | 59 | (80) | 283 | |
| 9 3 | 320.4 | Arsenic Treatment Media | | 57,077 | | 57,077 | | | 3 | ş | 749 | 57,077 | |
| | | Distribution Reservoirs & Standpipes | | 500 M | | 96 | | | * | 9 | (%) | 2.5 | |
| 1. 3 | 330.1 | Storage Tanks | | 101,206 | | 101,206 | | | 2 | <u>0.1</u> | 725 | 101,206 | |
| 22 3 | 330.2 | Pressure Tanks | | 1,828 | | 1,828 | | | - | | 3901 | 1,828 | |
| 23 | 331 | Transmission & Distribution Mains | | 206,999 | | 206,999 | | | 82 | 62 | 350 | 206,999 | |
| | | Services | | 41,509 | | 41,509 | | | - | | 743 | 41,509 | |
| | | Meters | | 54,149 | | 54,149 | | | 15 | 2 | 420 | 54,149 | |
| | | Hydrants | | 26,190 | | 26,190 | | | - | 2= | 5*64 | 26,190 | |
| | | Backflow Prevention Devices | | 20,200 | | 20,230 | | | 9 | × × | 500 | 20,230 | |
| | | Other Plant & Misc. Equipment | | 24,594 | | 24,594 | | | | | 1,=3; | 24,594 | |
| | | Office Furniture & Equipment | | 1,914 | | 1,914 | 33 | 30 | 10 | | 63 | 1,976 | |
| | | Computers & Software | | 446 | | 446 | - | 1,068 | | - | 1,068 | 1,514 | |
| | | Transportation Equipment | | 20,319 | | 20,319 | (9,173) | 1,068 | (F) | 37 28 | (9,173) | 11,147 | |
| | | Stores Equipment | | 20,319 | | 20,319 | (3,1/3) | ~ | _ | | (9,173) | 11,147 | |
| | | Tools, Shop & Garage Equipment | | 1,406 | | 1,406 | 143 | | | 155 152 | 143 | 1,549 | |
| | | | | | | | 143 | ~ | ~ | | | | |
| | | Laboratory Equipment | | 375 133 | | 855 640 | | | 原 | 59 | 2 <u>7</u> 24 | (2) (4) | |
| | | Power Operated Equipment | | 25 | | 1981 2721 | | | 20 | 24 | (10) | | |
| | | Communication Equipment | | : | | 35 | | | ñ | 35 | 3 7/ | | |
| | | Miscellaneous Equipment | | ₩ | | 9 8 1 | | | ₩ 14 | 19 | (90) (90) | (#) (#) | |
| | 348 | Other Tangible Plant | 000 6 17 | 1000 0 101 | | 7 <u>4</u> 7 | | | ~ | 12 | 123 | | 22 |
| 39 | | | 880,946 | | | - 4 | 4 | | (I) LP | * | A Termina | A 070 070 | |
| 10 | | | \$ 880,946 | | | * | \$ (8,989) | \$ 1,278 \$ | | 2 | \$ (7,711) | \$ 873,072 | Equi |
| 11 | | Equity Adjustments (Schedule D-1) | | \$ 163 | \$ - | | | | 1 | \$ - | | | \$ |

Increase / (Decrease) in Accumulated Depreciation

880,946 (7,874)

47 48 Supporting Schedules:

Workpapers:

See following pages for wokpapers

49 50

44 45

Test Year Ended August 31, 2023 Rate Base Adjustment OC-2.1 Exhibit: RLJ-DT2 Schedule B-2 Page 6

Witness: Jones

Classify Accumulated Depreciation to Plant Accounts

This adjustment classifies accumulated depreciation to various plant accounts based on detailed plant and depreciation schedule.

| | | | cumulated | | umulated | | |
|----------|--|--|--|--|---|--------------------------------------|--|
| II GROOM | | | | 5023 | | | |
| | | | | | | | 320 |
| | A CONTRACTOR OF THE CONTRACTOR | | nt Schedule | Ī | .edger | | <u>Adjustment</u> |
| | | \$ | 3 | | | \$ | 73 |
| (5)3754 | | | (4) | | | | 25 |
| 303 | Land and Land Rights | | www.com | | | | manasile. |
| 27.77 | Structures & Improvements | | 41,078.97 | | | | 41,078.97 |
| 305 | Collecting & Impounding Reservoirs | | 35 | | | | <u>5</u> 1 |
| 306 | Lake, River, Canal Intakes | | 9 | | | | 9 3 |
| 307 | Wells & Springs | | 86,356.98 | | | | 86,356.98 |
| 308 | Infiltration Galleries | | 9 | | | | +: |
| 309 | Raw Water Supply Mains | | 9 <u>0</u> | | | | 돨(|
| 310 | Power Generation Equipment | | 57,144.28 | | | | 57,144.28 |
| 311 | Pumping Equipment | | 66,697.78 | | | | 66,697.78 |
| 320 | Water Treatment Equipment | | æ | | | | 84 |
| 320.1 | Water Treatment Plants | | 88,852.22 | | | | 88,852.22 |
| 320.2 | Solution Chemical Feeders | | 3,015.33 | | | | 3,015.33 |
| 320.3 | Point-of-Use Treatment Devices | | 12 | | | | 125 |
| 320.4 | Arsenic Treatment Media | | 57,076.64 | | | | 57,076.64 |
| 330 | Distribution Reservoirs & Standpipes | | 8 | | | | €: |
| 330.1 | Storage Tanks | | 101,206.37 | | | | 101,206.37 |
| 330.2 | Pressure Tanks | | 1,827.93 | | | | 1,827.93 |
| 331 | Transmission & Distribution Mains | | 206,999.38 | | | | 206,999.38 |
| 333 | Services | | 41,508.67 | | | | 41,508.67 |
| 334 | Meters | | 54,149.05 | | | | 54,149.05 |
| 335 | Hydrants | | 26,190.00 | | | | 26,190.00 |
| 336 | Backflow Prevention Devices | | " § | | | | ·*** |
| 339 | | | 24,594.09 | | | | 24,594.09 |
| 340 | No. 59 | | (5) | | | | 1,913.57 |
| 340.1 | 선생님 전기에 사용되면 있는데 TEAN 전쟁 전쟁 전쟁 전쟁 전쟁 보고 하는데 보다 보고 보고 보고 있다. | | HOME TO STATE OF THE STATE OF T | | | | 446.48 |
| | 1977 | | | | | | 20,319.34 |
| | The result of the state of the result of the state of the | | TO SHOULD SELECT SECURITION OF | | | | CLEARCH TO A S |
| | V: 28 | | | | | | 1,405.92 |
| | : '' [- 1] - [- 1] | | omercialisms s≠ | | | | |
| | E 10 10 10 10 10 10 10 10 10 10 10 10 10 | | 12 | | | | 25 |
| | | | | | | | 7 |
| | | | 23 | | | | 25 |
| 2000 | | | - | | | | - |
| 9446 | other rangisier iane | | | | R80 946 14 | | (880,946.14 |
| | | - c | 880 783 00 | - | | ¢ | (163.14 |
| | | 9 | 300,783.00 | ands 115 | 330,340.14 | 35 | (103.14 |
| | Total Increase//Decrease) in Ac | cumulated | Depreciation | | | ¢ | (163.14 |
| | Total increase/(Decrease) in AC | cumulated | Depreciation | | | 2 | (105.14 |
| | CCC WINDO | | | | | | |
| | 301 302 303 304 305 306 307 308 310 320.1 320.2 320.3 320.4 330 330.1 330.2 331 333 340 340.1 341 342 343 344 345 346 347 348 | Acct Description 301 Organization Cost 302 Franchise Cost 303 Land and Land Rights 304 Structures & Improvements 305 Collecting & Impounding Reservoirs 306 Lake, River, Canal Intakes 307 Wells & Springs 308 Infiltration Galleries 309 Raw Water Supply Mains 310 Power Generation Equipment 320 Water Treatment Equipment 320 Water Treatment Plants 320.2 Solution Chemical Feeders 320.3 Point-of-Use Treatment Devices 320.4 Arsenic Treatment Media 330 Distribution Reservoirs & Standpipes 330.1 Storage Tanks 330.2 Pressure Tanks 331 Transmission & Distribution Mains 333 Services 334 Meters 335 Hydrants 336 Backflow Prevention Devices 339 Other Plant & Misc. Equipment 340 Office Furniture & Equipment 340 Computers & Software 341 Transportation Equipment 342 Stores Equipment 343 Tools, Shop & Garage Equipment 344 Laboratory Equipment 345 Power Operated Equipment 346 Communication Equipment 347 Miscellaneous Equipment 348 Other Tangible Plant | Plant Acct Description 301 Organization Cost 302 Franchise Cost 303 Land and Land Rights 304 Structures & Improvements 305 Collecting & Impounding Reservoirs 306 Lake, River, Canal Intakes 307 Wells & Springs 308 Infiltration Galleries 309 Raw Water Supply Mains 310 Power Generation Equipment 320 Water Treatment Equipment 320.1 Water Treatment Plants 320.2 Solution Chemical Feeders 320.3 Point-of-Use Treatment Devices 320.4 Arsenic Treatment Media 330 Distribution Reservoirs & Standpipes 330.1 Storage Tanks 330.2 Pressure Tanks 331 Transmission & Distribution Mains 333 Services 334 Meters 335 Hydrants 336 Backflow Prevention Devices 339 Other Plant & Misc. Equipment 340 Office Furniture & Equipment 340.1 Computers & Software 341 Transportation Equipment 342 Stores Equipment 343 Tools, Shop & Garage Equipment 344 Laboratory Equipment 345 Power Operated Equipment 346 Communication Equipment 347 Miscellaneous Equipment 348 Other Tangible Plant | Acct Description Plant Schedule 301 Organization Cost \$ - | Plant Acct Description Acct Description Organization Cost S - Solutions & S - | Per Detailed Per Detailed Ledger | Per Detailed Per General Plant Schedule Ledger |

43 Baca book depreciation.xlsx, Tab: Water UPIS

Test Year Ended August 31, 2023 Rate Base Adjustment OC-2.2 Exhibit: RLJ-DT2

Schedule B-2

Page 7 Witness: Jones

Allocated Corporate Accumulated Depreciation - Sierra Vista Operations Office

This adjustment allocates Hearthstone Water corporate accumulated depreciation associated with the plant located at the Sierra Vista Operations Office serving the Clear Springs water system. The costs are allocated based on a 3-Factor allocation methodology between the five water and two sewer operations serviced by the Sierra Vista Operations Office.

| Line | Plant | | Allocated | Less TY Baca | | |
|-----------------------|---------|---|-----------|---------------|----|------------|
| No. | Acct | Description | A/D | A/D Allocated | A | djustment |
| 1 | | | | | | |
| 2 | 304 | Structures & Improvements | 8.36 | | \$ | 8.36 |
| 3 | 340 | Office Furniture & Equip | 32.79 | | | 32.79 |
| 4 | 340.1 | Computer & Software | 12 | | | ₽3 |
| 1 2 3 4 5 | 341 | Transportation Equip | 11,146.58 | (20,319.34) | | (9,172.76) |
| 6 | 343 | Tools, Shop & Garage Equip | 142.61 | | | 142.61 |
| 7 | | | 11,330.34 | (20,319.34) | | (8,989.00) |
| 8 | | | | | | |
| 9 10 | | | | 3 | 0 | 21 |
| 10 | | Total Increase/(Decrease) in Accumulated Depreciation | i. | | \$ | (8,989.00) |
| 11 12 | | | | , | | |
| 12 | Workpa | apers: | | | | |
| 13 | HWS SH | nared Cost Allocation.xlsx | | | | |
| 14 | HWI 3-I | Factor Allocation 2023.08.31 (Annualized) Rev2.xlsx | | | | |

Test Year Ended August 31, 2023 Rate Base Adjustment OC-2.3

Exhibit: RLJ-DT2

Schedule B-2 Page 8

Witness: Jones

<u>Allocated Corporate Accumulated Depreciation - Glendale Corporate Office</u>

This adjustment allocates Hearthstone Water corporate accumulated depreciation associated with the plant located at the Glendale, Arizona Corporate Office. The costs are allocated based on a 3-Factor allocation methodology between all Hearthstone Water utility subsidiaries.

| Line | Plant | | Allocated | | |
|------------------------------|--------|---|-----------|----|----------|
| No. | Acct | Description | A/D | 9 | |
| No. 1 2 3 4 5 | | ATT-D-DPCALISANGALISANS | | | |
| 2 | 304 | Structures & Improvements | 180.63 | | |
| 3 | 340 | Office Furniture & Equip | 29.72 | | |
| 4 | 340.1 | Computer & Software | 1,067.89 | | |
| 5 | 341 | Transportation Equip | 15 | | |
| 6 | 343 | Tools, Shop & Garage Equip | 19 | | |
| 7 | | A002 55 51 | 1,278.24 | | |
| 8 | | | | | |
| 9 10 | | | | | |
| 10 | | Total Increase/(Decrease) in Accumulated Depreciation | on | \$ | 1,278.24 |
| 11 | | | | | |
| 12 | Workpa | apers: | | | |
| 13 | HWS S | nared Cost Allocation.xlsx | | | |
| 14 | HWI 3- | Factor Allocation 2023.08.31 (Annualized) Rev2.xlsx | | | |
| 15 | | | | | |

Test Year Ended August 31, 2023 Rate Base Adjustment OC-3

Contributions-In-Aid of Construction (CIAC) and Accumulated Amortization of CIAC

| Line | | | | | A | ccumulated |
|------------------|--|------------------|-------|--------------------------|----------------------|-------------|
| No. | | | | CIAC | A | mortization |
| 1 | | | | | | |
| 2 | Workpaper Balance at 08/31/2023 | | \$ | 856,283.00 | \$ | 504,893.10 |
| 3 | | | | | | |
| 2 3 4 5 | Book Balance at 08/31/2023 | | \$ | 856,283.00 | \$ | 504,890.42 |
| 5 | | | | | 200 | |
| 6 | Increase / (Decrease) in CIAC or AA CIAC | , | \$ | 1140 | \$ | 2.68 |
| 7 | | | | 5 | 54. 54.54 | |
| 8 9 10 | Equity Adjustments (Schedule D-1) | | \$ | 673 | \$ | 2.68 |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 12 13 14 | | | | | | |
| 14 | | | | | | |
| 15 | Supporting Schedules: | Workpaper: | | | | |
| 16 | Schedule B-2, Page 8 | Baca book depred | iatio | on.xlsx, Tab: Water CIAC | | |
| 17 | SULTSUCKED VICES (CHIS) AND SURE | | | | | |

Exhibit: RLJ-DT2 Schedule B-2

Page 9

Test Year Ended August 31, 2023 Computation of Working Capital

RLJ-DT2 Exhibit:

Schedule B-5

Page 1

Witness:

Jones

| Line | | | |
|---------------|--|-------|-------------|
| No. | | Worki | ing Capital |
| No. 1 2 | | | |
| | Cash Working Capital | \$ | 25,298 |
| 3 | | | |
| 4 | Material and Supplies Inventories | | 5 |
| 5 | | | |
| 5 6 7 | Working Funds and Special Deposits | | |
| 7 | | | |
| 10 | | | |
| 11 | | | |
| 12 | Prepayments | | 97 |
| 13 | | - | |
| 14 | Total Working Capital Allowance | _\$ | 25,395 |
| 15 | | | |
| 16 | Supporting Schedules: | | |
| 17 | E-1 | | |
| 18 | | | |

Test Year Ended August 31, 2023 Computation of Working Capital Exhibit: RLJ-DT2

Schedule B-5

Page 2

| Line | | | |
|--------|-------------------------------------|----|---------|
| No. | | | |
| 1 2 | | | |
| 2 | Operation and Maintenance Expense | \$ | 196,295 |
| 3 | Less depreciation, taxes, purchased | | |
| 4 | power and purchased water | | |
| 5 | Factor - 1/8 | | 0.1250 |
| 6 | | \$ | 24,537 |
| 7 | | | |
| 8 | Purchased Power and Purchased Water | \$ | 18,256 |
| 8 9 | Factor - 1/24 | | 0.0417 |
| 10 | | \$ | 761 |
| 11 | | | |
| 12 | Total Cash Working Capital | \$ | 25,298 |
| 13 | | 50 | |
| 14 | | | |

Test Year Ended August 31, 2023 Adjusted Test Year Income Statement Exhibit:

RLJ-DT2

Schedule C-1

Page 1 ss: Jones

Witness:

| | | | | | | | | Test Year | | | | |
|------|---------|--|-----------|-----------------------|------|---------------------|------|------------------|-------|-----------------|-------|------------|
| | | | , | Actual for | | | | Results | | | | |
| | | | - 1 | Test Year | | Total | | After | | Proposed | | Adjusted |
| Line | | | | Ended | | Pro forma | | Pro forma | | Rate | | With Rate |
| No. | | | 8 | /31/2023 | | Adjustments | | Adjustments | | <u>Increase</u> | | Increase |
| 1 | Revenu | ues | | | | | | | | | | |
| 2 | 461 | Metered Water Revenues | \$ | 311,204 | \$ | (79) | \$ | 311,125 | | 49,939 | \$ | 361,064 |
| 3 | 469 | Guaranteed Revenues | | 250 | | 120 | | 1.21 | | 181 | | 120 |
| 4 | 471 | Miscellaneous Service Revenue | | 3,869 | | (55) | | 3,815 | | 2,289 | | 6,104 |
| 5 | 474 | Other Water Revenues | | 727 | | 128 | | 727 | | 758 | | 728 |
| 6 | Total R | Revenues | \$ | 315,074 | \$ | (133) | \$ | 314,940 | \$ | 52,227 | \$ | 367,168 |
| 7 | Operat | ting Expenses | | | | | | | | | | |
| 8 | 601 | Salaries and Wages | \$ | 73,370 | \$ | 9,264 | \$ | 82,634 | | | \$ | 82,634 |
| 9 | 603 | Salaries and Wages - Officers and Directors | | | | 17.0 | | | | | | |
| 10 | 604 | Employee Pension and Benefits | | 2,852 | | 2,318 | | 5,170 | | | | 5,170 |
| 11 | 610 | Purchased Water | | (4) | | (-) | | (-) | | | | (-) |
| 12 | 615 | Purchased Power | | 18,256 | | (B) | | 18,256 | | | | 18,256 |
| 13 | 618 | Chemicals | | 1,132 | | (2) | | 1,132 | | | | 1,132 |
| 14 | 620 | Materials and Supplies | | | | 100 | | 19 - 01 | | | | 1967 |
| 15 | 620.1 | [1922년] [1922년] 1922년 [1922년] 1922년 | | 8,788 | | 5,021 | | 13,809 | | | | 13,809 |
| 16 | 620.2 | NA SEA THE PROPERTY OF THE PRO | | 2,891 | | 2,364 | | 5,255 | | | | 5,255 |
| 17 | 631 | Contractual Services - Engineering | | - | | 750 | | 71 | | | | 70 |
| 18 | 632 | Contractual Services - Accounting | | 3,918 | | 56 | | 3,974 | | | | |
| 19 | 633 | Contractual Services - Legal | | 664 | | 125 | | 789 | | | | 789 |
| 20 | 634 | Contractual Services - Management Fees | | 73,867 | | (41,472) | | 32,395 | | | | 32,395 |
| 21 | 635 | Contractual Services - Testing | | 8,593 | | M3-7633-76 | | 8,593 | | | | 8,593 |
| 22 | 636 | Contractual Services - Other | | 9,000 | | 8,234 | | 8,234 | | | | 8,234 |
| 23 | 641 | Rent - Buildings | | 57/ | | 3,437 | | 3,437 | | | | 3,437 |
| 24 | 642 | Rent - Equipment | | 150 150 | | 3,437 | | 5,457 | | | | 5,457 |
| 25 | 650 | Transportation Expense | | 4,838 | | 5,147 | | 9,985 | | | | 9,985 |
| 26 | 656 | Insurance - Vehicle | | 4,030 | | 3,147 | | 5,565 | | | | 3,363 |
| 27 | 657 | Insurance - General Liability | | 7,398 | | 733 | | 8,131 | | | | 8,131 |
| 28 | 658 | Insurance - Worker's Compensation | | 404 | | (199) | | 205 | | | | 205 |
| 29 | 659 | Insurance - Other | | 7,846 | | (1,069) | | 6,778 | | | | 6,778 |
| | | | | | | 1211 15 | | | | | | 0,776 |
| 30 | 666 | Regulatory Commission Expense - Rate Case | | 500 | | 1748 1721 | | 500 | | | | 500 |
| 31 | 667 | Regulatory Expense - Other | | 500 | | | | 500 | | 26 | | 500 |
| 32 | 670 | Bad Debt Expense | | 154 | | | | 154 | | 26 | | 179 |
| 33 | 675 | Miscellaneous Expense | | 2,895 | | 2,225 | | 5,121 | | | | 5,121 |
| 34 | 403 | Depreciation Expense | | 33,294 | | 13,393 | | 46,687 | | | | 46,687 |
| 35 | 407 | Amortization Expense | | (51) | | (5) | | 753 | | | | (2) |
| 36 | 408 | Taxes Other Than Income | | 5,249 | | 143 | | 5,392 | | | | 5,392 |
| 37 | | Property Taxes | | 13,584 | | (450) | | 13,135 | | 761 | | 13,896 |
| 38 | 409 | Income Tax | | 28,813 | | (20,064) | | 8,749 | | 12,794 | | 21,543 |
| 39 | | Interest Expense Security Deposits | 16. Table | 345 157272 (15707) | 5220 | 949 (0802)(2020) | 8240 | 945 2322000 | 90200 | 155 - 500 | 50240 | H45 |
| 40 | | Operating Expenses | \$ | 299,305 | | (10,793) | - | 288,512 | | 13,581 | \$ | 302,093 |
| 41 | 127 | ting Income | \$ | 15,769 | \$ | 10,659 | \$ | 26,428 | \$ | 38,647 | \$ | 65,075 |
| 42 | Other | Income (Expense) | 0. | | 0. | | 03 | | | | 00 | |
| 43 | 419 | Interest and Dividend Income | \$ | 9. | \$ | 9 | \$ | 9 | | | \$ | 3 |
| 44 | 421 | Non-Utility Income | \$ | 12 | \$ | 5 | \$ | 5 | | | \$ | 5 |
| 45 | 426 | Miscellaneous Non-Utility Expenses | | 20 | | (2) | | 325 | | | | (2) |
| 46 | 427 | Interest Expense | | # | | i .e s | | 1.88 | | | | 1.83 |
| 47 | 428 | Amortization of Debt Discount and Expense | | (*) | | 1.5% | | 180 | | | | 186 |
| 48 | 429 | Amortization of Premium on Debt | | 253 | | 37 | | 3.53 | | | | 373 |
| 49 | Total C | Other Income (Expense) | \$ | 3723 | \$ | (43.0) | \$ | 259 | \$ | 252 | \$ | 258 |
| 50 | Net Inc | come (Loss) | \$ | 15,769 | \$ | 10,659 | \$ | 26,428 | \$ | 38,647 | \$ | 65,075 |
| 51 | | | 20 | | | | | | | | | |

51 52 53

Supporting Schedules:

Recap Schedules:

Test Year Ended August 31, 2023

Income Statement Pro forma Adjustments

Exhibit: RLJ-DT2 Schedule C-2

Page 1

Witness: Jones

| | | | | | | | | | | | | | Witness: | Jones |
|----------------|---|--|-------|------------------|----|-------------|-----|--------------------|----|----------------|------|-------------|---------------------|---------------|
| | | | | ctual for | | | | | | | | | | |
| 10745 4075 040 | | | | Test Year | | Transco. | | (2):40/4 | | 113792701 | | Tales | HOUSENSON E VOLUMEN | Table Vinters |
| Line | | | 12 | Ended | | ADJ | | ADJ | | ADJ | | ADJ | Not Used | Not Used |
| No. | 8 <u>2</u> 3500000 | | 8 | /31/2023 | | <u>IS-1</u> | | <u>IS-2</u> | | <u>IS-3</u> | | <u>IS-4</u> | <u>IS-5</u> | <u>IS-6</u> |
| 1 | Revenu | | 141 | 244 204 | | | | | | | | (70) | | |
| 2 | 461 | Metered Water Revenues | \$ | 311,204 | | | | | | | \$ | (79) | | |
| 3 | 469 | Guaranteed Revenues | | 2.050 | | | | | | | | (FF) | | |
| 4 | 471 | Miscellaneous Service Revenue | | 3,869 | | | | | | | | (55) | | |
| 5 | 474 | Other Water Revenues | \$ | 315,074 | • | 900 | ć | 429 | è | 1500 | ė | (122) | ě. | \$ |
| 6 7 | | Revenues | > | 315,074 | > | ¥ | > | 5 -1 71 | 3 | 10-01 | \$ | (133) | \$ - | 5 |
| 8 | | ting Expenses Salaries and Wages | ė | 73,370 | | | \$ | (11,569) | ė | 20,833 | | | | |
| 9 | 601 | 10 mg/mm/mm/mm/mm/mm/mm/mm/mm/mm/mm/mm/mm/m | \$ | 73,370 | | | Þ | (11,509) | Þ | 20,033 | | | | |
| 10 | 603 604 | Salaries and Wages - Officers and Directors Employee Pension and Benefits | | 2,852 | | | | 883 | | 1,435 | | | | |
| 11 | | 5 - 5 | | 2,032 | | | | 000 | | 1,433 | | | | |
| 12 | 610 615 | Purchased Water Purchased Power | | 18,256 | | | | | | | | | | |
| 13 | | Chemicals | | 1,132 | | | | | | | | | | |
| 14 | 618 620 | | | 1,132 | | | | | | | | | | |
| 15 | 620.1 | Materials and Supplies Repairs and Maintenance | | 8,788 | | | | 5,021 | | | | | | |
| 16 | 620.1 | | | 2,891 | | | | 2,067 | | 297 | | | | |
| 17 | 631 | Office Supplies Expense | | 2,051 | | | | 2,007 | | 231 | | | | |
| 18 | 632 | Contractual Services - Engineering | | 3,918 | | | | | | 56 | | | | |
| 19 | 633 | Contractual Services - Accounting | | 664 | | | | | | 125 | | | | |
| 20 | | Contractual Services - Legal | | 73,867 | | (11,467) | | | | (30,005) | | | | |
| 21 | 634 635 | Contractual Services - Management Fees | | 8,593 | | (11,407) | | | | (30,003) | | | | |
| 22 | 636 | Contractual Services - Testing Contractual Services - Other | | | | | | | | 8,234 | | | | |
| 23 | 641 | | | 5 5 5 | | | | 2,491 | | 947 | | | | |
| 24 | 642 | Rent - Buildings | | 100 | | | | 2,431 | | 347 | | | | |
| 25 | 650 | Rent - Equipment | | 4,838 | | | | 5,133 | | 14 | | | | |
| 26 | 656 | Transportation Expense | | 4,030 | | | | 3,133 | | 14 | | | | |
| 27 | 657 | Insurance - Vehicle | | | | | | | | 733 | | | | |
| 28 | 658 | Insurance - General Liability | | 7,398 404 | | | | (229) | | 30 | | | | |
| 29 | 659 | Insurance - Worker's Compensation Insurance - Other | | 7,846 | | | | (1,251) | | 182 | | | | |
| 30 | 666 | Regulatory Commission Expense - Rate Case | | 7,040 | | | | (1,231) | | 102 | | | | |
| 31 | 667 | Regulatory Expense - Other | | 500 | | | | | | | | | | |
| 32 | 670 | Bad Debt Expense | | 154 | | | | | | | | | | |
| 33 | 675 | Miscellaneous Expense | | 2,895 | | | | 1,061 | | 1,165 | | | | |
| 34 | 403 | Depreciation Expense | | 33,294 | | | | 6,066 | | 1,522 | | | | |
| 35 | 407 | Amortization Expense | | 33,234 | | | | 0,000 | | 1,522 | | | | |
| 36 | 408 | Taxes Other Than Income | | 5,249 | | | | (992) | | 1,135 | | | | |
| 37 | | Property Taxes | | 13,584 | | | | (332) | | 1,100 | | | | |
| 38 | 409 | Income Tax | | 28,813 | | | | | | | | | | |
| 39 | | Interest Expense Security Deposits | | 20,010 | | | | | | | | | | |
| 40 | | Operating Expenses | \$ | 299,305 | \$ | (11,467) | Ś | 8,681 | Ś | 6,702 | Ś | 9 5 | Ś - | Š - |
| 41 | | ting Income | \$ | 15,769 | | 11,467 | | (8,681) | | (6,702) | | (133) | \$ - | s - |
| 42 | 2 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Income (Expense) | 1100 | 1155 \$100 ESC | | ATTENDED IN | 199 | ASSES | 20 | 18.5.4.1950E). | 1850 | Marin | SC(| π. |
| 43 | 419 | Interest and Dividend Income | \$ | | | | | | | | | | | |
| 44 | 421 | Non-Utility Income | 73000 | 1582 | | | | | | | | | | |
| 45 | 426 | Miscellaneous Non-Utility Expenses | | 1000 | | | | | | | | | | |
| 46 | 427 | Interest Expense | | 3/42 | | | | | | | | | | |
| 47 | 428 | Amortization of Debt Discount and Expense | | 100 | | | | | | | | | | |
| 48 | 429 | Amortization of Premium on Debt | | 5253 | | | | | | | | | | |
| 49 | | Other Income (Expense) | \$ | 7525 | \$ | 22 | \$ | 5275 | \$ | 523 | \$ | E (| \$ - | \$ |
| 50 | | come (Loss) | \$ | 15,769 | | 11,467 | | (8,681) | | (6,702) | | (133) | | \$ = |
| SEAN. | 5.557.7432 | | | 201.00 | - | 2.0 | 1 | 1-,002/ | · | 1-71-027 | - | ,200/ | 1/ | |

Supporting Schedules:

51 52

53

54 55 Recap Schedules:

Test Year Ended August 31, 2023

Income Statement Pro forma Adjustments

Exhibit:

RLI-DT2

Schedule C-2 Page 2

Witness: Jones

| Line No. | | | Not U | | | DJ 5-8 | ADJ IS-9 | ADJ IS-10 | 9 | Total Adjustments | | Test Year Adjusted Results |
|-------------|---------|--|--------------------|-------|----|-----------|----------------------|--------------|--------|----------------------|--------|----------------------------------|
| 1 | Revenu | ues | 2 17572 | = | - | 5.000 D | Towns and the second | | 2.5 | | | 3 |
| 2 | 461 | Metered Water Revenues | | | | | | | \$ | (79) | \$ | 311,125 |
| 3 | 469 | Guaranteed Revenues | | | | | | | | * | 10.000 | 2 |
| 4 | 471 | Miscellaneous Service Revenue | | | | | | | | (55) | | 3,815 |
| 5 | 474 | Other Water Revenues | | | | | | | | * 3 | | 20 2 |
| 6 | Total R | Revenues | \$ | 9 8 | \$ | 49 | \$ - \$ | | - \$ | (133) | \$ | 314,940 |
| 7 | Operat | ting Expenses | | | | | | | | deskov.t | | |
| 8 | 601 | Salaries and Wages | | | | | | | \$ | 9,264 | \$ | 82,634 |
| 9 | 603 | Salaries and Wages - Officers and Directors | | | | | | | | £6 | | 910.3400.002.00 |
| 10 | 604 | Employee Pension and Benefits | | | | | | | | 2,318 | | 5,170 |
| 11 | 610 | Purchased Water | | | | | | | | | | - |
| 12 | 615 | Purchased Power | | | | | | | | - | | 18,256 |
| 13 | 618 | Chemicals | | | | | | | | e: | | 1,132 |
| 14 | 620 | Materials and Supplies | | | | | | | | 20 | | - 60 |
| 15 | 620.1 | Repairs and Maintenance | | | | | | | | 5,021 | | 13,809 |
| 16 | 620.2 | Office Supplies Expense | | | | | | | | 2,364 | | 5,255 |
| 17 | 631 | Contractual Services - Engineering | | | | | | | | 2,504 | | 3,233 |
| 18 | 632 | Contractual Services - Accounting | | | | | | | | 56 | | 3,974 |
| 19 | 633 | Contractual Services - Accounting | | | | | | | | 125 | | 789 |
| 20 | 634 | Contractual Services - Legal Contractual Services - Management Fees | | | | | | | | (41,472) | | 32,395 |
| 21 | 635 | Contractual Services - Wanagement Fees | | | | | | | | (41,472) | | 8,593 |
| 22 | 636 | 14(2) (1771)(1771) (1774) (1744) (1774) | | | | | | | | 0 724 | | |
| | | Contractual Services - Other | | | | | | | | 8,234 | | 8,234 |
| 23 | 641 | Rent - Buildings | | | | | | | | 3,437 | | 3,437 |
| 24 | 642 | Rent - Equipment | | | | | | | | F 147 | | 0.005 |
| 25 | 650 | Transportation Expense | | | | | | | | 5,147 | | 9,985 |
| 26 | 656 | Insurance - Vehicle | | | | | | | | 1446 | | - |
| 27 | 657 | Insurance - General Liability | | | | | | | | 733 | | 8,131 |
| 28 | 658 | Insurance -Worker's Compensation | | | | | | | | (199) | | 205 |
| 29 | 659 | Insurance - Other | | | | | | | | (1,069) | | 6,778 |
| 30 | 666 | Regulatory Commission Expense - Rate Case | | | | | | | | * | | × |
| 31 | 667 | Regulatory Expense - Other | | | | | | | | 76 | | 500 |
| 32 | 670 | Bad Debt Expense | | | | | | | | 25 2072-925050 | | 154 |
| 33 | 675 | Miscellaneous Expense | | | | 70.000 | | | | 2,225 | | 5,121 |
| 34 | 403 | Depreciation Expense | | | | 5,806 | | | | 13,393 | | 46,687 |
| 35 | 407 | Amortization Expense | | | | 145 | | | | 25 2500,000 | | |
| 36 | 408 | Taxes Other Than Income | | | | | | | | 143 | | 5,392 |
| 37 | 408.11 | Property Taxes | | | | | (450) | | | (450) | | 13,135 |
| 38 | 409 | Income Tax | | | | | | (20,0 | 54) | (20,064) | | 8,749 |
| 39 | 427.1 | Interest Expense Security Deposits | 54 | | | | | | | = | | |
| 40 | | Operating Expenses | \$ | - 8 8 | \$ | 5,806 | \$ (450) \$ | | 54) \$ | (10,793) | | 288,512 |
| 41 | | ting Income | \$ | = 1 | \$ | (5,806) | \$ 450 \$ | 20,0 | 64 \$ | 10,659 | \$ | 26,428 |
| 42 | Other | Income (Expense) | | | | | | | | | | |
| 43 | 419 | Interest and Dividend Income | | | | | | | \$ | 9 | \$ | ŧ |
| 44 | 421 | Non-Utility Income | | | | | | | | 26 | | R |
| 45 | 426 | Miscellaneous Non-Utility Expenses | | | | | | | | 70 | | = |
| 46 | 427 | Interest Expense | | | | | | | | 景 | | ă |
| 47 | 428 | Amortization of Debt Discount and Expense | | | | | | | | = | | - |
| 48 | 429 | Amortization of Premium on Debt | | | | | | | | * | | |
| 49 | Total C | Other Income (Expense) | \$ | 8 1 | \$ | | \$ - \$ | | - \$ | | \$ | <u> </u> |
| 50 | Net Inc | come (Loss) | \$ | × 1 | \$ | (5,806) | \$ 450 \$ | 20,0 | 54 \$ | 10,659 | \$ | 26,428 |

Supporting Schedules:

Test Year Ended August 31, 2023

Exhibit: RLJ-DT2

Witness:

Schedule C-2

Page 3 Jones

Income Statement Adjustment IS-1

| Line | | | | | | | | |
|------------------|---------------|---|----------|---------------|-------|-------------|----|-------------|
| No. | | | | | | | | |
| 1 2 3 | Adjust Mana | gement Fees to eliminate Southwestern Utility Manag | gement | Fees | | | | |
| 2 | | | | | | | | |
| 3 | This adjustm | ent removes management fees paid to Southwestern | Utility | Management | (SUN | 1) | | |
| 4 | during the te | est year. This adjustment is necessary because Baca F | loat dis | continued | | | | |
| 5 | the use of SI | JM and is providing the services formerly provided by | SUM vi | ia a new work | force | | | |
| 6 | employed by | Hearthstone Water or via shared services provided b | y Heart | hstone Water | - | | | |
| 7 | | | | | | | | |
| 6 7 8 9 | | | | | | | | |
| 9 | Southwester | n Utility Management Costs | | | | | | |
| 10 | | | | | | | | |
| 11 | NARUC | Account | I | Y Amount | A | Adjustment | | |
| 12 | 634 | Contractual Services - Management Fees | | 11,467.11 | | (11,467.11) | Ř | |
| 13 | | | | | | | | |
| 14 | | | \$ | 11,467.11 | \$ | (11,467.11) | ē | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| 17 | Increase/(De | crease) in Contractual Services - Management Fees | | | | | \$ | (11,467.11) |
| 18 | | | | | | | | |
| 19 | Workpaper: | | | | | | | |
| 20 | HWS Rate Ca | ase Data.xlsx, Tab: BF IS | | | | | | |

Test Year Ended August 31, 2023 Income Statement Adjustment IS-2 Exhibit: RLJ-DT2

Schedule C-2 Page 4

Witness: Jones

| L | i | t | ١ | E | 2 |
|---|---|---|---|----|---|
| 1 | ١ | ı | C | ١. | |

Allocate cost of New Workforce and Related Costs

1 2 3

This adjustment allocates costs for personnel and operations incurred to operate the

4 Baca Float water system. The costs are allocated based on a 3-Factor allocation methodology

between the five water and two sewer operations serviced by Hearthstone Water's Sierra Vista

Operations office upon discontinuation of services provided by Southwestern Utility Management.

6 7

5

| 8 | | | Test Year | Les | s TY Charge | | |
|----|-------|--------------------------------------|-----------------|-----|-------------|----|-------------|
| 9 | NARUC | Account | Allocation | | to Baca | Ad | justment |
| 10 | 601 | Salaries and Wages | \$ 61,800.78 | \$ | (73,370) | 5 | (11,568.89) |
| 11 | 604 | Employee Pension and Benefits | 3,735.01 | | (2,852) | | 882.85 |
| 12 | 620.1 | Repairs and Maintenance | 5,021.40 | | | | 5,021.40 |
| 13 | 620.2 | Office Supplies Expense | 2,067.14 | | | | 2,067.14 |
| 14 | 641 | Rent - Buildings | 2,490.73 | | | | 2,490.73 |
| 15 | 650 | Transportation Expense | 5,133.45 | | | | 5,133.45 |
| 16 | 658 | Insurance -Worker's Compensation | 175.47 | | (404) | | (228.71) |
| 17 | 659 | Insurance -Other | 6,595.62 | | (7,846) | | (1,250.79) |
| 18 | 675 | Miscellaneous Expense | 1,060.88 | | | | 1,060.88 |
| 19 | 403 | Depreciation Expense | 6,065.61 | | | | 6,065.61 |
| 20 | 408 | Taxes Other Than Income | 4,256.43 | | (5,249) | | (992.39) |
| 21 | | | | | | | |
| 22 | | | \$ 98,402.52 | \$ | (89,721.24) | 5 | 8,681.28 |

23 24 25

Increase/(Decrease) in Net Income

8,681.28

26 27 <u>Worl</u>

27 <u>Workpaper:</u>28 HWS Shared Cost Allocation.xlsx

HWI 3-Factor Allocation 2023.08.31 (Annualized) Rev2.xlsx

Test Year Ended August 31, 2023 Income Statement Adjustment IS-3 Exhibit: RLJ-DT2

Schedule C-2 Page 5

Witness: Jones

Line No.

Normalize Shared Services Cost

1 2

This adjustment updates and allocates management fees to reflect the actual ongoing cost of shared services
 provided by Hearthstone Water and affiliates. Shared services costs are allocated to all utilities
 owned by Hearthstone Water based on a 3-Factor allocation methodology.

6 7

Allocated Shared Services (Annualized):

| | | TA (TO 1) 4 TO 1 TO | | | |
|----|---------------|--|-----------------|----|----------|
| 8 | NARUC | Account | Amount | | |
| 9 | 601 | Salaries and Wages | \$ 20,833.26 | | |
| 10 | 604 | Employee Pension and Benefits | 1,434.78 | | |
| 11 | 620.2 | Office Supplies Expense | 297.15 | | |
| 12 | 632 | Contractual Services - Accounting | 55.87 | | |
| 13 | 633 | Contractual Services - Legal | 125.43 | | |
| 14 | 634 | Contractual Services - Management Fees | 32,395.21 | | |
| 15 | 636 | Contractual Services - Other | 3,224.14 | | |
| 16 | 636 | 636.10 · Contractual Svcs - EWM Acct | 1,227.22 | | |
| 17 | 636 | 636.20 · Contractual Svcs - EWM CSR | 3,782.14 | | |
| 18 | 641 | Rent - Buildings | 946.59 | | |
| 19 | 650 | Transportation Expense | 13.68 | | |
| 20 | 657 | Insurance - General Liability | 732.74 | | |
| 21 | 658 | Insurance -Worker's Compensation | 29.59 | | |
| 22 | 659 | Insurance - Health & Life | 182.19 | | |
| 23 | 675 | Miscellaneous Expense | 1,164.55 | | |
| 24 | 403 | Depreciation Expense | 1,521.55 | | |
| 25 | 408 | Taxes Other Than Income | 1,135.48 | | |
| 26 | | | \$ 69,101.57 | 55 | |
| 27 | Less Test Yea | ar Triton Management Fees Paid: | | | |
| 28 | 634 | Contractual Services Management Fees | (62,400.00) | | |
| 29 | | | | | |
| 30 | Increase//De | crease) in Management Fees & Operating Evpenses | | ć | 6 701 57 |

30 31

Increase/(Decrease) in Management Fees & Operating Expenses

\$ 6,701.57

32 Workpaper:

33 HWS Shared Cost Allocation.xlsx

34 HWI 3-Factor Allocation 2023.08.31 (Annualized) Rev2.xlsx

HWS Rate Case Data.xlsx, Tab: BF IS

Test Year Ended August 31, 2023 Income Statement Adjustment IS-4 Exhibit: RLJ-DT2

Schedule C-2

Page 6 Jones

Witness:

| Line |
|------|
| No. |
| 1 |

2

4

5

6

Adjust Test Year Revenue to Actual

Due to a delay in receiving monthly revenue reporting from Southwestern Utility Management, Baca Float books estimated revenue each month. During the following month the estimated revenue entry is reversed and the actual revenue amount is booked. This causes test year revenue booked on the general ledger to incorrect. This adjustment corrects the revenue to reflect the actual revenue for the test year. This adjustment also eliminates nonrecurring reconciling entries.

7 8

| 9 | | | TY G/L | | |
|----|-------|--|------------------|----|-------------------|
| 10 | NARUC | <u>Account</u> | <u>Amount</u> | 1 | <u>Adjustment</u> |
| 11 | 461 | Metered Water Revenues | \$ 311,204.08 | | |
| 12 | | Less: Estimates, Nonrecurring and Prev. Period | (28,380.31) | | (28,380.31) |
| 13 | | Plus: August '23 Actual | 28,301.70 | | 28,301.70 |
| 14 | | Adjusted Test Year Revenue | \$ 311,125.47 | \$ | (78.61) |
| 15 | | | | | |
| 16 | 471 | Miscellaneous Service Revenue | \$ 3,869.45 | | |
| 17 | | Less: Estimates, Nonrecurring and Prev. Period | (334.61) | | (334.61) |
| 18 | | Plus: August '23 Actual | 279.99 | | 279.99 |
| 19 | | Adjusted Test Year Revenue | \$ 3,814.83 | \$ | (54.62) |
| 20 | | | | | |
| | | | | | |

21 22

23

Increase/(Decrease) in Metered Water Revenues

Increase/(Decrease) in Miscellaneous Service Revenues

\$ (78.61)

24 25 26

Workpaper:

27 HWS Rate Case Data.xlsx, Tab: BF Revenue

Test Year Ended August 31, 2023 Income Statement Adjustment IS-8 Exhibit: RLJ-DT2

Schedule C-2 Page 7

Witness: Jones

Normalize Depreciation & Amortization Expense

| Line | | | T | djusted est Year Balance | De | Non / Fully epreciated | Depreciab | le | Proposed Depreciation | D | epreciation |
|------|-----------|--|-------|--------------------------------|----|------------------------------|-------------------|---------|--------------------------|----|---------------------------|
| No. | Acct | Description | | 31/2023 | | Plant | Plant | | Rate | | <u>Expense</u> |
| 1 | 3 | | - | - 000 | | 30 30 | | | () | | 1 IA 14 |
| 2 | 301 | Organization Cost | \$ | 1,084 | \$ | (1,084) | \$ | - | 0.00% | \$ | 5. |
| 3 | 302 | Franchise Cost | | 8 | | 020 | | = | 0.00% | | 9 |
| 4 | 303 | Land and Land Rights | | 2 | | 123 | | | 0.00% | | ₩ |
| 5 | 304 | Structures & Improvements | | 66,614 | | | 66,6 | 514 | 3.33% | | 2,218 |
| 6 | 305 | Collecting & Impounding Reservoirs | | * | | | | = | 2.50% | | × |
| 7 | 306 | Lake, River, Canal Intakes | | a | | | | = | 2.50% | | 59 |
| 8 | 307 | Wells & Springs | | 121,345 | | | 121, | 345 | 3.33% | | 4,041 |
| 9 | 308 | Infiltration Galleries | | 5 2 | | | | 8 | 6.67% | | 2003 |
| 10 | 309 | Raw Water Supply Mains | | 2 | | | | \odot | 2.00% | | 25 |
| 11 | 310 | Power Generation Equipment | | 76,860 | | | 76,8 | 360 | 5.00% | | 3,843 |
| 12 | 311 | Pumping Equipment | | 93,181 | | (45,594) | 47, | 87 | 12.50% | | 5,948 |
| 13 | 320 | Water Treatment Equipment | | in the second | | | F-62.04. | | | | H |
| 14 | 320.1 | Water Treatment Plants | | 155,538 | | | 155, | 38 | 3.33% | | 5,179 |
| 15 | 320.2 | Solution Chemical Feeders | | 3,189 | | (2,147) | 1,0 |)42 | 20.00% | | 174 |
| 16 | 320.3 | Point-of-Use Treatment Devices | | 6 | | | | 9 | 10.00% | | <u>@</u> |
| 17 | 320.4 | Arsenic Treatment Media | | 95,308 | | (45,441) | 49,8 | 367 | 20.00% | | 9,973 |
| 18 | 330 | Distribution Reservoirs & Standpipes | | E | | | | * | | | ¥1 |
| 19 | 330.1 | Storage Tanks | | 265,998 | | | 265,9 | 998 | 2.22% | | 5,905 |
| 20 | 330.2 | Pressure Tanks | | 3,005 | | | 3,0 | 005 | 5.00% | | 150 |
| 21 | 331 | Transmission & Distribution Mains | | 609,344 | | | 609,3 | 344 | 2.00% | | 12,187 |
| 22 | 333 | Services | | 82,593 | | | 82,5 | 593 | 3.33% | | 2,750 |
| 23 | 334 | Meters | | 72,929 | | (49,944) | 22,9 | 985 | 8.33% | | 1,915 |
| 24 | 335 | Hydrants | | 81,000 | | 1. Pes Affended | 81,0 | | 2.00% | | 1,620 |
| 25 | 336 | Backflow Prevention Devices | | | | | | E E | 6.67% | | natasaasa E |
| 26 | 339 | Other Plant & Misc. Equipment | | 24,594 | | (24,594) | | (0) | 6.67% | | (0) |
| 27 | 340 | Office Furniture & Equipment | | 3,527 | | (1,914) | 1,6 | 514 | 6.67% | | 108 |
| 28 | 340.1 | Computers & Software | | 10,516 | | (446) | 10,0 | 069 | 20.00% | | 2,014 |
| 29 | 341 | Transportation Equipment | | 40,406 | | (3,774) | 36,0 | 33 | 20.00% | | 7,327 |
| 30 | 342 | Section of the sectio | | 1 | | | | | 4.00% | | II |
| 31 | 343 | Tools, Shop & Garage Equipment | | 8,288 | | | 8,2 | 288 | 5.00% | | 414 |
| 32 | 344 | Laboratory Equipment | | EMBANCS. | | | 2.37 | 8 | 10.00% | | 3401120 |
| 33 | 345 | Power Operated Equipment | | | | | | | 5.00% | | ## |
| 34 | 346 | Communication Equipment | | | | | | | 10.00% | | 5 |
| 35 | 347 | Miscellaneous Equipment | | 9 | | | | = | 10.00% | | ş |
| 36 | 348 | Other Tangible Plant | | ם | | | | | | | B_ |
| 37 | | TOTALS | \$ | 1,815,319 | \$ | (174,937) | \$ 1,640,3 | 382 | } | \$ | 65,767 |
| 38 | | | | | | 102/6/2 025755002 | CASE MINESPILITAN | | | | |
| 39 | Less: | Amortization of CIAC | \$ | 856,283 | \$ | (226,579) | 629, | 704 | 3.03% | | 19,080 |
| 40 | Adjust | ed Test Year Depreciation Expense | 11,7% | 60 | | 380 12 th | ₹6 | | | \$ | 46,687 |
| 41 | ži. | | | | | | | | | | 1000-12 8 00-12 AM |
| 42 | Test Y | ear Depreciation Expense | | | | | | | | | 33,294 |
| 43 | | ted HWI Depreciation Expense | | | | | | | | | 7,587 |
| 44 | 5,000,000 | | | | | | | | | - | 40,881 |
| 45 | | | | | | | | | | | W. C. Carlotte |
| 46 | Increa | se / (Decrease) in Depreciation Expense | | | | | | | 9 | \$ | 5,806 |
| 47 | | A A B | | | | | | | 3 | | 10° 100 € 100 100 |

Test Year Ended August 31, 2023 Income Statement Adjustment IS-9 Exhibit:

Witness:

RLJ-DT2 Schedule C-2

> Page 8 Jones

Property Tax Expense

| Line | | c | Company | C | ompany |
|--------|--|-----|------------|----------|------------|
| No. | Description | As | Adjusted | Pi | roposed |
| 1 2 | Adjusted Test Year Revenue | \$ | 314,940 x3 | \$ | 314,940 x2 |
| 3 | Proposed Revenues after Increase | | | | 367,168 x1 |
| 5 | 3-Year Revenue Total | | 944,821 | | 997,048 |
| 6 7 | Average of three year's of revenue | | 314,940 | | 332,349 |
| 8 | Average of three year's of revenue, times 2 Add: | | 629,881 | | 664,699 |
| 10 | Construction Work In Progress at 10% | | G | | € |
| 11 | Deduct: | | | | |
| 12 | Net Book Value of Transportation Equipment | | 29,260 | | 29,260 |
| 13 | | | | | |
| 14 | Full Cash Value | | 600,621 | | 635,439 |
| 15 | Assessment Ratio (2024 Tax Year) | | 16.5% | | 16.5% |
| 16 | Assessed Value | | 99,102 | | 104,847 |
| 17 | Property Tax Rate (2023 Tax Year) | | 13.2535% | | 13.2535% |
| 18 | T. D. C. D. Charles M. S. Charles A. C. Charles | - 4 | **** | | |
| 19 | Adjusted Test Year Property Tax | \$ | 13,135 | | |
| 20 | Recorded Test Year Property Tax | · | 13,584 | | |
| 21 | Test Year Adjustment | \$ | (450) | | |
| 23 | Property Tax at Proposed Rates | | | \$ | 13,896 |
| 24 | Adjusted Test Year Property Tax | | | 75 | 13,135 |
| 25 | Increase in Property Tax due to Rate Increase | | | \$ | 761 |
| 26 | 7.50 | | | 3 | |
| 27 | Calculation of Property Tax Factor | | | | |
| 28 | Increase to Property Tax Expense | | | \$ | 761 |
| 29 | Increase in Revenue Requirement | | | \$ \$ | 52,227 |
| 30 | Property Tax Factor (L25 / L26) | | | 35 | 1.4579% |
| 31 | | | | | |

Test Year Ended August 31, 2023 Income Statement Adjustment IS-10 Exhibit:

RLJ-DT2 Schedule C-2

Witness:

Page 9 Jones

Income Tax Expense

| Line | 12 NS 16 | | | | | Adjusted | | Proposed |
|------------|---------------------|--|------------------|---------|----------|-----------------------|-------------|---------------|
| <u>No.</u> | Description | | | | | Test Year | wit | th Increase |
| 1 2 | Calculation of Inco | ime Tax: | | | | | | |
| 3 | Revenue | TITLE TUX. | | | \$ | 314,940 | \$ | 367,168 |
| 4 | | penses (Excluding Income Taxes) | | | 75 | 279,764 | 300 | 280,551 |
| 5 | Less: Synchronized | | | | | 721 | | 200,002 |
| 6 | State Taxable Inco | | | | \$ | 35,177 | \$ | 86,617 |
| 7 | | 21.5 | | | 3.53 | South Colonia Colonia | 170 | 150.00 |
| 8 | All Income at | 4.90% | | | | 1,724 | | 4,244 |
| 9 | | | | | | 73\$3 | | 80 |
| 10 | State Income Tax | | | | \$ | 1,724 | \$ | 4,244 |
| 11 | | | | | - | | 9 | |
| 12 | Federal Taxable In | come | | | \$ | 33,453 | \$ | 82,373 |
| 13 | | | | | District | SENSE PORTE PROCESS | 15930 | 6-041900-9510 |
| 14 | All Income at | 21.00% | | | | 7,025 | | 17,298 |
| 15 | | | | | | | | |
| 16 | Total Federal Inco | me Tax | | | \$ | 7,025 | \$ | 17,298 |
| 17 | | | | | | - | - | |
| 18 | Combined Federal | and State Income Tax | | | \$ | 8,749 | \$ | 21,543 |
| 19 | | | | | | 17 | | |
| 20 | Effective State Tax | x Rate | | | | 4.9000% | | 4.9000% |
| 21 | Effective Federal | Гах Rate | | | | 21.0000% | | 21.0000% |
| 22 | Effective Combine | d Tax Rate | | | | 24.8710% | | 24.8710% |
| 23 | | | | | | | | |
| 24 | Applicable Arizona | State Income Tax Rate (Rate Applicable to R | evenue Increase) | | | | | 4.9000% |
| 25 | Applicable Federa | Income Tax Rate (Rate Applicable to Revenu | e Increase) | | | | | 21.0000% |
| 26 | | | | | | | | |
| 27 | Calculation of Inte | rest Synchronization | | | | | | |
| 28 | Rate Base | | \$ | 650,746 | | | | |
| 29 | Weighted Average | Cost of Debt | | 0.0000% | | | | |
| 30 | Synchronized Inter | rest | \$ | (35) | 5% | | | |
| 31 | | | | | | | | |
| 32 | Income Tax Adjust | ments | | | | | | |
| 33 | Test Year Income | The state of the s | | | \$ | 28,813 | | |
| 34 | Increase / (decrea | se) in Income Taxes (L21 - L32) | | | | (20,064) | | |
| 35 | 15504.5 | 230) 69 (2) | | | _ | 7 | | |
| 36 | Test Year Income | Taxes - Adjusted | | | | | \$ | 8,749 |
| 37 | | se) in Federal Income Taxes (L21 - L35) | | | | | (4-3 | 12,794 |
| 38 | 26.19 | | | | | | | |

Test Year Ended August 31, 2023

30

31

Supporting Schedules:

Computation of Gross Revenue Conversion Factor

Exhibit:

Recap Schedules:

A-1

RLJ-DT2 Schedule C-3

Page 1

| Line | | | | | | |
|------|--|-----------------|-----------------|----------------|-----------|----------|
| No. | Calculation of Gross Revenue Conversion I | Factor | | | | |
| 1 | Revenue | | | | 100.0000% | |
| 2 | Uncollectable Factor (Line 11) | | | | 0.0367% | |
| 3 | Revenue (L1 - L2) | | | | 99.9633% | |
| 4 | Combined Income Tax and Property Tax P | late (Line | 23) | | 25.9663% | |
| 5 | Operating Income Percentage (L3 -L4) | 107 | * | | 73.9970% | |
| 6 | Gross Revenue Conversion Factor (L1 / L5) | į. | | | 1.351406 | |
| | Calculation of Uncollectable Factor | | | | | |
| 7 | Unity | | | | 100.0000% | |
| 8 | Combined Federal and State Tax Rate (Line | e 17) | | | 24.8710% | |
| 9 | One Minus Combined Federal and State Ta | ax Rate (L | .7 - L8) | | 75.1290% | |
| 10 | Uncollectable Rate (Line 26) | | | 0.0488% | | |
| 11 | Uncollectable Factor (L9 * L10) | | | | 0.0367% | |
| | Calculation of Effective Tax Rate | | | | | |
| 12 | Operating Income Before Taxes | | 100.0000% | | | |
| 13 | Applicable Arizona State Tax Rate (from So | | 4.9000% | | | |
| 14 | Federal Taxable Income (L12 - L13) | | | | 95.1000% | |
| 15 | Applicable Federal Tax Rate (from Schedu | le C-2) | | | 21.0000% | |
| 16 | Effective Federal Tax Rate (L14 * L15) | | | | 19.9710% | |
| 17 | Combined Federal and State Tax Rate (L13 | + L16) | | | | 24.8710% |
| | Calculation of Effective Property Tax Rate | | | | | |
| 18 | Unity | | | | 100.0000% | |
| 19 | Combined Federal and State Tax Rate (Line | e 17) | | | 24.8710% | |
| 20 | One Minus Combined Income Tax Rate (L1 | 18 - L19) | | | 75.1290% | |
| 21 | Property Tax Factor (from Schedule C-2) | | | | 1.4579% | |
| 22 | Effective Property Tax Factor (L20 * L21) | | | | 14.0 Hz C | 1.0953% |
| 23 | Combined Federal and State Income Tax R | ate and F | Property Tax Ra | te (L17 + L22) | | 25.9663% |
| | Calculation of Uncollectable Rate | | | | | |
| 24 | Bad Debt Expense (from Schedule C-1) | \$ | 154 | | | |
| 25 | Total Revenues (from Schedule C-1) | | 314,940 | | | |
| 26 | Uncollectable Rate (L24 / L25) | 10 0 | 0.0488% | | | |
| 27 | Revenue Increase (from Schedule C-1) | \$ | 52,227 | | | |
| 28 | Uncollectable Rate (Line 26) | 86 | 0.0488% | | | |
| 29 | Bad Debt Expense due to Increase | \$ | 26 | | | |

Test Year Ended August 31, 2023 Summary Cost of Capital Exhibit: RLJ-DT2 Schedule D-1

nedule D

Page 1

| | | End of Test Year (Adjusted) | | | | | End of Projected Year (Current Rates) | | | | | End of Projected Year (Proposed Rates) | | | | |
|----------|----------------------------|-----------------------------|---------|------------|--------------|----------|---------------------------------------|---------|------------|----------|----------|--|--|------------|-------------|----------|
| Line | | - | | Percent of | Cost | Weighted | | | Percent of | Cost | Weighted | | | Percent of | Cost | Weighted |
| No. | Invested Capital | | Amount | Total | Rate | Cost | 0 | Amount | Total | Rate | Cost | | Amount | Total | Rate | Cost |
| 1 | | | | | | - | - | | 3-30-000 | | | | ************************************** | | | |
| 2 | Long-Term Debt | \$ | - | 0.00% | 0.0000% | 0.000% | \$ | 1 | 0.00% | 0.0000% | 0.000% | \$ | 100 | 0.00% | 0.0000% | 0.000% |
| 3 | Short-Term Debt | | 19-13 | 0.00% | 0.0000% | 0.000% | | 343 | 0.00% | 0.0000% | 0.000% | | 8 | 0.00% | 0.0000% | 0.000% |
| 4 | Adjusted Common Equity | 94 | 628,272 | 100.00% | 10.0000% | 10.000% | R | 628,272 | 100.00% | 10.0000% | 10.000% | (5) | 628,272 | 100.00% | 10.0000% | 10.000% |
| 5 | Totals | \$ | 628,272 | 100.00% | | 10.000% | \$ | 628,272 | 100.00% | 100 | 10.000% | \$ | 628,272 | 100.00% | - | 10.000% |
| 6 | | ** | | | | | - | | | - | i i | is | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 8 | Required Rate of Return | | | | | 10.00% | 4 | | | | | | | | | |
| 9 | | | | | | | 55 | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | | |
| 12 | Equity Adjustments | | | | | | | | | | | | | | | |
| 13 | Common Equity per Sch. E-1 | \$ | 628,106 | | | | | | | | | | | | | |
| 14 | | | | PTY Plt | | | | | | | | | | | | |
| 15 | PIS Equity Adjustments | \$ | 9 | - N | | | | | | | | | | | | |
| 16 | A/D Equity Adjustments | | 163 | ŝ | | | | | | | | | | | | |
| 17 | AIAC Equity Adjustment | | 100 | | | | | | | | | | | | | |
| 18 | CIAC Equity Adjustment | | - B. | | | | | | | | | | | | | |
| 19 | AA CIAC Equity Adjustment | | 3 | | | | | | | | | | | | | |
| 20 21 | | | | | | | | | | | | | | | | |
| | | D | | | Total PTY Ad | je: | | | | | | | | | | |
| 22 | Adjusted Common Equity | \$ | 628,272 | ⊒ 0 | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | | |
| 25 | Supporting Schedules: | | | | | | | | | | | | | | Recap Sched | ules: |
| 26 | D-2 D-3 | | | | | | | | | | | | | | A-3 | |
| 27 | D-4 E-1 | | | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | | | | |

Test Year Ended August 31, 2023 Cost of Long-Term and Short-Term Debt

24

Exhibit: R

RLJ-DT2 Schedule D-2

Page 1

| Line | | | | | | | | | | | |
|---------|------------------------------|----------------|--------|--------|--------------------|----------|------|---------|----------|----------------------|----------------|
| No. | | | | | | | | | | | |
| 1 | | | | End of | Test Year | | 2 | En | d of Pro | jected Yea | r |
| 2 | | Am | ount | Д | nnual | Interest | An | nount | Α | nnual | Interest |
| 3 | | Outst | anding | lr | nterest | Rate | Outs | tanding | In | terest | Rate |
| 4 | Total Company Long-Term Debt | | | | | | | | | | |
| 5 | | | | | | | \$ | 15 | \$ | 2 8 | 0.000% |
| 6 7 | | | | | | | | 02 | | 322 | 0.000% |
| 7 | | 95 | | | | | 155 | 12 | | 2007 2007 2007 | 0.000% |
| 8 | Total Long-Term Debt | \$ | (#) | \$ | () () | 0.000% | \$ | 9 | \$ | (4 2) | #DIV/0! |
| 9 10 | | 1.2 | | | | <u> </u> | 8 | | | | |
| 10 | | | | | | | | | | | |
| 11 | Short-Term Debt | | | | | | | | | | |
| 12 | None | | | | | | | | | | |
| 13 | | | | | | | | | | | |
| 14 | Total Short-Term Debt | \$ | 120 | \$ | (4) | 0.000% | \$ | 34 | \$ | F26 | 0.000% |
| 15 | | 18 | | | | | | | | | |
| 16 | Total All Debt | \$ | 120 | \$ | 121 | #DIV/0! | \$ | 82 | \$ | Et | #DIV/0! |
| 17 | | d e | | | | | | | | | |
| 18 | | | | | | | | | | | |
| 19 | | | | | | | | | | | |
| 20 | | | | | | | | | | | |
| 21 | | | | | | | | | | | |
| 22 | Supporting Schedules: | | | | | | | | | Re | cap Schedules: |
| 23 | E-1 | | | | | | | | | | D-1 |

Test Year Ended August 31, 2023 Comparative Balance Sheet Exhibit:

RLJ-DT2 Schedule E-1

> Page 1 Jones

Witness:

| Line | | | | Test Year Ended 8/31/2023 | | Prior Year Ended 8/31/2022 | | Prior Year Ended 8/31/2021 |
|------|---------|--|------|---------------------------------|----|----------------------------------|----|--|
| 1 | ASSET | S | | | | | | |
| 2 | PROPI | ERTY PLANT AND EQUIPMENT | | | | | | |
| 3 | 101 | Utility Plant In Service | \$ | 1,776,171 | \$ | 1,743,222 | \$ | 1,667,658 |
| 4 | 103 | Plant Held for Future Use | | | | Edio Historia B | | |
| 5 | 105 | Construction Work in Progress | | (S#3 | | * | | |
| 6 | 108 | Accumulated Depreciation | | (880,946) | | (820,936) | | (761,579) |
| 7 | 114 | Utility Plant Acquisition Adjustments | | 521 | | ~ | | 2 |
| 8 | 121 | Non Utility Property | | 1040 | | ¥ | | 9 |
| 9 | 122 | Accumulated Depreciation Nonutility Property | | 5040 | | | | * |
| 10 | Net Pl | , 보고수하는 사람들은 다른 100kg 전에 가는 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 다른 사람들은 다른 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 | \$ | 895,225 | \$ | 922,286 | \$ | 906,078 |
| 11 | | | | | - | | - | |
| 12 | CURRI | ENT ASSETS | | | | | | |
| 13 | 131 | Cash and Equivalents | \$ | 71,418 | \$ | 50,980 | \$ | 11,919 |
| 14 | 132 | Special Deposits | | \$ | | 9 | | F_10 |
| 15 | 141 | Customer Accounts Receivable | | (181) | | 150 | | 1,837 |
| 16 | 142 | Other Accounts Receivable | | CARSEAR! | | 3480 | | 2000 - 10 |
| 17 | 143 | Accumulated Provision for Uncollectible Accounts | | * | | - | | (4) |
| 18 | 145 | Accounts Receivable from Associated Companies | | 5 | | = | | |
| 19 | 146 | Notes Receivable from Associated Companies | | - | | g | | - |
| 20 | 151 | Plant Materials and Supplies | | 9 | | 12 | | 527 |
| 21 | 162 | Prepayments | | 97 | | 5,673 | | 8,880 |
| 22 | 174 | Miscellaneous Current and Accrued Assets | | # | | 520000000 E | | emaces (2 0) |
| 23 | Total (| Current Assets | \$ | 71,334 | \$ | 56,802 | \$ | 22,636 |
| 24 | | | - | 254 | | | | * |
| 25 | DEFER | RED DEBITS | | | | | | |
| 26 | 181 | Unamortized Debt and Discount Expense | \$ | S | \$ | <u> </u> | \$ | (2) |
| 27 | 186 | Miscellaneous Deferred Debits | | 1/2 | | 달 | | 19 |
| 28 | 190 | Accumulated Deferred Income Taxes | | 186,159 | | 104,490 | | 104,256 |
| 29 | Total D | eferred Debits | \$ | 186,159 | \$ | 104,490 | \$ | 104,256 |
| 30 | | | 7000 | | | | | 15-50-1/20-07-07-0 |
| 31 | TOTAL | ASSETS | \$ | 1,152,717 | \$ | 1,083,578 | \$ | 1,032,970 |
| 32 | | | 3 | | | | | |

Test Year Ended August 31, 2023 Comparative Balance Sheet Exhibit:

RLJ-DT2 Schedule E-1

> Page 2 Jones

Witness:

| Line No. | | | , | Test Year Ended 8/31/2023 | | Prior Year Ended 8/31/2022 | | Prior Year Ended 8/31/2021 |
|-------------|---|---------------------------------------|--------------|---------------------------------|----|----------------------------------|-----|----------------------------------|
| 1 | LIABIL | ITIES AND STOCKHOLDERS' EQUITY | • | 0/01/2020 | | O/ DI/ LOLL | - 2 | 0/01/2021 |
| 2 | 100000000000000000000000000000000000000 | AL ACCOUNTS | | | | | | |
| 3 | | Common Stock | \$ | 7,711 | Ś | 7,711 | Ś | 7,711 |
| 4 | 211 | Paid in Capital | 553 | 839,214 | 8 | 839,214 | 622 | 839,214 |
| 5 | | Retained Earnings | | (218,819) | | (206,633) | | (250,399) |
| 6 | | Capital | \$ | 628,106 | \$ | 640,292 | \$ | 596,526 |
| 7 | | | 2 | | | | | |
| 8 | LONG | -TERM DEBT | | | | | | |
| 9 | 221 | Bonds | \$ | Ret | \$ | 8 | \$ | * |
| 10 | 224 | Other Long-Term Debt | | × | | × | | 340 |
| 11 | Total | ong-Term Debt | \$ | 5) | \$ | ā | \$ | ₹ 8 |
| 12 | | | | | | | - | |
| 13 | CURR | ENT LIABILITIES | | | | | | |
| 14 | 231 | Accounts Payable | \$ | 3,159 | \$ | 3,208 | \$ | 4,064 |
| 15 | 232 | Notes Payable | | 46 | | 皇 | | 543 |
| 16 | 233 | Accounts Payable Associated Companies | | × | | 882 | | 340 |
| 17 | 234 | Notes Payable Associated Companies | | * | | | | (9) |
| 18 | 235 | Customer Deposits | | 75 | | 5 | | 25 |
| 19 | 236 | Accrued Taxes | | 11,105 | | 11,275 | | 11,220 |
| 20 | 237 | Accrued Interest | | <u>@</u> : | | 8 | | 527 |
| 21 | 241 | Miscellaneous Current Liabilities | 6 | 7,291 | | 1,942 | | 503 |
| 22 | Total | Current Liabilities | \$ | 21,555 | \$ | 17,308 | \$ | 15,812 |
| 23 | | | | | | | | |
| 24 | DEFER | RED CREDITS | | | | | | |
| 25 | 251 | Unamortized Premium on Debt | \$ | ē | \$ | ā | \$ | 177.1 |
| 26 | 252 | Advances in Aid of Construction | | 27,120 | | 15,857 | | 15,808 |
| 27 | 253 | Other Deferred Credits | | 2 | | 2 | | R20 |
| 28 | 271 | Contributions in Aid of Construction | | 856,283 | | 856,283 | | 856,283 |
| 29 | 272 | Accumulated Amortization CIAC | | (504,890) | | (478, 174) | | (451,458) |
| 30 | 281 | Accumulated Deferred Income Tax | | 124,544 | | 32,013 | | (#); |
| 31 | Total | Deferred Credits | \$ | 503,057 | \$ | 425,979 | \$ | 420,633 |
| 32 | | | | | | | | |
| 33 | Total | Liabilities & Common Equity | \$ | 1,152,717 | \$ | 1,083,578 | \$ | 1,032,970 |
| 34 | | | L. | | | | | |

34 35

36

37

<u>Supporting Schedules:</u> <u>Workpapers:</u> E-5 HWI Rate Case

HWI Rate Case Data.xlsx, Tab:BF BS

Recap Schedules:

A-3

Test Year Ended August 31, 2023 Comparative Income Statements

Exhibit:

RLJ-DT2

Schedule E-2

Witness:

Page 1 Jones

| Line No. | | | 9 | Test Year Ended /31/2023 | Q | Prior Year Ended /31/2022 | | Prior Year Ended 8/31/2021 |
|-------------|---------|--|-----|-----------------------------------|------|------------------------------------|--------|-------------------------------------|
| 1 | Reveni | ies: | 92 | 131/2023 | - | 751/2022 | | 0/31/2021 |
| 2 | 461 | Metered Water Revenues | \$ | 311,204 | \$ | 317,684 | \$ | 317,097 |
| 3 | 462 | Fire Protection Revenue | 8 | | 97 | 3.00 | 1007 | 3267 11 - 11 |
| 4 | 471 | Miscellaneous Service Revenue | | 3,869 | | 5,264 | | 3,657 |
| 5 | 474 | Other Water Revenues | | 2 | | 128 | | 7 <u>2</u> 1 |
| 6 | | evenues | \$ | 315,074 | \$ | 322,948 | \$ | 320,753 |
| 7 | | ing Expenses | 150 | 53107676036025 | 850 | 2000 March 1990 | 10,500 | |
| 8 | 601 | Salaries and Wages | \$ | 73,370 | \$ | 61,949 | \$ | 58,634 |
| 9 | 603 | Salaries and Wages - Officers and Directors | | - 74C | 22 | is the | 5.550 | 7.7557.7 |
| 10 | 604 | Employee Pension and Benefits | | 2,852 | | | | - |
| 11 | 610 | Purchased Water | | | | 6 | | 8 |
| 12 | 615 | Purchased Power | | 18,256 | | 16,580 | | 16,412 |
| 13 | 618 | Chemicals | | 1,132 | | 1,146 | | 919 |
| 14 | 620 | Materials and Supplies | | 786000 . (4) | | | | |
| 15 | 620.1 | Repairs and Maintenance | | 8,788 | | 7,810 | | 6,130 |
| 16 | | Office Supplies Expense | | 2,891 | | 2,107 | | 1,911 |
| 17 | 631 | Contractual Services - Engineering | | 2,032 | | 2,207 | | |
| 18 | 632 | Contractual Services - Accounting | | 3,918 | | 857 | | 1,765 |
| 19 | 633 | Contractual Services - Legal | | 664 | | 506 | | 155 |
| 20 | 634 | Contractual Services - Management Fees | | 73,867 | | 72,706 | | 71,530 |
| 21 | 635 | Contractual Services - Testing | | 8,593 | | 6,421 | | 2,062 |
| 22 | 636 | Contractual Services - Other | | 0,555 | | 896 | | 2,002 |
| 23 | 641 | Rent - Buildings | | | | - | | |
| 24 | 642 | Rent - Equipment | | 177 247 | | 75 | | 2 |
| 25 | 650 | Transportation Expense | | 4,838 | | 5,837 | | 3,450 |
| 26 | 656 | Insurance - Vehicle | | 4,030 | | 3,037 | | 3,430 |
| 27 | 657 | Insurance - General Liability | | 7,398 | | 3,734 | | 3,370 |
| 28 | 658 | Insurance -Worker's Compensation | | 404 | | 1,711 | | 859 |
| 29 | 659 | Insurance - Other | | 7,846 | | 7,102 | | 8,080 |
| 30 | 666 | | | 111 | | | | 8,000 |
| 31 | 667 | Regulatory Commission Expense - Rate Case | | 500 | | 741 | | 1,070 |
| 32 | 668 | Regulatory Expense - Other Water Resource Conservation Expense | | 300 | | - | | 1,070 |
| 33 | 670 | Bad Debt Expense | | 154 | | 339 | | 1,427 |
| 34 | 675 | Miscellaneous Expense | | 2,895 | | 2,245 | | 733 |
| 35 | 403 | SERVICE SERVIC | | 33,294 | | 32,641 | | 29,537 |
| 36 | 407 | Depreciation Expense Amortization Expense | | | | | | 29,531 |
| 37 | 408 | Taxes Other Than Income | | 5,249 | | 4,672 | | 4,534 |
| 38 | | Property Taxes | | 13,584 | | 14,255 | | 14,304 |
| 39 | 408.11 | Income Tax | | 28,813 | | 35,318 | | 55,482 |
| 40 | | Interest Expense Security Deposits | | 20,013 | | 12 | | 55,482 |
| 41 | | Operating Expenses | \$ | 299,305 | \$ | 279,586 | \$ | 282,368 |
| 42 | | ting Income | \$ | 15,769 | | 43,362 | | 38,385 |
| 43 | 2.5 | Income (Expense) | Ų. | 13,703 | Y | 43,302 | ್ಳ | 30,303 |
| 44 | 419 | Interest and Dividend Income | \$ | 10 | \$ | 220 | \$ | 1725 |
| 45 | 421 | Non-Utility Income | 2 | 265 | (36) | 34.78 | 8116 | 68.97 |
| 46 | 421 | Miscellaneous Non-Utility Expenses | | 190 | | 34.76 | | 08.57 |
| 47 | 427 | Interest Expense | | 1 | | 3 = 3 | | (0) |
| 48 | 427 | | | (7.) | | 250 | | (0) |
| 49 | 428 | Amortization of Debt Discount and Expense | | (E) | | 17 | | R |
| 50 | | Amortization of Premium on Debt Other Income (Expense) | ć | 775 948 | \$ | 35 | \$ | 69 |
| | | Service and the service of the servi | \$ | 15 700 | | | | 38,454 |
| 51 52 | Net Inc | come (Loss) | \$ | 15,769 | \$ | 43,397 | \$ | 38, |

52 53 54

55

Workpapers:

HWI Rate Case Data.xlsx, Tab:BF IS

Recap Schedules:

Test Year Ended August 31, 2023

53

54

Comparative Statement of Changes in Financial Position

Exhibit:

RLJ-DT2

Schedule E-3

Page 1

Witness: Jones

A-5

| Line | | | Test Year Ended | | Prior Year Ended | | Prior Year Ended |
|------|--|--|--|-----|--|------|----------------------------------|
| No. | 25 112923 1311 | | 8/31/2023 | | 8/31/2022 | 8 | 3/31/2021 |
| 1 | Source of Funds | | | | | | |
| 2 | Cash Flow from | Operations: | | a. | | · a | Capaci (Marin) |
| 3 | Net Income | | \$ 15,769 | \$ | 43,397 | \$ | 38,454 |
| 4 | | s to reconcile net income to net cash | 20:224 | | | | |
| 5 | Fill and a second | ciation and Amortization | 33,294 | | 32,641 | | 29,537 |
| 6 | 199720000 0 0 000000000000000000000000000000 | Assets & Liabilities | | | | | |
| 7 | 132 | gardy processes while an ex- | 224 | | 4 607 | | 2 222 |
| 8 | 141 | | 331 | | 1,687 | | 3,232 |
| 9 | 143 | | - | | | | = |
| 10 | 145 | | 5 | | 5. St | | 8 |
| 11 | 151 | en di particologi del | | | | | (0.000) |
| 12 | 162 | SECTION OF THE PARTY OF THE PAR | 5,576 | | 3,207 | | (8,880) |
| 13 | 174 | | - | | * | | - |
| 14 | 181 | | - | | * | | - |
| 15 | 186 | Miscellaneous Deferred Debits | /04 550 | 677 | (224) | | Di . |
| 16 | 190 | | (81,669 | | (234) | | 46,266 |
| 17 | 231 | A STAN CONTROL FOR THE PROPERTY OF THE PROPERT | (49 | 6 | (856) | | 1,260 |
| 18 | 232 | STANDARD STANDARD CONTRACT AND THE STANDARD OF | - (000) | 20 | - | | |
| 19 | 233 | Accounts Payable Associated Companies | (882 | è | 882 | | |
| 20 | 235 | and the second s | - | 00 | (25) | | (100) |
| 21 | 236 | | (170 | Ę | 55 | | (160) |
| 22 | 237 | | 5 | | 5 | | 51 |
| 23 | 241 | | 5,349 | | 1,439 | | 246 |
| 24 | 252 | | 11,263 | | 49 | | 5,569 |
| 25 | 253 | | W 1000 111 111 111 111 111 111 111 111 1 | | September 1 | | 2 |
| 26 | 281 | Accumulated Deferred Income Tax | 92,531 | G. | 32,013 | 192 | Parameters: |
| 27 | Total From Oper | rations | \$ 81,341 | \$ | 114,256 | \$ | 116,211 |
| 28 | | ■ (0.00% (0.00% (0.00%)) | | | | | |
| 29 | Cash Flow from | Financing: | | | | | |
| 30 | 221 Bonds | | - | | 2 | | 2 |
| 31 | | Long-Term Debt | - | | Ψ. | | 2 |
| 32 | | ortized Premium on Debt | • | | ₩ | | 9 |
| 33 | | butions in Aid of Construction | * | | 5 | | 8 |
| 34 | 201 Comm | | | | ħ | | 70 |
| 35 | 211 Paid in | The state of the s | <u> </u> | | | | <u> </u> |
| 36 | Total From Finar | ncing | \$ - | \$ | 75 | \$ | (**) |
| 37 | 2 30 37 152 | | | | | | |
| 38 | Application of Fu | | | | | | |
| 39 | | Investing Activities | 7221272 | | V22-2-22 | | 7575.551 |
| 40 | | Expenditures | (32,948 | | (75,565) | | (2,860) |
| 41 | | nds Paid | (37,500 | | (25,000) | | (137,500) |
| 42 | Other | | · · · · · · · · · · · · · · · · · · · | | V | - 25 | 7 |
| 43 | Total From Inves | sting Activities | \$ (70,448 | \$ | (100,565) | Ş | (140,360) |
| 44 | 9502 DS (9704)1 (| NOS NO POLY 1925 DE DE PLEMENTE | 7 | 72 | VAR. T 77277 | 32 | was said |
| 45 | Change in Alloca | tion between Departments & Other | \$ 9,546 | \$ | 25,369 | \$ | (3,973) |
| 46 | The contract of the second contract of the se | CARDONAL CONTRACTOR CONTRACTOR | ACCOUNT NOTICE OF STREET | | VOTENANTAM AND | | AND THE PROPERTY OF THE PARTY OF |
| 47 | Net Increase/(De | ecrease) in Cash | \$ 20,439 | \$ | 39,060 | \$ | (28,122) |
| 48 | | | 19 | 66 | | 199 | |
| 49 | Cash, Beginning | | \$ 50,980 \$ 71,418 | - | 11,919 | \$ | 40,042 |
| 50 | Cash, End of Yea | r | \$ 71,418 | \$ | 50,980 | \$ | 11,919 |
| 51 | | | | | | | FF 01 705.70 |
| 52 | Workpapers: | | | | | Reca | ap Schedules: |
| | | | | | | | |

Test Year Ended August 31, 2023

Statement of Changes in Stockholder's Equity

Exhibit:

RLJ-DT2

Schedule E-4

Page 1

| Line | | | | | | | | | | |
|-------------|----------------------------|----------------|-----|------------------|---------|-----------------|-------|----------------------|------|-------------------|
| No. | | | | | | | | | | |
| 1 | | Common | Cor | mmon Stk | A | dditional | | Retained | | |
| 2 3 4 | | <u>Shares</u> | Mem | ber's Equity | Pai | d In Capital | | <u>Earnings</u> | | Total |
| 3 | | | | | | | | | | |
| | Balance, August 31, 2020 | 1,512 | \$ | 7,711 | \$ | 839,214 | \$ | (147,381) | \$ | 699,544 |
| 5 | Additional Paid In Capital | | | | | | | | | 3 1 53 |
| 6 | Dividends | | | | | | | (137,500) | | (137,500) |
| 7 | Adjustments/Other | | | | | | | (3,973) | | (3,973) |
| 8 | Net Income | | | | | | | 38,454 | | 38,454 |
| 8 9 | | | | | | | | | | |
| 10 | Balance, August 31, 2021 | 1,512 | \$ | 7,711 | \$ | 839,214 | \$ | (250,399) | \$ | 596,526 |
| 11 | Additional Paid In Capital | | | | | | | | | 2 # 3 |
| 12 | Dividends | | | | | | | (25,000) | | (25,000) |
| 13 | Adjustments/Other | | | ()(2) | | | | 25,369 | | 25,369 |
| 14 | Net Income | | | | | | | 43,397 | | 43,397 |
| 15 | | US | | | | | | 5. 37.00 | | 1001000000000 |
| 16 | Balance, August 31, 2022 | 1,512 | \$ | 7,711 | \$ | 839,214 | \$ | (206,633) | \$ | 640,292 |
| 17 | Additional Paid In Capital | NO \$ 0000 CES | .50 | Catalog Salasana | Great . | 850/574765561VI | 50.50 | //hanaseessesses | (0.5 | 350 |
| 18 | Dividends | | | | | | | (37,500) | | (37,500) |
| 19 | Adjustments/Other | | | | | | | 9,546 | | 9,546 |
| 20 | Net Income | | | | | | | 15,769 | | 15,769 |
| 21 | | 2 | | | | | | htmp://www.newpdres. | | |
| 22 | Balance, August 31, 2023 | 1,512 | \$ | 7,711 | \$ | 839,214 | \$ | (218,819) | \$ | 628,106 |
| 23 | | | 瘛 | 10,000,000 | 3.50 | | 0.86 | (See Total Artistal) | | |
| 24 | | | | | | | | | | |
| 25 | Supporting Schedules: | | | | | | Re | cap Schedules: | | |
| 26 | especially sellessies | | | | | | 130 | TOP DELICORIES. | | |
| 27 | | | | | | | | | | |
| 4.1 | | | | | | | | | | |

Test Year Ended August 31, 2023 Detail of Utility Plant Exhibit:

RLJ-DT2

Schedule E-5 Page 1

Jones

Witness:

| Line <u>No.</u> | Acct. | Plant Description | C. September 1 | Plant Balance at 8/31/2022 | Plant Additions, Reclassifications or Retirements | Plant Balance at 8/31/2023 | |
|--------------------|-------|--------------------------------------|----------------|-------------------------------------|---|-------------------------------------|----|
| 1 2 | 301 | Organization Cost | \$ | 1,084 | ė | \$ 1,08 | QA |
| 3 | 302 | Franchise Cost | 9 | 16 | | 5 1,0 | 04 |
| 4 | 303 | Land and Land Rights | | 271 171 | | | |
| 5 | 304 | Structures & Improvements | | 63,790 | # 설 | 63,79 | 90 |
| 6 | 305 | Collecting & Impounding Reservoirs | | - | · · · · · · · · · · · · · · · · · · · | - | |
| 7 | 306 | Lake, River, Canal Intakes | | - | - | | |
| 8 | 307 | Wells & Springs | | 121,345 | | 121,3 | 45 |
| 9 | 308 | Infiltration Galleries | | - | | 121,5 | |
| 10 | 309 | Raw Water Supply Mains | | ±€0 | | - | |
| 11 | 310 | Power Generation Equipment | | 76,860 | 3 | 76,8 | |
| 12 | 311 | Pumping Equipment | | 85,775 | 7,406 | 93,1 | |
| 13 | 320 | Water Treatment Equipment | | 55,7,75 | 7,400 | , , , , | |
| 14 | 320.1 | Water Treatment Plants | | 155,538 | 2 | 155,5 | 38 |
| 15 | 320.2 | Solution Chemical Feeders | | 3,189 | * | 3,1 | |
| 16 | 320.3 | Point-of-Use Treatment Devices | | - | | 5,2 | |
| 17 | 320.4 | Arsenic Treatment Media | | 95,308 | | 95,30 | 08 |
| 18 | 330 | Distribution Reservoirs & Standpipes | | (21) | | 5 | |
| 19 | 330.1 | Storage Tanks | | 265,998 | 2 | 265,9 | 98 |
| 20 | 330.2 | Pressure Tanks | | 3,005 | 9 | 3,00 | |
| 21 | 331 | Transmission & Distribution Mains | | 599,410 | 9,934 | 609,3 | |
| 22 | 333 | Services | | 79,367 | 3,226 | 82,59 | |
| 23 | 334 | Meters | | 60,546 | 12,382 | 72,9 | |
| 24 | 335 | Hydrants | | 81,000 | 3 | 81,00 | |
| 25 | 336 | Backflow Prevention Devices | | R20 | 2 | | |
| 26 | 339 | Other Plant & Misc. Equipment | | 24,594 | 2 | 24,59 | 94 |
| 27 | 340 | Office Furniture & Equipment | | 2,360 | × | 2,3 | 60 |
| 28 | 340.1 | Computers & Software | | 1-12/2013-00 (#16) | * | inga. | |
| 29 | 341 | Transportation Equipment | | 21,299 | 25 | 21,29 | 99 |
| 30 | 342 | Stores Equipment | | | 9 | ~j | |
| 31 | 343 | Tools, Shop & Garage Equipment | | 2,754 | 12 | 2,7 | 54 |
| 32 | 344 | Laboratory Equipment | | (- 5) | 2 | 2 | |
| 33 | 345 | Power Operated Equipment | | (#c) | ¥ | ¥ | |
| 34 | 346 | Communication Equipment | | \$ 9 02 | 8 | * | |
| 35 | 347 | Miscellaneous Equipment | | £23 | 27 | | |
| 36 | 348 | Other Tangible Plant | | \$50 | | 5 | |
| 37 | | 053 | | | | | |
| 38 | | TOTAL WATER PLANT | \$ | 1,743,222 | \$ 32,948 | \$ 1,776,1 | 71 |

40 Workpapers:

FH Water Rate Case Data.xlsx; TAB:BF BS

Recap Schedules:

E-1

A-4

42 43

39

Test Year Ended August 31, 2023 **Operating Statistics**

Exhibit:

RLJ-DT2

Schedule E-7 Page 1 Jones

Witness:

| | | | Test | Prior | Prior |
|------------------|--|----|---------|--------------|--------------|
| | | | Year | Year | Year |
| Line | | | Ended | Ended | Ended |
| No. | | 8/ | 31/2023 | 8/31/2022 | 8/31/2021 |
| 1 | | | | | |
| 1 2 3 | Gallons Sold - By Class of Service (Thousands) | | | | |
| 3 | Residential - Small Meters | | 17,431 | 17,442 | 18,345 |
| 4 | Commercial - Small Meters | | 1,467 | 1,468 | 1,544 |
| 5 | All Classes - Large Meters | | 6,474 | 6,478 | 6,813 |
| 6 | | | | | |
| 6 7 8 9 | Total Gallons Sold | 7 | 25,372 | 25,388 | 26,702 |
| 8 | | | | | |
| 9 | Average Number of Customers | | | | |
| 10 | Residential - Small Meters | | 416 | 404 | 398 |
| 11 | Commercial - Small Meters | | 15 | 15 | 14 |
| 12 | All Classes - Large Meters | | 21 | 20 | 20 |
| 13 | | | | | |
| 14 | Total Average Number of Customers | | 452 | 439 | 432 |
| 15 | | | | | |
| 16 | Gallons Per Residential Customer | | 41,902 | 43,174 | 46,093 |
| 17 | | | | | |
| 18 | Revenue Per Residential Customer | \$ | 538 | \$ 561 | \$ 569 |
| 19 | | | | | |
| 20 | Pumping Cost Per 1,000 Gallons | \$ | 0.7195 | \$ 0.6531 | \$ 0.6147 |
| 21 | | | | | |

Test Year Ended August 31, 2023 Taxes Charged to Operations Exhibit: RLI-DT2

Schedule E-8

Page 1

Witness: Jones

| Line <u>No.</u> | | Ye En | est ear ded /2023 | 8 | Prior Year Ended /31/2022 | Prior Year Ended 8/31/2021 |
|--------------------|-------------------------|----------|----------------------------|----|------------------------------------|-------------------------------------|
| No. 1 2 3 | Description | | | | | |
| 2 | | | | | | |
| | Federal Income Tax | | 25,021 | | 35,318 | 55,482 |
| 4 | State Income Tax | | 3,792 | | 8 | |
| 5 | Taxes Other Than Income | | 5,392 | | 4,672 | 4,534 |
| 6 | Property Tax | | 13,584 | | 14,255 | 14,304 |
| 7 | | | | | | |
| 8 | Totals | \$ | 47,789 | \$ | 54,245 | \$ 74,320 |
| 9 | | \$ | | | | |

10 Workpapers: Recap Schedules:

Witness: Jones Line No. 1 2 The Company does not conduct independent audits. 3 4 5 The Company uses the NARUC System of Accounts. 6 The Company normalizes Income Tax Expense. 7 8 9 10 11 12 13 14 15 16 17

Exhibit: RLJ-DT2

Recap Schedules:

Schedule E-9

Page 1

Baca Float Water Company, Inc. - Water Division

Test Year Ended August 31, 2023

Notes to Financial Statements

18 19 20

21 22 Supporting Schedules:

Test Year Ended August 31, 2023

Projected Income Statements - Present and Proposed Rates

Exhibit:

RLJ-DT2 Schedule F-1

Page 1

Witness: Jones

| | | | | | | Projecto At Present | 11.75 | <u>Year</u> At Proposed | |
|------|----------|--|----------|---------------------|----|------------------------|-------|----------------------------|--|
| | | | | Actual | | Rates | | Rates | |
| | | | া | est Year | | Year Ended | V | ear Ended | |
| Line | | | | Ended | | Ended | 550 | Ended | |
| No. | | | 8 | /31/2023 | | 8/31/2024 | 8 | /31/2024 | |
| 1 | Revenu | ac | <u> </u> | 31/2023 | | 0/01/2024 | 2 | 131/2021 | |
| 2 | 461 | Metered Water Revenues | \$ | 311,204 | ć | 311,125 | \$ | 361,064 | |
| 3 | 462 | Fire Protection Revenue | 3 | 311,204 | ٠ | 311,123 | ٠ | 301,004 | |
| 4 | | | | 151 | | 65 72 | | | |
| | 469 | Guaranteed Revenues | | | | | | C 104 | |
| 5 | 471 | Miscellaneous Service Revenue | | 3,869 | | 3,815 | | 6,104 | |
| 6 | 474 | Other Water Revenues | - | 245.074 | - | 24 4 0 4 0 | 7 | 267.460 | |
| 7 | Total Re | Washing Sales and Sales an | \$ | 315,074 | \$ | 314,940 | \$ | 367,168 | |
| 8 | 45 | ng Expenses | 24.0 | | - | | 2400 | 22/2/2/22 | |
| 9 | 601 | Salaries and Wages | \$ | 73,370 | Ş | 85,113 | \$ | 85,113 | |
| 10 | 603 | Salaries and Wages - Officers and Directors | | 9 | | 8 | | ŝ | |
| 11 | 604 | Employee Pension and Benefits | | 2,852 | | 5,325 | | 5,325 | |
| 12 | 610 | Purchased Water | | 32 2007W04531300 | | E POUT A STORES | | Si Assessance | |
| 13 | 615 | Purchased Power | | 18,256 | | 19,168 | | 19,168 | |
| 14 | 618 | Chemicals | | 1,132 | | 1,149 | | 1,149 | |
| 15 | 620.1 | Repairs and Maintenance | | 8,788 | | 14,362 | | 14,362 | |
| 16 | 620.2 | Office Supplies Expense | | 2,891 | | 5,465 | | 5,465 | |
| 17 | 630 | Outside Services | | 12 | | <u>20</u> | | 2 | |
| 18 | 631 | Contractual Services - Engineering | | 22 | | 12 | | 12 | |
| 19 | 632 | Contractual Services - Accounting | | 3,918 | | 4,033 | | € | |
| 20 | 633 | Contractual Services - Legal | | 664 | | 801 | | 801 | |
| 21 | 634 | Contractual Services - Management Fees | | 73,867 | | 32,881 | | 32,881 | |
| 22 | 635 | Contractual Services - Testing | | 8,593 | | 8,721 | | 8,721 | |
| 23 | 636 | Contractual Services - Other | | (m) (m) | | 8,357 | | 8,357 | |
| 24 | 641 | Rent - Buildings | | 2 | | 3,489 | | 3,489 | |
| 25 | 642 | Rent - Equipment | | 12 | | 5,405 | | 3,403 | |
| 26 | 650 | Marine College Marine College | | 4,838 | | 10,485 | | 10,485 | |
| 27 | 656 | Transportation Expense Insurance - Vehicle | | 5) | | 10,463 | | 10,465 | |
| | | | | 7 200 | | 9.456 | | 0 156 | |
| 28 | 657 | Insurance - General Liability | | 7,398 | | 8,456 | | 8,456 | |
| 29 | 658 | Insurance -Worker's Compensation | | 404 | | 213 | | 213 | |
| 30 | 659 | Insurance - Other | | 7,846 | | 7,049 | | 7,049 | |
| 31 | 666 | Regulatory Commission Expense - Rate Case | | 12 2002:00 | | 1996 | | W 1000 | |
| 32 | 667 | Regulatory Expense - Other | | 500 | | 507 | | 507 | |
| 33 | 670 | Bad Debt Expense | | 154 | | 154 | | 179 | |
| 34 | 675 | Miscellaneous Expense | | 2,895 | | 5,198 | | 5,198 | |
| 35 | 403 | Depreciation Expense | | 33,294 | | 46,687 | | 46,687 | |
| 36 | 407 | Amortization Expense | | | | - 4-9 | | U 1959 | |
| 37 | 408 | Taxes Other Than Income | | 5,249 | | 5,392 | | 5,392 | |
| 38 | 408.11 | Property Taxes | | 13,584 | | 13,135 | | 13,896 | |
| 39 | 409 | Income Tax | | 28,813 | | 8,749 | | 21,543 | |
| 40 | 427 | Interest Expense Security Deposits | w | 35 | | र्शत | | 3 | |
| 41 | Total O | perating Expenses | \$ | 299,305 | \$ | | \$ | 304,436 | |
| 42 | Operati | ng Income | \$ | 15,769 | \$ | 20,052 | \$ | 62,732 | |
| 43 | Other In | ncome (Expense) | | | | | | | |
| 44 | 421 | Non-Utility Income | | (20) | | £2 | | 2-10 2 -10 | |
| 45 | 427 | Interest Expense | | 18 | | X- | | 9 | |
| 46 | 428 | Amortization of Debt Discount and Expense | | 181 | | 18 | | | |
| 47 | 429 | Amortization of Premium on Debt | | 170 | | 17 | | | |
| 48 | | ther Income (Expense) | \$ | 250 | \$ | | \$ | | |
| 49 | | ome (Loss) | \$ | 15,769 | \$ | 20,052 | \$ | 62,732 | |

50 51 52

53

Supporting Schedules: E-2

A-2

Recap Schedules:

Test Year Ended August 31, 2023

52 53

54

55

E-3

F-3

Projected Changes In Financial Position - Present and Proposed Rates

Exhibit: RLJ-DT2 Schedule F-2

Page 1

Witness: Jones

| Line <u>No.</u> 1 | Source of Funds | | Test Year Ended 31/2023 | | Present Rates Year Ended 31/2024 | | t Proposed Rates Year Ended 3/31/2025 |
|-------------------------|--|-------------------|----------------------------------|-------|--|---------|---|
| 2 | Cash Flow from Operations: | | | | | | |
| 3 | Net Income | \$ | 15,769 | Ś | 20,052 | Ś | 62,732 |
| 4 | Adjustments to reconcile net income to net cash | • | 76 | 77. | | | |
| 5 | 403 Depreciation and Amortization | | 33,294 | | 46,687 | | 46,687 |
| 6 | Changes in Assets & Liabilities | | 327179677772CIG | | 120.55 65 CC | | History and a |
| 7 | 132 Special Deposits | | 20 | | | | |
| 8 | 141 Customer Accounts Receivable | | 331 | | | | |
| 9 | 143 Accumulated Provision for Uncollectible Accounts | | 7777 | | | | |
| 10 | 145 Accounts Receivable from Associated Companies | | - | | | | |
| 11 | 151 Plant Materials and Supplies | | 1 | | | | |
| 12 | 162 Prepayments | | 5,576 | | | | |
| 13 | 174 Miscellaneous Current and Accrued Assets | | nace and the second | | | | |
| 14 | 181 Unamortized Debt and Discount Expense | | ¥ | | | | |
| 15 | 186 Miscellaneous Deferred Debits | | * | | | | |
| 16 | 190 Accumulated Deferred Income Taxes | | (81,669) | | | | |
| 17 | 231 Accounts Payable | | (49) | | | | |
| 18 | 232 Notes Payable | | (| | | | |
| 19 | 233 Accounts Payable Associated Companies | | (882) | | | | |
| 20 | 235 Customer Deposits | | (00-7 | | | | |
| 21 | 236 Accrued Taxes | | (170) | | | | |
| 22 | 237 Accrued Interest | | (2.9) | | | | |
| 23 | 241 Miscellaneous Current Liabilities | | 5,349 | | | | |
| 24 | 252 Advances in Aid of Construction | | 11,263 | | | | |
| 25 | 253 Other Deferred Credits | | 3 mm | | | | |
| 26 | 281 Accumulated Deferred Income Tax | | 92,531 | | | | |
| 27 | Total From Operations | Š | 81,341 | \$ | 66,739 | \$ | 109,419 |
| 28 | Control of the Contro | 87 - X | 01/0/11 | Υ | 00,733 | Υ. | 2007,120 |
| 29 | Cash Flow from Financing: | | | | | | |
| 30 | 221 Bonds | | g. | | | | |
| 31 | 224 Other Long-Term Debt | | | | 23 | | 1720 |
| 32 | 251 Unamortized Premium on Debt | | 2 | | | | |
| 33 | 271 Contributions in Aid of Construction | | F) | | | | |
| 34 | 201 Common Stock | | н. | | | | |
| 35 | 211 Paid In Capital | | # : | | | | |
| 36 | Total From Financing | \$ | (10 0) | \$ | 1(8) | \$ | |
| 37 | | @ | 1,79 | | .2888 |)-E-102 | 1,500 |
| 38 | Application of Funds | | | | | | |
| 39 | Cash Flow from Investing Activities | | | | | | |
| 40 | Capital Expenditures | | (32,948) | | (51,900) | | (30,040) |
| 41 | Dividends Paid | | (37,500) | | (37,500) | | (37,500) |
| 42 | Other | | #T07 T30 | | 11 10 H | | |
| 43 | Total From Investing Activities | \$ | (70,448) | Ś | (89,400) | Ś | (67,540) |
| 44 | | 33 | 111 | · Æ: | 1771.77 | (4.60) | 1000000 |
| 45 | Change in Allocation between Departments | \$ | 9,546 | \$ | 155 | \$ | 505 |
| 46 | BORNASON COMPARISONATION CONTINUES AND TOTAL STATES AND | Q -35 | -17.17 | - 50 | | .1.5 | - |
| 47 | Net Increase/(Decrease) in Cash | \$ | 20,439 | Ś | (22,661) | Ś | 41,879 |
| 48 | The state of the s | M | 23,133 | | 1-2,004) | 7.0 | ,0,0 |
| 49 | Cash, Beginning of Year | \$ | 50,980 | \$ | 71,418 | \$ | 48,757 |
| 50 | Cash, End of Year | \$ | 71,418 | \$ | 48,757 | \$ | 90,635 |
| 51 | 97502005 VIII. 2017 (1.157 181 | : - T | | 345 | | 12300 | |
| 52 | Supporting Schedules: | | | Recar | Schedules: | | |
| 52 | F_2 | | | A-5 | , Julicaules. | | |

A-5

Test Year Ended August 31, 2023 **Projected Construction Requirements** Exhibit:

RLJ-DT2 Schedule F-3

Page 1 Jones

Witness:

| No. | | | | | | D-CAND DISTOR | |
|--------------|-------------------------------------|----|-----------|----|-----------|--|--------------|
| 1 | | | Adjusted | _ | | Projected | |
| 2 | | | Test Year | | Thru | Thru | Thru |
| 3 | Property Classification | | 8/31/2023 | | 8/31/2024 | 8/31/2025 | 8/31/2026 |
| 4 | | | | | | | |
| 4 5 | Intangible Plant | \$ | ie. | \$ | 3.51 | \$ | \$ |
| 6 | | | | | | | |
| 7 | Source of Supply and Pumping Plant | | 7,406 | | 857.0 | 70 | 76 |
| 8 | | | | | | | |
| 8 9 10 | Water Treatment Plant | | 920 | | 920 | <u> </u> | 2 |
| 10 | | | | | | | |
| 11 | Transmission and Distribution Plant | | 25,543 | | 51,900 | 30,040 | 30,040 |
| 12 | | | | | | | |
| 13 | General Plant | | : To | | 5.5 | The state of the s | 5 |
| 14 | | | | | | | |
| 15 | Total Plant | \$ | 32,948 | \$ | 51,900 | \$ 30,040 | \$ 30,040 |
| 16 | | 3 | | | | | |

16 17

20

Line

Workpapers: 18 19

F-2 A-4

Recap Schedules:

Witness: Jones Line No. 1 2 No Customer Growth 3 4 Per Test Year Adjustments 5 6 Expenses increase for inflation 7 8 9 10 11 12 Supporting Schedules: Recap Schedules: 13

R∐-DT2

Page 1

Schedule F-4

Exhibit:

Baca Float Water Company, Inc. - Water Division

Assumptions Used in Developing Projection

Test Year Ended August 31, 2023

Test Year Ended August 31, 2023

Summary of Revenues by Customer Classification - Present and Proposed Rates

Exhibit: RLJ-DT2 Schedule H-1

Page 1 Witness: Jones

Revenues in the Test Year

| | | | Revenues in | | | | | | |
|------|--|-----|-------------|----|----------|----|-------------------|---------|--------------|
| Line | | | Present | | Proposed | | Propose | d Incre | ease |
| No. | Customer Classification | | Rates | | Rates | | <u>Amount</u> | | _%_ |
| 1 | | | | | | | | | |
| 2 | Unmetered Water Revenue | | | | | | | | |
| 3 | Fire Lines | \$ | | \$ | 28 E | \$ | (2 1) | | n/a |
| 4 | | | | | | | | | |
| 5 | Metered Water Revenue | | | | | | | | |
| 6 | Residential - Small Meters | | 223,915 | | 251,232 | | 27,318 | | 12.20% |
| 7 | Commercial - Small Meters | | 15,926 | | 18,082 | | 2,156 | | 13.54% |
| 8 | All Classes - Large Meters | | 73,911 | | 94,338 | | 20,427 | | 27.64% |
| 9 | | | | | | | | | |
| 10 | Miscellaneous Service Revenue | | 3,815 | | 6,104 | | 2,289 | | 60.00% |
| 11 | Other Water Revenues | | 67E | | 954 | | Line | n/a | |
| 12 | | | | | | | | | |
| 13 | Total Water Revenues - Per Bill Counts | \$ | 317,567 | \$ | 369,756 | \$ | 52,189 | | 16.43% |
| 14 | | 200 | | | | | | | |
| 15 | Reconciliation | | | | | | | | |
| 16 | Bill Count Revenue | \$ | 317,567 | | | | | | |
| 17 | | | | | | | | | |
| 18 | Water Revenues per G.L. | | 315,074 | | | | | | |
| 19 | Less Surcharge Revenue | | | | | | | | |
| 20 | Billed Water Revenues per G.L. | 27 | 315,074 | 9 | | | | | |
| 21 | Revenue Adjustments | | | | | | | | |
| 22 | Adjustment IS-4 | | (133) | | | | | | |
| 23 | Adjustment IS-5 | - | 1953 | | | | | | |
| 24 | Adjusted G.L. Revenue | \$ | 314,940 | - | | | | | |
| 25 | | | | | | | | | |
| 26 | Unreconciled Difference | \$ | (2,626) | | | | | | |
| 27 | Percentage Difference | | -0.83% | | | | | | |
| 28 | | | | | | | | | |
| 29 | | | | | | | | | |
| 30 | Supporting Schedules: | | | | | | | Reca | p Schedules: |
| 31 | H-2 | | | | | | | A-1 | |
| 32 | | | | | | | | | |
| | | | | | | | | | |

Test Year Ended August 31, 2023 Analysis of Revenue by Detailed Class Exhibit:

RLJ-DT2

Schedule H-2

Page 1

Witness: Jones

| | | Average | Monthly | | | | | | Proposed | | | |
|------|-------------------------------|-----------|-------------|----|----------------------|-------|--|-------|----------------------|-----------------|--|--|
| Line | | Number | Average | | Present | F | Proposed | 7 | Increase | Increase | | |
| No. | Description | Customers | Consumption | | Rates | | Rates | 1 | <u>Amount</u> | <u>%</u> | | |
| 1 | | | | | | | | | | | | |
| 2 | Metered Water Revenue | | | | | | | | | | | |
| 3 | Residential - Small Meters | | | | | | | | | | | |
| 4 | 5/8 x 3/4" Meter | 278 | 4,223 | \$ | 165,764 | \$ | 186,249 | \$ | 20,485 | 12.36% | | |
| 5 | 3/4" Meter | 138 | 2,027 | | 58,150 | | 64,983 | | 6,832 | 11.75% | | |
| 6 | Commercial - Small Meters | | | | | | | | | | | |
| 7 | 5/8 x 3/4" Meter | 9 | 1,699 | | 3,924 | | 4,387 | | 463 | 11.80% | | |
| 8 | 3/4" Meter | 6 | 17,823 | | 12,002 | | 13,695 | | 1,693 | 14.11% | | |
| 9 | All Classes - Large Meters | | | | | | | | | | | |
| 10 | 1" Meter | 9 | 16,952 | | 19,633 | | 22,898 | | 3,265 | 16.63% | | |
| 11 | 1 1/2" Meter | | | | | | | | | n/a | | |
| 12 | 2" Meter | 12 | 32,242 | | 54,278 | | 71,440 | | 17,162 | 31.62% | | |
| 13 | 3" Meter | | | | | | | | | n/a | | |
| 14 | 4" Meter | | | | | | | | | n/a | | |
| 15 | 6" Meter | | | | | | | | | n/a | | |
| 16 | | | | | | | | | | | | |
| 17 | Totals: | | | | | | | | | | | |
| 18 | Metered Water Revenue | | | | | | | | | | | |
| 19 | Residential - Small Meters | 416 | | | 223,915 | | 251,232 | | 27,318 | 12.20% | | |
| 20 | Commercial - Small Meters | 15 | | | 15,926 | | 18,082 | | 2,156 | 13.54% | | |
| 21 | All Classes - Large Meters | 21 | | | 73,911 | | 94,338 | | 20,427 | 27.64% | | |
| 22 | Subtotal Metered | 452 | | \$ | 313,752 | \$ | 363,652 | \$ | 49,900 | 15.90% | | |
| 23 | | | | - | PENNSAR CTORUS | 50000 | ANTHORNAL GROWN | 1670. | 1250400000000 | | | |
| 24 | Miscellaneous Service Revenue | | | | 3,815 | | 6,104 | | 2,289 | 60.00% | | |
| 25 | Other Water Revenues | | | | 1986-258 1986-258 | | 1980 S. (4) | | 7.50 (1925) (7.6) | n/a | | |
| 26 | | | | | | | | | | 1833 | | |
| 27 | Total | 452 | | \$ | 317,567 | \$ | 369,756 | \$ | 52,189 | 16.43% | | |
| 28 | | el . | | | CONTROL METORINS III | | STATE OF STA | | | 1000-1000-000-0 | | |
| 199 | 2 | | | | | | | 72 | | | | |

Supporting Schedules:

29 30

31

Recap Schedules:

H-1

Test Year Ended August 31, 2023

Analysis of Revenue by Detailed Class

Exhibit:

RLJ-DT2

Schedule H-2

Page 2

Witness: Jones

Supplemental Schedule Breakdown of Metered Water Revenue at Current Rates By Rate Components

| | | | Revenue at Current Rates | | | | | | | | | | | |
|------------------|----------------------------|----|--------------------------|----|--------|----|--------|----|-------------|----|----------|----|---------|--|
| Line | | 73 | Base | | 1st | | 2nd | | 3rd | | Base + | | Total | |
| No. | Description | | Charge | | Tier | | Tier | | <u>Tier</u> | | 1st Tier | | Revenue | |
| 1 | Residential - Small Meters | | | | | | | | | | | | | |
| 2 | 5/8 x 3/4" Meter | \$ | 78,373 | \$ | 38,752 | \$ | 33,236 | \$ | 15,404 | \$ | 117,124 | \$ | 165,764 | |
| 3 | 3/4" Meter | | 38,799 | | 12,703 | | 3,869 | | 2,780 | | 51,501 | | 58,150 | |
| 4 | Commercial - Small Meters | | | | | | | | | | | | | |
| 5 | 5/8 x 3/4" Meter | | 2,538 | | 20 | | 809 | | 577 | | 2,538 | | 3,924 | |
| 5 6 7 8 | 3/4" Meter | | 1,692 | | ¥ | | 2,790 | | 7,520 | | 1,692 | | 12,002 | |
| 7 | All Classes - Large Meters | | | | | | | | | | | | | |
| 8 | 1" Meter | | 5,616 | | Ħ | | 7,210 | | 6,806 | | 5,616 | | 19,633 | |
| 9 | 1 1/2" Meter | | | | | | | | | | | | | |
| 10 | 2" Meter | | 18,795 | | ₽. | | 18,575 | | 16,908 | | 18,795 | | 54,278 | |
| 11 | 3" Meter | | | | | | | | | | | | | |
| 12 | 4" Meter | | | | | | | | | | | | | |
| 13 | 6" Meter | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | |
| 15 | Total Revenue | \$ | 145,812 | \$ | 51,455 | \$ | 66,489 | \$ | 49,996 | \$ | 197,267 | \$ | 313,752 | |
| 16 | | | | | | | | | | | | | | |
| 17 | Percentage of Total | | 46.5% | | 16.4% | | 21.2% | | 15.9% | | 62.9% | | 100.0% | |
| 18 | | | | | | | | | | | | | | |

Test Year Ended August 31, 2023 Analysis of Revenue by Detailed Class Exhibit:

RLJ-DT2

Schedule H-2

Page 3

Witness: Jones

Supplemental Schedule Breakdown of Metered Water Revenue at Proposed Rates By Rate Components

| | | | Revenue at Proposed Rates | | | | | | | | | | | |
|------------------|----------------------------|----------------|---------------------------|----|-------------|----|--------|----|-------------|----|----------|----|---------|--|
| Line | | 5 ! | Base | | 1st | | 2nd | | 3rd | | Base + | - | Total | |
| No. | Description | | Charge | | <u>Tier</u> | | Tier | | <u>Tier</u> | | 1st Tier | | Revenue | |
| 1 | Residential - Small Meters | | | | | | | | | | | | | |
| 2 | 5/8 x 3/4" Meter | | 86,943 | | 43,793 | | 32,487 | | 23,026 | \$ | 130,737 | \$ | 186,249 | |
| 3 | 3/4" Meter | | 43,042 | | 14,356 | | 3,792 | | 3,794 | | 57,397 | | 64,983 | |
| 4 | Commercial - Small Meters | | | | | | | | | | | | | |
| 5 | 5/8 x 3/4" Meter | | 2,816 | | 52 | | 832 | | 740 | | 2,816 | | 4,387 | |
| 6 | 3/4" Meter | | 1,877 | | ¥ | | 2,518 | | 9,299 | | 1,877 | | 13,695 | |
| 5 6 7 8 | All Classes - Large Meters | | | | | | | | | | | | | |
| 8 | 1" Meter | | 7,039 | | * | | 7,603 | | 8,256 | | 7,039 | | 22,898 | |
| 9 | 1 1/2" Meter | | | | | | | | | | | | | |
| 10 | 2" Meter | | 30,033 | | ē. | | 14,511 | | 26,896 | | 30,033 | | 71,440 | |
| 11 | 3" Meter | | | | | | | | | | | | | |
| 12 | 4" Meter | | | | | | | | | | | | | |
| 13 | 6" Meter | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | |
| 15 | Total Revenue | \$ | 171,750 | \$ | 58,149 | \$ | 61,742 | \$ | 72,011 | \$ | 229,899 | \$ | 363,652 | |
| 16 | | | | | | | | | | | | | | |
| 17 | Percentage of Total | | 47.2% | | 16.0% | | 17.0% | | 19.8% | | 63.2% | | 100.0% | |
| 18 | | | | | | | | | | | | | | |

Test Year Ended August 31, 2023

Analysis of Revenue by Detailed Class

Exhibit:

RLJ-DT2

Schedule H-2

Page 4

Witness: Jones

Supplemental Schedule Metered Water Revenue at Current and Proposed Rates Analysis of Increases by Rate Tier

| Line | | Base | 1st | 2nd | 3rd | | Base + | | Total |
|-------------|------------------------------------|---------------|--------------|---------------|--------------|----|----------|---------|---------|
| No. | | Charge | Tier | Tier | Tier | 5 | 1st Tier | | Revenue |
| 1 | Current Rate | \$ 145,812 | \$ 51,455 | \$ 66,489 | \$ 49,996 | \$ | 197,267 | \$ | 313,752 |
| 2 | Company's Proposed Rates | 171,750 | 58,149 | 61,742 | 72,011 | | 229,899 | | 363,652 |
| 3 | Increase in Rates | \$ 25,938 | \$ 6,694 | \$ (4,746) | \$ 22,015 | \$ | 32,632 | \$ | 49,900 |
| 3 4 5 | | | | | | | | | |
| 5 | Percentage Increase by Tier | 17.8% | 13.0% | -7.1% | 44.0% | | 16.5% | | 15.9% |
| 6 | Percentage of Increase within Tier | 52.0% | 13.4% | -9.5% | 44.1% | | 65.4% | .4% 100 | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | | Base | 1st | 2nd | 3rd | | Base + | | Total |
| 11 | 33 | Charge | Tier | Tier | Tier | | 1st Tier | | Revenue |
| 12 | Revenue at Current Rates | \$ 145,812 | \$ 51,455 | \$ 66,489 | \$ 49,996 | \$ | 197,267 | \$ | 313,752 |
| 13 | evenue at Company's Proposed Rates | \$ 171,750 | \$ 58,149 | \$ 61,742 | \$ 72,011 | \$ | 229,899 | \$ | 363,652 |
| 14 | | | | | | | | | |
| 15 | Percentage of Total Revenue | | | | | | | | |
| 16 | Current Rates | 46.5% | 16.4% | 21.2% | 15.9% | | 62.9% | | 100.0% |
| 17 | Company's Proposed Rates | 47.2% | 16.0% | 17.0% | 19.8% | | 63.2% | | 100.0% |
| 18 | Change | 0.8% | -0.4% | -4.2% | 3.9% | | 0.3% | | 0.0% |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |

Test Year Ended August 31, 2023 Changes in Representative Rate Schedules Exhibit: RLJ-DT2

Schedule H-3 Page 1

Witness: Jones

Changes in Representative Rate Schedules

Line

| Residential & Commerci | al Service | Present Rate Tiers | Proposed Rate Tiers | | | Bas | e Charge | | | V | olume Cl | narge | (per 1,0 | 00 g | gallons) |
|--|---|------------------------|------------------------|------|--|--------|--------------------|--------|---------|------|---------------|--------|----------------|------|-------------|
| Description | | Upper Limits (gallons) | Upper Limits (gallons) | F | Present Rate | Pi | roposed Rate | _ (| Change | | esent Rate | | oposed Rate | _ (| Change |
| eda 1.0 - Kontaras Contara Xanz fur 4-et escer | 100000000000000000000000000000000000000 | \$67 (2002) 20 | DYSE MARKETS | Car | ************************************** | Erant. | (2) (20) (20) (20) | 10.000 | 2112921 | ona | SER PAGE | o.pr.: | // 2009 May 2 | | NAC 1100000 |
| R1 - 5/8" x 3/4" Meter | Tier 1 | 3,000 | 3,000 | \$ | 23.50 | \$ | 26.07 | \$ | 2.57 | \$ | 5.15 | \$ | 5.82 | \$ | 0.67 |
| (Residential) | Tier 2 | 10,000 | 8,000 | | | | | | | \$ | 7.00 | \$ | 7.76 | \$ | 0.76 |
| | Tier 3 | 999,999,000 | 999,999,000 | | | | | | | \$ | 8.50 | \$ | 9.70 | \$ | 1.20 |
| R2 - 3/4" Meter | Tier 1 | 3,000 | 3,000 | \$ | 23.50 | \$ | 26.07 | \$ | 2.57 | \$ | 5.15 | \$ | 5.82 | \$ | 0.67 |
| (Residential) | Tier 2 | 10,000 | 8,000 | | | | | | | \$ | 7.00 | \$ | 7.76 | \$ | 0.76 |
| | Tier 3 | 999,999,000 | 999,999,000 | | | | | | | \$ | 8.50 | \$ | 9.70 | \$ | 1.20 |
| | Tier 1 | | | | | | | | | 1 | | | | f | n/a |
| R3 - 1" Meter | Tier 2 | 16,000 | 15,000 | \$ | 52.00 | \$ | 65.18 | \$ | 13.18 | \$ | 7.00 | \$ | 7.76 | \$ | 0.76 |
| (All) | Tier 3 | 999,999,000 | 999,999,000 | 130 | 32.00 | ×. | 03.10 | 30 | 15.10 | \$ | 8.50 | \$ | 9.70 | \$ | 1.20 |
| Kalanda, | 1101.5 | 333,333,000 | 555,555,666 | | | | | | | | 2.59 | 70 | 3,70 | 15 | 5474 |
| | Tier 1 | | | | | | | | | | | | | | n/a |
| R1C - 5/8" x 3/4" Meter | Tier 2 | 10,000 | 8,000 | \$ | 23.50 | \$ | 26.07 | \$ | 2.57 | \$ | 7.00 | \$ | 7.76 | \$ | 0.76 |
| (Commercial) | Tier 3 | 999,999,000 | 999,999,000 | | | | | | | \$ | 8.50 | \$ | 9.70 | \$ | 1.20 |
| | Tier 1 | | | | | | | | | | - | | | | n/a |
| R2C - 3/4" Meter | Tier 2 | 10,000 | 8,000 | \$ | 23.50 | \$ | 26.07 | \$ | 2.57 | \$ | 7.00 | \$ | 7.76 | \$ | 0.76 |
| (Commercial) | Tier 3 | 999,999,000 | 999,999,000 | | | | | | | \$ | 8.50 | \$ | 9.70 | \$ | 1.20 |
| | | | | | | | | | | 2000 | | 7% | | | |
| | Tier 1 | | | | | | | | | | | | | | n/a |
| R4 - 1.5" Meter | Tier 2 | 48,000 | 30,000 | \$ | 104.00 | \$ | 130.35 | \$ | 26.35 | \$ | 7.00 | \$ | 7.76 | \$ | 0.76 |
| (All) | Tier 3 | 999,999,000 | 999,999,000 | | | | | | | \$ | 8.50 | \$ | 9.70 | \$ | 1.20 |
| | Tier 1 | | | | | | | | | | | | | | n/a |
| R5 - 2" Meter | Tier 2 | 90,000 | 50,000 | \$ | 130.52 | \$ | 208.56 | \$ | 78.04 | \$ | 7.00 | \$ | 7.76 | \$ | 0.76 |
| (All) | Tier 3 | 999,999,000 | 999,999,000 | | | | | | | \$ | 8.50 | \$ | 9.70 | \$ | 1.20 |
| | | | | | | | | | | _ | | | | | |
| TOTAL BELLEVIE | Tier 1 | 5455 8555 | | 27 | | 040 | | 22 | | | | | | l | n/a |
| R6 - 3" Meter | Tier 2 | 160,000 | 110,000 | \$ | 261.04 | \$ | 417.12 | \$ | 156.08 | \$ | 7.00 | \$ | 7.76 | \$ | 0.76 |
| (AII) | Tier 3 | 999,999,000 | 999,999,000 | | | | | | | \$ | 8.50 | \$ | 9.70 | \$ | 1.20 |
| | Tier 1 | | | | | | | | | | | - | | | 2/2 |
| R7 - 4" Meter | Tier 2 | 285,000 | 180,000 | \$ | 407.88 | ė | 651.75 | \$ | 243.87 | \$ | 7.00 | \$ | 7.76 | \$ | n/a 0.76 |
| (All) | | 999,999,000 | | P | 407.00 | Ş | 031.73 | Ş | 243.07 | \$ | 8.50 | 65 | 9.70 | | 1.20 |
| (All) | Her 3 | 333,333,000 | 333,333,000 | | | | | | | 2 | 8.30 | 9 | 3.70 | 7 | 1.20 |
| | Tier 1 | | 1648 | | | | | | | | | | | | n/a |
| R8 - 6" Meter | Tier 2 | 640,000 | 380,000 | \$ | 1,175.00 | \$: | 1,303.50 | \$ | 128.50 | \$ | 7.00 | \$ | 7.76 | \$ | 0.76 |
| 60251 PW 1759857239 | Tier 3 | 999,999,000 | 999,999,000 | 7000 | Mark Secretary | | | (0) | | \$ | 8.50 | \$ | 9.70 | \$ | 1.20 |
| | | ≈ 60 | 50 VSI | | | | | | | 3372 | | 70 | | 55 | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Indi | cates No | Tai | riff |
| | | | | | | | | | | | | | | | |

Test Year Ended August 31, 2023

Changes in Representative Rate Schedules

Exhibit: RLJ-DT2

Schedule H-3 Page 2

Witness: Jones

| | Present | Proposed | | | | | | | | | |
|--|---|-------------------------------------|--|--|--|--|---|--|--|--|--|
| Standpipe and Construction Service | Present | Proposed | | | | | | | | | |
| | Rate Tiers | Rate Tiers | F | Base Charge | | V | olume Ch | narge | (per 1,0 | 00 gal | lons) |
| | Upper Limits | Upper Limits | Present | Proposed | | P | resent | Pro | posed | | |
| Description | (gallons) | (gallons) | Rate | Rate | Change | NI. | Rate | | Rate | Ch | ange |
| | | | | | | | | | | | |
| R12 - Standpipe | 999,999,000 | 999,999,000 | By Mtr Size | By Mtr Size | n/a | \$ | 8.50 | \$ | 9.70 | \$ | 1.20 |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | Indi | cates No | Tarif | f |
| | | | | | | | | | | | |
| Monthly Service Charge for Fire Sprint | <u>kler</u> | | | | | | | | | | |
| | Present | Proposed | | | | | | | | | |
| | Rates | Rates | | | | | | | | | |
| All Sizes | n/t | ** | Applies to se | rvice lines sep | arate and dis | tinct f | om the p | prima | ry servic | e line | 5 |
| ** Greater of \$12.00 or 2 percent o | of the general ser | vice rate for a si | imilar size me | ter | | | | | | | |
| The service charge for fire sprinklers | s is only applicabl | e for service lin | es separate a | nd distinct fror | n the primar | y wate | r service | line. | | | |
| | Description R12 - Standpipe Monthly Service Charge for Fire Sprin All Sizes ** Greater of \$12.00 or 2 percent of | Rate Tiers Upper Limits (gallons) | Present Proposed Rate Tiers Rate Tiers Proposed Rate Tiers Proposed Present Present Proposed Present Present | Present Proposed Rate Tiers Present Proposed Present Rate Tiers Present Present Present Present Present Present Present Rate Tiers Present Rate Present Rate Present Rate Present Rate Present Prese | Present Proposed Rate Tiers Rate Tiers Base Charge | Present Proposed Rate Tiers Rate Tiers Proposed Present Proposed Present Proposed Present Proposed Present Proposed Present Proposed Present Proposed Rate Tiers Present Proposed Rate Rate Change Present Proposed Present Present Proposed Present Present | Present Proposed Rate Tiers Rate Tiers Base Charge Volume Present Proposed Present Proposed | Present Proposed Rate Tiers Rate Tiers Base Charge Volume Charge Present Proposed Present Proposed Present Proposed Present Proposed Present Proposed Rate Proposed Rate Proposed Rate Proposed Rate Proposed Rate Proposed Rate Proposed Present P | Present Proposed Rate Tiers Rate Tiers Base Charge Volume Charge | Present Proposed Rate Tiers Rate Tiers Base Charge Volume Charge (per 1,0) | Present Proposed Rate Tiers Rate Tiers Base Charge Volume Charge (per 1,000 gal long) Present Proposed Rate Tiers Proposed Rate Change Rate Chan |

n/a - indicates not applicable

Present Proposed

Privilege, Sales or Use Tax

In addition to all other rates and charges authorized herein, the Company shall collect

from its customers all applicable sales, transaction, privilege, regulatory or other taxes

24 and assessments as may apply now or in the future, per Rule R14-2-409.D.5.

25 26

18 19

20

21

22

23

| 27 | | Present | Proposed |
|----|---|--------------|--------------|
| 28 | Service Charges | Rates | Rates |
| 29 | Establishment of Service | \$ 25.00 | \$ 40.00 |
| 30 | Reconnection of Service - Delinquent | \$ 35.00 | \$ 40.00 |
| 31 | After Hours Charge (in addition to other service charges) | \$ 35.00 | \$ 45.00 |
| 32 | Meter Re-Read (If correct) | \$ 15.00 | \$ 30.00 |
| 33 | Meter Test (If correct) | \$ 30.00 | \$ 30.00 |
| 34 | Insufficient Funds Check Charge | \$ 25.00 (a) | \$ 30.00 (a) |
| 35 | Deposit | * | n/t |
| 36 | Deposit Requirement (Residential) | (b) | (b) |
| 37 | Deposit Requirement (Non-Residential) | (c) | (c) |
| 38 | Interest Rate on Customer Deposits | (d) | (d) |
| 39 | Re-Establishment (Within 12 Months) | (e) | (e) |
| 40 | Late Payment Penalty (Per Month) | 1.50% | (f) |
| 41 | Deferred Payment (Per Month) | 1.5% | 1.5% |
| 42 | Moving Customer Meter (at Customer's Request) | Cost | Cost |
| 43 | | | |
| | | | |

^{*} Per Commission Rule R14-2-403(B)

- 45 (a) Company may only charge one NSF fee when customers are billed for water and wastewater services on one bill.
- 46 (b) Two times the average residential class bill, per Commission Rule A.A.C. R-14-2-403.B.7.a.
- 47 (c) 2 1/2 times the customers estimated maximum monthly bill, per Commission Rule A.A.C. R-14-2-403.B.7.b.
- 48 (d) 6.0%, per Commission Rule A.A.C. R-14-2-403.B.3.
- 49 (e) Number of months off system times the monthly minimum, per Commission Rule A.A.C. R14-2-403.D.
 - (f) Greater of 1.50% or \$5.00

50 51 52

44

All items billed at cost shall include labor, materials and parts, overheads and all applicable taxes.

53 n/t - no tariff

Test Year Ended August 31, 2023 Changes in Representative Rate Schedules Exhibit: RLJ-DT2

Schedule H-3

Page 3

Witness: Jones

Line

| No. | | | 6 | ~~~~ | | 237 | | | | enstades: | and several processor | | |
|-----|--|--------|-------|-------|----------|-----|-------|-----|---------|-----------|-----------------------|----|--------------|
| 1 | Service Line and Meter Installation Charges | 89 | 9 | Curre | nt Rates | 10 | - 99 | 100 | F | rop | osed Rate | 25 | |
| 2 | | Srv. I | Line | M | eter | | Total | Sr | v. Line | 1 | <u>Meter</u> | | <u>Total</u> |
| 3 | 5/8" x 3/4" Meter | \$ | 445 | \$ | 155 | \$ | 600 | \$ | 490 | \$ | 155 | \$ | 645 |
| 4 | 3/4" Meter | | 455 | | 255 | | 710 | | 490 | | 155 | | 645 |
| 5 | 1" Meter | | 495 | | 315 | | 810 | | 550 | | 315 | | 865 |
| 6 | 1 1/2" Meter | | 550 | | 525 | | 1,075 | | 610 | | 525 | | 1,135 |
| 7 | 2" Meter | | 830 | | 1,890 | | 2,720 | | n/t | | n/t | | n/t |
| 8 | 2" Meter Turbine | n/ | t | Ī | n/t | | n/t | | 930 | | 1,045 | | 1,975 |
| 9 | 2" Meter Compound | n/ | t | Ì | n/t | | n/t | | 930 | | 1,890 | | 2,820 |
| 10 | 3" Meter | 1 | 1,165 | | 2,545 | | 3,710 | | n/t | | n/t | | n/t |
| 11 | 3" Meter Turbo | n/ | 't | 1 | n/t | | n/t | | 1,170 | | 1,670 | | 2,840 |
| 12 | 3" Compound Meter | n/ | 't | ī | n/t | | n/t | | 1,310 | | 2,545 | | 3,855 |
| 13 | 4" Meter | 1 | L,670 | | 3,645 | | 5,315 | | n/t | | n/t | | n/t |
| 14 | 4" Meter Turbo | n/ | 't | Î | n/t | | n/t | | 1,660 | | 2,670 | | 4,330 |
| 15 | 4" Compound Meter | n/ | t | í | n/t | | n/t | | 1,885 | | 3,645 | | 5,530 |
| 16 | 6" Meter | 2 | 2,330 | | 6,920 | | 9,250 | | n/t | | n/t | | n/t |
| 17 | 6" Meter Turbo | n/ | 't | Ī | n/t | | n/t | | 2,480 | | 5,025 | | 7,505 |
| 18 | 6" Compound Meter | n/ | 't | Ì | n/t | | n/t | | 2,615 | | 6,920 | | 9,535 |
| 19 | Over 6-inch Meter | Co | st | C | ost | | Cost | | n/t | | n/t | | n/t |
| 20 | Road Crossing, Asphalt Cut, Patch and Slurry (if Required) | n/ | 't | | | | | 9 | Cost | | n/a | | Cost |
| 21 | Road Boring (If Required) | n/ | t | | | | | ĝ | Cost | | n/a | | Cost |
| 22 | Hard Rock Excavation (If Required) | n/ | t | | | | | 6 | Cost | | n/a | | Cost |
| | | | | | | | | | | | | | |

All advances and/or contributions are to include labor, materials, overheads, and all applicable taxes, including all gross-up taxes for income taxes, if applicable.

All items billed at cost shall include labor, materials and parts, overheads and all applicable taxes.

n/t - no tariff n/a - not applicable

28 29 30

23

24 25

26 27

Privilege, Sales or Use Tax

31 In addition to all other rates and charges authorized herein, the Company shall collect

from its customers all applicable sales, transaction, privilege, regulatory or other taxes

and assessments as may apply now or in the future, per Rule R14-2-409.D.5.

34 35 36

32

33

Proposed Surcharge Tariffs:

37 38

39

40

Regulatory Expense Surcharge (RES)

The purpose of the Regulatory Expense Surcharge is to allow for recovery of approved rate case expenses in a surcharge rather than as a normalized expense. The Company proposes to recover approved rate case expense until fully recovered with a planned three year recovery period. The RES will be structured as a monthly charge to a customer's bill based on the customers meter size.

41 42 43

The RES will be applicable to residential, commercial, construction and standpipe classes, including Re-Establishment Charges.

Test Year Ended August 31, 2023

Typical Bill Analysis

Class: Residential Meter Size: 5/8 x 3/4

Sub Class:

| Line | | | | Present | Ē | roposed | | Dollar | Percent |
|------|-------------------------------|-------------|---------------|--------------|----|---------|----|---------|----------|
| No. | Rate Schedules | | <u>Usage</u> | Bill | | Bill | 1 | ncrease | Increase |
| 1 | Present Rates: | | \$#Q | \$ 23.50 | \$ | 26.07 | \$ | 2.57 | 10.94% |
| 2 | Base Charge: | \$ 23.50 | 1,000 | \$ 28.65 | \$ | 31.89 | \$ | 3.24 | 11.31% |
| 3 | | | 2,000 | \$ 33.80 | \$ | 37.71 | \$ | 3.91 | 11.57% |
| 4 | | | 3,000 | \$ 38.95 | \$ | 43.53 | \$ | 4.58 | 11.76% |
| 5 | Tier One Rate: | \$ 5.15 | 4,000 | \$ 45.95 | \$ | 51.29 | \$ | 5.34 | 11.62% |
| 6 | Tier Two Rate: | \$ 7.00 | 5,000 | \$ 52.95 | \$ | 59.05 | \$ | 6.10 | 11.52% |
| 7 | Tier Three Rate: | \$ 8.50 | 6,000 | \$ 59.95 | \$ | 66.81 | \$ | 6.86 | 11.44% |
| 8 | | | 7,000 | \$ 66.95 | \$ | 74.57 | \$ | 7.62 | 11.38% |
| 9 | Tier One Breakover (M gal): | 3 | 8,000 | \$ 73.95 | \$ | 82.33 | \$ | 8.38 | 11.33% |
| 10 | Tier Two Breakover (M gal): | 10 | 9,000 | \$ 80.95 | \$ | 92.03 | \$ | 11.08 | 13.69% |
| 11 | Tier Three Breakover (M gal): | 999,999 | 10,000 | \$ 87.95 | \$ | 101.73 | \$ | 13.78 | 15.67% |
| 12 | | | 12,000 | \$ 104.95 | \$ | 121.13 | \$ | 16.18 | 15.42% |
| 13 | | | 14,000 | \$ 121.95 | \$ | 140.53 | \$ | 18.58 | 15.24% |
| 14 | Proposed Rates: | | 16,000 | \$ 138.95 | \$ | 159.93 | \$ | 20.98 | 15.10% |
| 15 | Base Charge: | \$ 26.07 | 18,000 | \$ 155.95 | \$ | 179.33 | \$ | 23.38 | 14.99% |
| 16 | | | 20,000 | \$ 172.95 | \$ | 198.73 | \$ | 25.78 | 14.91% |
| 17 | | | 25,000 | \$ 215.45 | \$ | 247.23 | \$ | 31.78 | 14.75% |
| 18 | Tier One Rate: | \$ 5.82 | 30,000 | \$ 257.95 | \$ | 295.73 | \$ | 37.78 | 14.65% |
| 19 | Tier Two Rate: | \$ 7.76 | 35,000 | \$ 300.45 | \$ | 344.23 | \$ | 43.78 | 14.57% |
| 20 | Tier Three Rate: | \$ 9.70 | 40,000 | \$ 342.95 | \$ | 392.73 | \$ | 49.78 | 14.52% |
| 21 | | | 45,000 | \$ 385.45 | \$ | 441.23 | \$ | 55.78 | 14.47% |
| 22 | Tier One Breakover (M gal): | 3 | 50,000 | \$ 427.95 | \$ | 489.73 | \$ | 61.78 | 14.44% |
| 23 | Tier Two Breakover (M gal): | 8 | 60,000 | \$ 512.95 | \$ | 586.73 | \$ | 73.78 | 14.38% |
| 24 | Tier Three Breakover (M gal): | 999,999 | 70,000 | \$ 597.95 | \$ | 683.73 | \$ | 85.78 | 14.35% |
| 25 | | | 80,000 | \$ 682.95 | \$ | 780.73 | \$ | 97.78 | 14.32% |
| 26 | | | 90,000 | \$ 767.95 | \$ | 877.73 | \$ | 109.78 | 14.30% |
| 27 | | | 100,000 | \$ 852.95 | \$ | 974.73 | \$ | 121.78 | 14.28% |
| 28 | | | | | | | | | |
| 29 | | | Average Usage | | | | | | |
| 30 | | | 4,223 | \$ 47.51 | \$ | 53.02 | \$ | 5.51 | 11.60% |
| 31 | | | Median Usage | | | | | | |
| 32 | | | 3,508 | \$ 42.51 | \$ | 47.47 | \$ | 4.96 | 11.67% |
| 33 | | | | | | | | | |
| 34 | | | | | | | | | |

Exhibit:

Witness:

RLJ-DT2

Jones

Test Year Ended August 31, 2023

Typical Bill Analysis

Class: Residential Meter Size: 3/4"

Sub Class:

| Line | | | | 1 | Present | Р | roposed | | Dollar | Percent |
|------|-------------------------------|-------------|---------------|----|---------|----|---------|----|---------|----------|
| No. | Rate Schedules | | <u>Usage</u> | | Bill | | Bill | 1 | ncrease | Increase |
| 1 | Present Rates: | | 360 | \$ | 23.50 | \$ | 26.07 | \$ | 2.57 | 10.94% |
| 2 | Base Charge: | \$ 23.50 | 1,000 | \$ | 28.65 | \$ | 31.89 | \$ | 3.24 | 11.31% |
| 3 | | | 2,000 | \$ | 33.80 | \$ | 37.71 | \$ | 3.91 | 11.57% |
| 4 | | | 3,000 | \$ | 38.95 | \$ | 43.53 | \$ | 4.58 | 11.76% |
| 5 | Tier One Rate: | \$ 5.15 | 4,000 | \$ | 45.95 | \$ | 51.29 | \$ | 5.34 | 11.62% |
| 6 | Tier Two Rate: | \$ 7.00 | 5,000 | \$ | 52.95 | \$ | 59.05 | \$ | 6.10 | 11.52% |
| 7 | Tier Three Rate: | \$ 8.50 | 6,000 | \$ | 59.95 | \$ | 66.81 | \$ | 6.86 | 11.44% |
| 8 | | | 7,000 | \$ | 66.95 | \$ | 74.57 | \$ | 7.62 | 11.38% |
| 9 | Tier One Breakover (M gal): | 3 | 8,000 | \$ | 73.95 | \$ | 82.33 | \$ | 8.38 | 11.33% |
| 10 | Tier Two Breakover (M gal): | 10 | 9,000 | \$ | 80.95 | \$ | 92.03 | \$ | 11.08 | 13.69% |
| 11 | Tier Three Breakover (M gal): | 999,999 | 10,000 | \$ | 87.95 | \$ | 101.73 | \$ | 13.78 | 15.67% |
| 12 | | | 12,000 | \$ | 104.95 | \$ | 121.13 | \$ | 16.18 | 15.42% |
| 13 | | | 14,000 | \$ | 121.95 | \$ | 140.53 | \$ | 18.58 | 15.24% |
| 14 | Proposed Rates: | | 16,000 | \$ | 138.95 | \$ | 159.93 | \$ | 20.98 | 15.10% |
| 15 | Base Charge: | \$ 26.07 | 18,000 | \$ | 155.95 | \$ | 179.33 | \$ | 23.38 | 14.99% |
| 16 | | | 20,000 | \$ | 172.95 | \$ | 198.73 | \$ | 25.78 | 14.91% |
| 17 | | | 25,000 | \$ | 215.45 | \$ | 247.23 | \$ | 31.78 | 14.75% |
| 18 | Tier One Rate: | \$ 5.82 | 30,000 | \$ | 257.95 | \$ | 295.73 | \$ | 37.78 | 14.65% |
| 19 | Tier Two Rate: | \$ 7.76 | 35,000 | \$ | 300.45 | \$ | 344.23 | \$ | 43.78 | 14.57% |
| 20 | Tier Three Rate: | \$ 9.70 | 40,000 | \$ | 342.95 | \$ | 392.73 | \$ | 49.78 | 14.52% |
| 21 | | | 45,000 | \$ | 385.45 | \$ | 441.23 | \$ | 55.78 | 14.47% |
| 22 | Tier One Breakover (M gal): | 3 | 50,000 | \$ | 427.95 | \$ | 489.73 | \$ | 61.78 | 14.44% |
| 23 | Tier Two Breakover (M gal): | 8 | 60,000 | \$ | 512.95 | \$ | 586.73 | \$ | 73.78 | 14.38% |
| 24 | Tier Three Breakover (M gal): | 999,999 | 70,000 | \$ | 597.95 | \$ | 683.73 | \$ | 85.78 | 14.35% |
| 25 | | | 80,000 | \$ | 682.95 | \$ | 780.73 | \$ | 97.78 | 14.32% |
| 26 | | | 90,000 | \$ | 767.95 | \$ | 877.73 | \$ | 109.78 | 14.30% |
| 27 | | | 100,000 | \$ | 852.95 | \$ | 974.73 | \$ | 121.78 | 14.28% |
| 28 | | | | | | | | | | |
| 29 | | | Average Usage | | | | | | | |
| 30 | | | 2,027 | \$ | 33.94 | \$ | 37.87 | \$ | 3.93 | 11.58% |
| 31 | | | Median Usage | | | | | | | |
| 32 | | | 1,465 | \$ | 31.04 | \$ | 34.60 | \$ | 3.56 | 11.47% |
| 33 | | | | | | | | | | |
| 34 | | | | | | | | | | |

Exhibit:

Witness:

RLJ-DT2

Jones

Test Year Ended August 31, 2023

Typical Bill Analysis

Class: Commercial Meter Size: 5/8"x3/4"

Sub Class:

| Line | | | | | | Present | P | roposed | | Dollar | Percent |
|------|-------------------------------|----------|------------|---------------|-----|---------|-----|---------|----|---------|----------|
| No. | Rate Schedules | | | <u>Usage</u> | | Bill | | Bill | 1 | ncrease | Increase |
| 1 | Present Rates: | | | ig. | \$ | 23.50 | \$ | 26.07 | \$ | 2.57 | 10.94% |
| 2 | Base Charge: | \$ | 23.50 | 1,000 | \$ | 30.50 | \$ | 33.83 | \$ | 3.33 | 10.92% |
| 3 | | | | 2,000 | \$ | 37.50 | \$ | 41.59 | \$ | 4.09 | 10.91% |
| 4 | | | | 3,000 | \$ | 44.50 | \$ | 49.35 | \$ | 4.85 | 10.90% |
| 5 | Tier One Rate: | \$ | 200 200 | 4,000 | \$ | 51.50 | \$ | 57.11 | \$ | 5.61 | 10.89% |
| 6 | Tier Two Rate: | \$ \$ | 7.00 | 5,000 | \$ | 58.50 | \$ | 64.87 | \$ | 6.37 | 10.89% |
| 7 | Tier Three Rate: | \$ | 8.50 | 6,000 | \$ | 65.50 | \$ | 72.63 | \$ | 7.13 | 10.89% |
| 8 | | | | 7,000 | \$ | 72.50 | \$ | 80.39 | \$ | 7.89 | 10.88% |
| 9 | Tier One Breakover (M gal): | | × | 8,000 | \$ | 79.50 | \$ | 88.15 | \$ | 8.65 | 10.88% |
| 10 | Tier Two Breakover (M gal): | | 10 | 9,000 | \$ | 86.50 | \$ | 97.85 | \$ | 11.35 | 13.12% |
| 11 | Tier Three Breakover (M gal): | | 999,999 | 10,000 | \$ | 93.50 | \$ | 107.55 | \$ | 14.05 | 15.03% |
| 12 | | | | 12,000 | \$ | 110.50 | \$ | 126.95 | \$ | 16.45 | 14.89% |
| 13 | | | | 14,000 | \$ | 127.50 | \$ | 146.35 | \$ | 18.85 | 14.78% |
| 14 | Proposed Rates: | | | 16,000 | \$ | 144.50 | \$ | 165.75 | \$ | 21.25 | 14.71% |
| 15 | Base Charge: | \$ | 26.07 | 18,000 | \$ | 161.50 | \$ | 185.15 | \$ | 23.65 | 14.64% |
| 16 | | | | 20,000 | \$ | 178.50 | \$ | 204.55 | \$ | 26.05 | 14.59% |
| 17 | | | | 25,000 | \$ | 221.00 | \$ | 253.05 | \$ | 32.05 | 14.50% |
| 18 | Tier One Rate: | \$ | * | 30,000 | \$ | 263.50 | \$ | 301.55 | \$ | 38.05 | 14.44% |
| 19 | Tier Two Rate: | \$ | 7.76 | 35,000 | \$ | 306.00 | \$ | 350.05 | \$ | 44.05 | 14.40% |
| 20 | Tier Three Rate: | \$ | 9.70 | 40,000 | \$ | 348.50 | \$ | 398.55 | \$ | 50.05 | 14.36% |
| 21 | | | | 45,000 | \$ | 391.00 | \$ | 447.05 | \$ | 56.05 | 14.34% |
| 22 | Tier One Breakover (M gal): | | | 50,000 | \$ | 433.50 | \$ | 495.55 | \$ | 62.05 | 14.31% |
| 23 | Tier Two Breakover (M gal): | | 8 | 60,000 | \$ | 518.50 | \$ | 592.55 | \$ | 74.05 | 14.28% |
| 24 | Tier Three Breakover (M gal): | | 999,999 | 70,000 | \$ | 603.50 | \$ | 689.55 | \$ | 86.05 | 14.26% |
| 25 | | | | 80,000 | \$ | 688.50 | \$ | 786.55 | \$ | 98.05 | 14.24% |
| 26 | | | | 90,000 | \$ | 773.50 | \$ | 883.55 | \$ | 110.05 | 14.23% |
| 27 | | | | 100,000 | \$ | 858.50 | \$ | 980.55 | \$ | 122.05 | 14.22% |
| 28 | | | | | | | | | | | |
| 29 | | | | Average Usage | | | | | | | |
| 30 | | | | 1,699 | \$ | 35.39 | \$ | 39.25 | \$ | 3.86 | 10.91% |
| 31 | | | | Median Usage | 186 | | 351 | | 10 | | |
| 32 | | | | 270 | \$ | 25.39 | \$ | 28.17 | \$ | 2.78 | 10.95% |
| 33 | | | | | | | | | | | |
| 34 | | | | | | | | | | | |

Exhibit:

Witness:

RLJ-DT2

Jones

Test Year Ended August 31, 2023

Typical Bill Analysis

Class: Commercial Meter Size: 3/4"

Sub Class:

34

| Line | | | | Present | F | roposed | | Dollar | Percent |
|------|-------------------------------|-------------|---------------|--------------|----|---------|----|---------|----------|
| No. | Rate Schedules | | <u>Usage</u> | Bill | | Bill |) | ncrease | Increase |
| 1 | Present Rates: | | 9 | \$ 23.50 | \$ | 26.07 | \$ | 2.57 | 10.94% |
| 2 | Base Charge: | \$ 23.50 | 1,000 | \$ 30.50 | \$ | 33.83 | \$ | 3.33 | 10.92% |
| 3 | | | 2,000 | \$ 37.50 | \$ | 41.59 | \$ | 4.09 | 10.91% |
| 4 | | | 3,000 | \$ 44.50 | \$ | 49.35 | \$ | 4.85 | 10.90% |
| 5 | Tier One Rate: | \$ - | 4,000 | \$ 51.50 | \$ | 57.11 | \$ | 5.61 | 10.89% |
| 6 | Tier Two Rate: | \$ 7.00 | 5,000 | \$ 58.50 | \$ | 64.87 | \$ | 6.37 | 10.89% |
| 7 | Tier Three Rate: | \$ 8.50 | 6,000 | \$ 65.50 | \$ | 72.63 | \$ | 7.13 | 10.89% |
| 8 | | | 7,000 | \$ 72.50 | \$ | 80.39 | \$ | 7.89 | 10.88% |
| 9 | Tier One Breakover (M gal): | × | 8,000 | \$ 79.50 | \$ | 88.15 | \$ | 8.65 | 10.88% |
| 10 | Tier Two Breakover (M gal): | 10 | 9,000 | \$ 86.50 | \$ | 97.85 | \$ | 11.35 | 13.12% |
| 11 | Tier Three Breakover (M gal): | 999,999 | 10,000 | \$ 93.50 | \$ | 107.55 | \$ | 14.05 | 15.03% |
| 12 | | | 12,000 | \$ 110.50 | \$ | 126.95 | \$ | 16.45 | 14.89% |
| 13 | | | 14,000 | \$ 127.50 | \$ | 146.35 | \$ | 18.85 | 14.78% |
| 14 | Proposed Rates: | | 16,000 | \$ 144.50 | \$ | 165.75 | \$ | 21.25 | 14.71% |
| 15 | Base Charge: | \$ 26.07 | 18,000 | \$ 161.50 | \$ | 185.15 | \$ | 23.65 | 14.64% |
| 16 | | | 20,000 | \$ 178.50 | \$ | 204.55 | \$ | 26.05 | 14.59% |
| 17 | | | 25,000 | \$ 221.00 | \$ | 253.05 | \$ | 32.05 | 14.50% |
| 18 | Tier One Rate: | \$ × | 30,000 | \$ 263.50 | \$ | 301.55 | \$ | 38.05 | 14.44% |
| 19 | Tier Two Rate: | \$ 7.76 | 35,000 | \$ 306.00 | \$ | 350.05 | \$ | 44.05 | 14.40% |
| 20 | Tier Three Rate: | \$ 9.70 | 40,000 | \$ 348.50 | \$ | 398.55 | \$ | 50.05 | 14.36% |
| 21 | | | 45,000 | \$ 391.00 | \$ | 447.05 | \$ | 56.05 | 14.34% |
| 22 | Tier One Breakover (M gal): | ā | 50,000 | \$ 433.50 | \$ | 495.55 | \$ | 62.05 | 14.31% |
| 23 | Tier Two Breakover (M gal): | 8 | 60,000 | \$ 518.50 | \$ | 592.55 | \$ | 74.05 | 14.28% |
| 24 | Tier Three Breakover (M gal): | 999,999 | 70,000 | \$ 603.50 | \$ | 689.55 | \$ | 86.05 | 14.26% |
| 25 | | | 80,000 | \$ 688.50 | \$ | 786.55 | \$ | 98.05 | 14.24% |
| 26 | | | 90,000 | \$ 773.50 | \$ | 883.55 | \$ | 110.05 | 14.23% |
| 27 | | | 100,000 | \$ 858.50 | \$ | 980.55 | \$ | 122.05 | 14.22% |
| 28 | | | | | | | | | |
| 29 | | | Average Usage | | | | | | |
| 30 | | | 17,823 | \$ 160.00 | \$ | 183.43 | \$ | 23.43 | 14.64% |
| 31 | | | Median Usage | | | | | | |
| 32 | | | 10,310 | \$ 96.14 | \$ | 110.56 | \$ | 14.42 | 15.00% |
| 33 | | | | | | | | | |

Exhibit:

Witness:

RLJ-DT2

Jones

Test Year Ended August 31, 2023

Typical Bill Analysis

Class: All Meter Size: 1" Sub Class: Exhibit: RLJ-DT2 Schedule H-4 Witness: Jones

| Line | | | | | Present | 3 | Proposed | | Dollar | Percent |
|------|-------------------------------|----------|------------|---------------|--------------|----|----------|----|---------|----------|
| No. | Rate Schedules | | | <u>Usage</u> | Bill | | Bill | Ī | ncrease | Increase |
| 1 | Present Rates: | | | 5 | \$ 52.00 | \$ | 65.18 | \$ | 13.18 | 25.35% |
| 2 | Base Charge: | \$ | 52.00 | 1,000 | \$ 59.00 | \$ | 72.94 | \$ | 13.94 | 23.63% |
| 3 | | | | 2,000 | \$ 66.00 | \$ | 80.70 | \$ | 14.70 | 22.27% |
| 4 | | | | 3,000 | \$ 73.00 | \$ | 88.46 | \$ | 15.46 | 21.18% |
| 5 | Tier One Rate: | \$ | 200 200 | 4,000 | \$ 80.00 | \$ | 96.22 | \$ | 16.22 | 20.28% |
| 6 | Tier Two Rate: | \$ \$ | 7.00 | 5,000 | \$ 87.00 | \$ | 103.98 | \$ | 16.98 | 19.52% |
| 7 | Tier Three Rate: | \$ | 8.50 | 6,000 | \$ 94.00 | \$ | 111.74 | \$ | 17.74 | 18.87% |
| 8 | | | | 7,000 | \$ 101.00 | \$ | 119.50 | \$ | 18.50 | 18.32% |
| 9 | Tier One Breakover (M gal): | | × | 8,000 | \$ 108.00 | \$ | 127.26 | \$ | 19.26 | 17.83% |
| 10 | Tier Two Breakover (M gal): | | 16 | 9,000 | \$ 115.00 | \$ | 135.02 | \$ | 20.02 | 17.41% |
| 11 | Tier Three Breakover (M gal): | | 999,999 | 10,000 | \$ 122.00 | \$ | 142.78 | \$ | 20.78 | 17.03% |
| 12 | | | | 12,000 | \$ 136.00 | \$ | 158.30 | \$ | 22.30 | 16.40% |
| 13 | | | | 14,000 | \$ 150.00 | \$ | 173.82 | \$ | 23.82 | 15.88% |
| 14 | Proposed Rates: | | | 16,000 | \$ 164.00 | \$ | 191.28 | \$ | 27.28 | 16.63% |
| 15 | Base Charge: | \$ | 65.18 | 18,000 | \$ 181.00 | \$ | 210.68 | \$ | 29.68 | 16.40% |
| 16 | | | | 20,000 | \$ 198.00 | \$ | 230.08 | \$ | 32.08 | 16.20% |
| 17 | | | | 25,000 | \$ 240.50 | \$ | 278.58 | \$ | 38.08 | 15.83% |
| 18 | Tier One Rate: | \$ | × | 30,000 | \$ 283.00 | \$ | 327.08 | \$ | 44.08 | 15.58% |
| 19 | Tier Two Rate: | \$ | 7.76 | 35,000 | \$ 325.50 | \$ | 375.58 | \$ | 50.08 | 15.39% |
| 20 | Tier Three Rate: | \$ | 9.70 | 40,000 | \$ 368.00 | \$ | 424.08 | \$ | 56.08 | 15.24% |
| 21 | | | | 45,000 | \$ 410.50 | \$ | 472.58 | \$ | 62.08 | 15.12% |
| 22 | Tier One Breakover (M gal): | | | 50,000 | \$ 453.00 | \$ | 521.08 | \$ | 68.08 | 15.03% |
| 23 | Tier Two Breakover (M gal): | | 15 | 60,000 | \$ 538.00 | \$ | 618.08 | \$ | 80.08 | 14.88% |
| 24 | Tier Three Breakover (M gal): | | 999,999 | 70,000 | \$ 623.00 | \$ | 715.08 | \$ | 92.08 | 14.78% |
| 25 | | | | 80,000 | \$ 708.00 | \$ | 812.08 | \$ | 104.08 | 14.70% |
| 26 | | | | 90,000 | \$ 793.00 | \$ | 909.08 | \$ | 116.08 | 14.64% |
| 27 | | | | 100,000 | \$ 878.00 | \$ | 1,006.08 | \$ | 128.08 | 14.59% |
| 28 | | | | | | | | | | |
| 29 | | | | Average Usage | | | | | | |
| 30 | | | | 16,952 | \$ 172.09 | \$ | 200.51 | \$ | 28.42 | 16.51% |
| 31 | | | | Median Usage | | | | | | |
| 32 | | | | 12,303 | \$ 138.12 | \$ | 160.65 | \$ | 22.53 | 16.31% |
| 33 | | | | | | | | | | |
| 34 | | | | | | | | | | |

Test Year Ended August 31, 2023

Typical Bill Analysis

Class: All Meter Size: 2"

Sub Class:

Exhibit: RLJ-DT2 Schedule H-4 Witness: Jones

| Line | | | | | Present | 3 | Proposed | | Dollar | Percent |
|------|-------------------------------|----------|-----------------------|---------------|--------------|----|----------|----|----------|-----------------|
| No. | Rate Schedules | | | <u>Usage</u> | Bill | | Bill | 1 | Increase | <u>Increase</u> |
| 1 | Present Rates: | | | 5 | \$ 130.52 | \$ | 208.56 | \$ | 78.04 | 59.79% |
| 2 | Base Charge: | \$ | 130.52 | 1,000 | \$ 137.52 | \$ | 216.32 | \$ | 78.80 | 57.30% |
| 3 | | | | 2,000 | \$ 144.52 | \$ | 224.08 | \$ | 79.56 | 55.05% |
| 4 | | | | 3,000 | \$ 151.52 | \$ | 231.84 | \$ | 80.32 | 53.01% |
| 5 | Tier One Rate: | \$ | 2000 7 <u>11</u> 7 | 4,000 | \$ 158.52 | \$ | 239.60 | \$ | 81.08 | 51.15% |
| 6 | Tier Two Rate: | \$ \$ | 7.00 | 5,000 | \$ 165.52 | \$ | 247.36 | \$ | 81.84 | 49.44% |
| 7 | Tier Three Rate: | \$ | 8.50 | 6,000 | \$ 172.52 | \$ | 255.12 | \$ | 82.60 | 47.88% |
| 8 | | | | 7,000 | \$ 179.52 | \$ | 262.88 | \$ | 83.36 | 46.43% |
| 9 | Tier One Breakover (M gal): | | × | 8,000 | \$ 186.52 | \$ | 270.64 | \$ | 84.12 | 45.10% |
| 10 | Tier Two Breakover (M gal): | | 90 | 9,000 | \$ 193.52 | \$ | 278.40 | \$ | 84.88 | 43.86% |
| 11 | Tier Three Breakover (M gal): | | 999,999 | 10,000 | \$ 200.52 | \$ | 286.16 | \$ | 85.64 | 42.71% |
| 12 | | | | 12,000 | \$ 214.52 | \$ | 301.68 | \$ | 87.16 | 40.63% |
| 13 | | | | 14,000 | \$ 228.52 | \$ | 317.20 | \$ | 88.68 | 38.81% |
| 14 | Proposed Rates: | | | 16,000 | \$ 242.52 | \$ | 332.72 | \$ | 90.20 | 37.19% |
| 15 | Base Charge: | \$ | 208.56 | 18,000 | \$ 256.52 | \$ | 348.24 | \$ | 91.72 | 35.76% |
| 16 | | | | 20,000 | \$ 270.52 | \$ | 363.76 | \$ | 93.24 | 34.47% |
| 17 | | | | 25,000 | \$ 305.52 | \$ | 402.56 | \$ | 97.04 | 31.76% |
| 18 | Tier One Rate: | \$ | * | 30,000 | \$ 340.52 | \$ | 441.36 | \$ | 100.84 | 29.61% |
| 19 | Tier Two Rate: | \$ | 7.76 | 35,000 | \$ 375.52 | \$ | 480.16 | \$ | 104.64 | 27.87% |
| 20 | Tier Three Rate: | \$ | 9.70 | 40,000 | \$ 410.52 | \$ | 518.96 | \$ | 108.44 | 26.42% |
| 21 | | | | 45,000 | \$ 445.52 | \$ | 557.76 | \$ | 112.24 | 25.19% |
| 22 | Tier One Breakover (M gal): | | 5 | 50,000 | \$ 480.52 | \$ | 596.56 | \$ | 116.04 | 24.15% |
| 23 | Tier Two Breakover (M gal): | | 50 | 60,000 | \$ 550.52 | \$ | 693.56 | \$ | 143.04 | 25.98% |
| 24 | Tier Three Breakover (M gal): | | 999,999 | 70,000 | \$ 620.52 | \$ | 790.56 | \$ | 170.04 | 27.40% |
| 25 | | | | 80,000 | \$ 690.52 | \$ | 887.56 | \$ | 197.04 | 28.54% |
| 26 | | | | 90,000 | \$ 760.52 | \$ | 984.56 | \$ | 224.04 | 29.46% |
| 27 | | | | 100,000 | \$ 845.52 | \$ | 1,081.56 | \$ | 236.04 | 27.92% |
| 28 | | | | | | | | | | |
| 29 | | | | Average Usage | | | | | | |
| 30 | | | | 32,242 | \$ 356.21 | \$ | 458.76 | \$ | 102.55 | 28.79% |
| 31 | | | | Median Usage | | | | | | |
| 32 | | | | 5,700 | \$ 170.42 | \$ | 252.79 | \$ | 82.37 | 48.33% |
| 33 | | | | | | | | | | |
| 34 | | | | | | | | | | |

Test Year Ended August 31, 2023

Bill Count

Manager 2

Exhibit:

Witness:

Proposed

Present

RLJ-DT2

Jones

Schedule H-5

Class: Residential Meter Size: 5/8 x 3/4

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 23.50 \$ 26.07 Rate Tiers Rates Rates Tier One Breakover (M gal): 3 Tier One Rate: \$ 5.15 \$ 5.82 3 Tier Two Breakover (M gal): 10 8 Tier Two Rate: \$ 7.00 \$ 7.76 8.50 \$ Tier Three Breakover (M gal): Tier Three Rate: \$ 9.70 999,999 999,999

| Line | | | | Number of Bills in | Average Consumption | Consumption | Cumulati | ve Bills | Cumulative Co | onsumption |
|------|----------|-----------------|--------|--------------------|------------------------|-------------|-----------------------|---------------|---------------|----------------------|
| | Die | sek | | Block | in Block | in Block | 450-04112-0413-1-0-11 | CO STEP COME. | | ASSESSMENT PROPERTY. |
| No. | Blo | OCK | | BIOCK | III BIOCK | IN BIOCK | No. | % of Total | Amount | % of Total |
| 1 | .e. 10 | -2: | (A) | 91 | 5 | 8 | 91 | 2.71% | *1 | 0.00% |
| 2 | 1 - | | 1,000 | 458 | 417 | 191,158 | 549 | 16.32% | 191,158 | 1.36% |
| 3 | 1,001 - | | 2,000 | 578 | 1,535 | 887,195 | 1,127 | 33.51% | 1,078,353 | 7.66% |
| 4 | 2,001 - | | 3,000 | 545 | 2,520 | 1,373,272 | 1,672 | 49.72% | 2,451,625 | 17.41% |
| 5 | 3,001 - | | 4,000 | 477 | 3,508 | 1,673,088 | 2,149 | 63.90% | 4,124,713 | 29.28% |
| 6 | 4,001 - | | 5,000 | 354 | 4,490 | 1,589,358 | 2,503 | 74.43% | 5,714,071 | 40.57% |
| 7 | 5,001 - | | 6,000 | 237 | 5,520 | 1,308,253 | 2,740 | 81.47% | 7,022,324 | 49.86% |
| 8 | 6,001 - | | 7,000 | 162 | 6,496 | 1,052,348 | 2,902 | 86.29% | 8,074,672 | 57.33% |
| 9 | 7,001 | | 8,000 | 97 | 7,468 | 724,382 | 2,999 | 89.18% | 8,799,054 | 62.47% |
| 10 | 8,001 - | | 9,000 | 83 | 8,464 | 702,542 | 3,082 | 91.64% | 9,501,596 | 67.46% |
| 11 | 9,001 - | | 10,000 | 71 | 9,451 | 671,011 | 3,153 | 93.76% | 10,172,607 | 72.22% |
| 12 | 10,001 - | | 11,000 | 34 | 10,413 | 354,055 | 3,187 | 94.77% | 10,526,662 | 74.74% |
| 13 | 11,001 - | | 12,000 | 24 | 11,431 | 274,334 | 3,211 | 95.48% | 10,800,996 | 76.69% |
| 14 | 12,001 - | | 13,000 | 25 | 12,504 | 312,597 | 3,236 | 96.22% | 11,113,593 | 78.90% |
| 15 | 13,001 - | 0)) | 14,000 | 22 | 13,468 | 296,306 | 3,258 | 96.88% | 11,409,899 | 81.01% |
| 16 | 14,001 - | | 15,000 | 17 | 14,498 | 246,466 | 3,275 | 97.38% | 11,656,365 | 82.76% |
| 17 | 15,001 - | £5. | 16,000 | 11 | 15,622 | 171,838 | 3,286 | 97.71% | 11,828,203 | 83.98% |
| 18 | 16,001 - | 90 | 17,000 | 5 | 16,393 | 81,964 | 3,291 | 97.86% | 11,910,167 | 84.56% |
| 19 | 17,001 - | | 18,000 | 8 | 17,480 | 139,839 | 3,299 | 98.10% | 12,050,006 | 85.55% |
| 20 | 18,001 - | | 19,000 | 9 | 18,527 | 166,742 | 3,308 | 98.36% | 12,216,748 | 86.74% |
| 21 | 19,001 - | | 20,000 | 4 | 19,473 | 77,890 | 3,312 | 98.48% | 12,294,638 | 87.29% |
| 22 | 20,001 - | | 21,000 | 7 | 20,510 | 143,573 | 3,319 | 98.69% | 12,438,211 | 88.31% |
| 23 | 21,001 - | 16 | 22,000 | 4 | 21,672 | 86,689 | 3,323 | 98.81% | 12,524,900 | 88.92% |
| 24 | 22,001 - | | 23,000 | 4 | 22,506 | 90,023 | 3,327 | 98.93% | 12,614,923 | 89.56% |
| 25 | 23,001 - | | 24,000 | 1 | 23,870 | 23,870 | 3,328 | 98.96% | 12,638,793 | 89.73% |
| 26 | 24,001 - | | 25,000 | 2 | 24,495 | 48,990 | 3,330 | 99.02% | 12,687,783 | 90.08% |
| 27 | 25,001 - | 95 | 26,000 | 3 | 25,223 | 75,670 | 3,333 | 99.11% | 12,763,453 | 90.62% |
| 28 | 26,001 - | | 27,000 | 1 | 26,370 | 26,370 | 3,334 | 99.14% | 12,789,823 | 90.81% |
| 29 | 27,001 - | 263 | 28,000 | = | 2 | 2 | 3,334 | 99.14% | 12,789,823 | 90.81% |
| 30 | 28,001 - | -00 | 29,000 | = | × | × | 3,334 | 99.14% | 12,789,823 | 90.81% |
| 31 | 29,001 - | 9 | 30,000 | 4 | 29,701 | 118,805 | 3,338 | 99.26% | 12,908,628 | 91.65% |
| 32 | 30,001 | 55 | 31,000 | 4 | 30,478 | 121,910 | 3,342 | 99.38% | 13,030,538 | 92.51% |
| 33 | 31,001 | :8 | 32,000 | 2 | 31,725 | 63,450 | 3,344 | 99.44% | 13,093,988 | 92.96% |
| 34 | 32,001 - | 0 | 33,000 | 1 | 32,670 | 32,670 | 3,345 | 99.46% | 13,126,658 | 93,20% |
| 35 | 33,001 | 355 | 34,000 | 1 | 33,900 | 33,900 | 3,346 | 99.49% | 13,160,558 | 93.44% |
| 36 | 34,001 | - 31 | 35,000 | 2 | 34,280 | 68,560 | 3,348 | 99.55% | 13,229,118 | 93.92% |
| 37 | 35,001 - | • | 36,000 | 2 | 35,554 | 71,108 | 3,350 | 99.61% | 13,300,226 | 94.43% |
| 38 | 36,001 - | 3 33 | 37,000 | ≥ | = | - | 3,350 | 99.61% | 13,300,226 | 94.43% |
| 39 | 37,001 - | 27 | 38,000 | =: | 5 | | 3,350 | 99.61% | 13,300,226 | 94.43% |
| 40 | 38,001 - | 2), | 39,000 | 3 | 38,553 | 115,660 | 3,353 | 99.70% | 13,415,886 | 95.25% |
| 41 | 39,001 - | | 40,000 | E) | 9 | = | 3,353 | 99.70% | 13,415,886 | 95.25% |
| 42 | 40,001 - | 32 | 41,000 | 2 | 40,371 | 80,742 | 3,355 | 99.76% | 13,496,628 | 95.82% |
| 43 | 41,001 | | 42,000 | 달 | 3 | 8 | 3,355 | 99.76% | 13,496,628 | 95.82% |
| 44 | 42,001 | 2 8 | 43,000 | 23 | ¥ | = | 3,355 | 99.76% | 13,496,628 | 95.82% |
| 45 | 43,001 - | 100 | 44,000 | 52 | ž | * | 3,355 | 99.76% | 13,496,628 | 95.82% |
| 46 | 44,001 | 77 | 45,000 | 1 | 44,745 | 44,745 | 3,356 | 99.79% | 13,541,373 | 96.14% |
| 47 | 45,001 - | | 46,000 | ÷0 | E | 3 | 3,356 | 99.79% | 13,541,373 | 96.14% |
| 48 | 46,001 | 25 | 47,000 | 20 | 8 | 3 | 3,356 | 99.79% | 13,541,373 | 96.14% |
| 49 | 47,001 - | | 48,000 | 2 | ¥ | 5 | 3,356 | 99.79% | 13,541,373 | 96.14% |
| 50 | 48,001 - | | 49,000 | 1 | 48,840 | 48,840 | 3,357 | 99.82% | 13,590,213 | 96.49% |
| 51 | 49,001 - | | 50,000 | 1 | 49,628 | 49,628 | 3,358 | 99.85% | 13,639,841 | 96.84% |
| 52 | 50,001 - | £00 | 51,000 | 1 | 50,920 | 50,920 | 3,359 | 99.88% | 13,690,761 | 97.20% |
| 53 | 51,001 - | 00 | 52,000 | 1 | 51,422 | 51,422 | 3,360 | 99.91% | 13,742,183 | 97.57% |
| | | | | | | Page | 4 | | | |

Test Year Ended August 31, 2023

Bill Count

Exhibit: RLJ-DT2 Schedule H-5

Proposed

Present

Witness: Jones

Class: Residential Meter Size: 5/8 x 3/4

Sub Class:

| | | | Charges | Rates | Rates | |
|-------------------------------|---------|----------|------------------|-------------|-------------|--|
| | Present | Proposed | Base Charge: | \$ 23.50 | \$ 26.07 | |
| Rate Tiers | Rates | Rates | | | | |
| Tier One Breakover (M gal): | 3 | 3 | Tier One Rate: | \$ 5.15 | \$ 5.82 | |
| Tier Two Breakover (M gal): | 10 | 8 | Tier Two Rate: | \$ 7.00 | \$ 7.76 | |
| Tier Three Breakover (M gal): | 999,999 | 999,999 | Tier Three Rate: | \$ 8.50 | \$ 9.70 | |

| Line | | | Number of Bills in | Average Consumption | Consumption | Cumulati | ve Bills | Cumulative C | onsumption_ |
|------|-----------|--|-----------------------|------------------------|-------------|----------|------------|--------------|-------------|
| No. | Blo | ck | Block | in Block | in Block | No. | % of Total | Amount | % of Total |
| 54 | 52,001 - | 53,000 | | × | 8 | 3,360 | 99.91% | 13,742,183 | 97.57% |
| 55 | 53,001 - | - 25 | ¥ . | 8 | g | 3,360 | 99.91% | 13,742,183 | 97.57% |
| 56 | 54,001 - | * American September Property Property | | | ÷ | 3,360 | 99.91% | 13,742,183 | 97.57% |
| 57 | 55,001 - | | _ | | | 3,360 | 99.91% | 13,742,183 | 97.57% |
| 58 | 56,001 - | | 3 | 3 | 8 | 3,360 | 99.91% | 13,742,183 | 97.57% |
| 59 | 57,001 - | | | 9 | | 3,360 | 99.91% | 13,742,183 | 97.57% |
| 60 | 58,001 - | | _ | | | 3,360 | 99.91% | 13,742,183 | 97.57% |
| 61 | 59,001 - | |) E | 2 | 2 | 3,360 | 99.91% | 13,742,183 | 97.57% |
| 62 | 60,001 - | 1- (CO. S. C. | | ¥ | · · | 3,360 | 99.91% | 13,742,183 | 97.57% |
| 63 | 61,001 - | | 1 | 61,591 | 61,591 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 64 | 62,001 - | | 9 5 | 2 | 2 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 65 | 63,001 - | | <u> </u> | ¥ | * | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 66 | 64,001 - | | ž – | | 5 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 67 | 65,001 - | | 2 | ¥ | 5 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 68 | 66,001 - | | | | × | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 69 | 67,001 - | | | | | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 70 | 68,001 - | | Y 2 | 2 | 2 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 71 | 69,001 - | | - | - | > | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 72 | 70,001 - | 525.5 | - | | | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 73 | 71,001 - | |) E | 2 | 2 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 74 | 72,001 - | | _ | - | | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 75 | 73,001 - | | - | | | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 76 | 74,001 - | | · | | · · | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 77 | 75,001 - | 3156001323251 | | - | | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 78 | 76,001 - | | | - | | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 79 | 77,001 - | | | 2 | 9 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 80 | 78,001 - | | - | | | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 81 | 79,001 - | | | _ | _ | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 82 | 80,001 - | | | × | 2 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 83 | 81,001 - | | | * | 8 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 84 | 82,001 - | | 2 | 9 | 2 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 85 | 83,001 - | | | 2 | 2 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 86 | 84,001 - | | · | | | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 87 | 85,001 - | | J | 8 | i i | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 88 | 86,001 - | | | 9 | | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 89 | 87,001 - | - CONSTRUCTOR | _ | - | Ε. | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 90 | 88,001 - | - 55 | ¥ ¥ | 2 | g | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 91 | 89,001 - | | | | | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 92 | 90,001 - | | - | | - | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 93 | 91,001 - | | 3 | \$ | 3 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 94 | 92,001 - | | _ | 9 | | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 95 | 93,001 - | | | | | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 96 | 94,001 - | | | 2 | 2 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 97 | 95,001 - | | | ¥ | * | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 98 | 96,001 - | | | * | * | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 99 | 97,001 - | | | 2 | 2 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 100 | 98,001 - | | | ~ | 9 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 101 | 99,001 - | | | 8 | 5 | 3,361 | 99.94% | 13,803,774 | 98.00% |
| 102 | 102,810 - | | | 102,810 | 102,810 | 3,362 | 99.97% | 13,906,584 | 98.73% |
| 103 | 178,274 - | | | 178,274 | 178,274 | 3,363 | 100.00% | 14,084,858 | 100.00% |
| | | - 1857 | | 2.0,2.4 | | -,,555 | | 70 | |

Median Consumption (gallons)

Test Year Ended August 31, 2023

Bill Count

Exhibit:

Proposed

Present

15,404

165,764

2,373,804

14,084,858

23,026

186,249

RLJ-DT2

Witness:

Schedule H-5 Jones

Class: Residential Meter Size: 5/8 x 3/4

Sub Class: Charges Rates Rates Present Proposed Base Charge: \$ 23.50 \$ 26.07 Rates Rates Rate Tiers Tier One Breakover (M gal): 3 3 Tier One Rate: \$ 5.15 \$ 5.82 Tier Two Breakover (M gal): 10 8 Tier Two Rate: 7.00 \$ 7.76

| | Tier Three Break | over (M gal): | 999,999 | 999,999 | 3 | Tier Three Rate: | \$ | 8.50 | \$ 9.70 | | |
|------|---|--------------------|------------------------|-------------|-----------------|------------------|----------|---------------|------------|---------|--------|
| Line | | Number of Bills in | Average Consumption | Consumption | Cumulati | ve Bills | <u>c</u> | Cumulative Co | onsumption | | |
| No. | Block | Block | in Block | in Block | No. | % of Total | E | mount | % of Total | | |
| 104 | | | | | | | | 400 | | | |
| 105 | Totals | 3,363 | -0 | 14,084,858 | 3,363 | | 07 | 14,084,858 | | | |
| 106 | Prorated Bills Reduction ¹ | (28) | | 3 | | | 50 | | | | |
| 107 | Total Bills | 3,335 | | | | | | | | | |
| 108 | Consider the same of the same | | | | | Curren | t Rate | s | Propose | ed Rate | es |
| 109 | | | | | | Units | R | evenue | Units | Re | evenue |
| 110 | | | | | Base Charge | 3,335 | \$ | 78,373 | 3,335 | \$ | 86,943 |
| 111 | Average Number of Customers | | 278 | | | | | | | | |
| 112 | | 8 | 3 | | Usage (gallons) | | | | | | |
| 443 | | | 4,223 | | Tier One | 7,524,625 | \$ | 38,752 | 7,524,625 | Ċ | 43,793 |
| 113 | Average Consumption (gallons) | 12 | 4,223 | | Her One | 1,324,023 | 2 | 30,132 | 1,324,023 | 7 | 43,733 |

1,812,251

14,084,858

Tier Three

Usage Totals

Metered Revenue Total

116

114 115

3,508

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

¹²¹ When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings 122

will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated 123

for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count 124

is necessary to avoid double counting billing units during months when account ownership changes. The reduction is 125

based on the actual number of meters in this class discontinuing and establishing service during the test year.

Test Year Ended August 31, 2023

Bill Count

Exhibit:

Schedule H-5 Witness: Jones

RLJ-DT2

Class: Residential Meter Size: 3/4"

Sub Class:

| 3/4" | | | Charges | | Present Rates | | Proposed Rates |
|------------------------------|------------------|-------------------|------------------|----|------------------|----|-------------------|
| Rate Tiers | Present Rates | Proposed Rates | Base Charge: | \$ | 23.50 | \$ | 26.07 |
| Tier One Breakover (M gal): | 3 | 3 | Tier One Rate: | \$ | 5.15 | \$ | 5.82 |
| Tier Two Breakover (M gal): | 10 | 8 | Tier Two Rate: | \$ | 7.00 | \$ | 7.76 |
| ier Three Breakover (M gal): | 999.999 | 999.999 | Tier Three Rate: | Ś | 8.50 | S | 9.70 |

| Line | | | Number of Bills by | Average Consumption | Consumption | Cumulati | ve Bills | Cumulative C | onsumption |
|------|----------|----------|--------------------|------------------------|-----------------|----------|---------------------|--------------|-----------------|
| No. | Block | <u>k</u> | Block | in Block | by Blocks | No. | % of Total | Amount | % of Total |
| 925 | | | MARITA | | | racio | To can restrict the | | National States |
| 1 | A 100 | | 122 | 5 | 5 | 122 | 7.36% | 678 | 0.00% |
| 2 | 1 - | 1,000 | 483 | 461 | 222,741 | 605 | 36.51% | 222,741 | 6.66% |
| 3 | 1,001 - | 2,000 | 499 | 1,465 | 731,036 | 1,104 | 66.63% | 953,777 | 28.50% |
| 4 | 2,001 - | 3,000 | 281 | 2,480 | 696,812 | 1,385 | 83.58% | 1,650,589 | 49.32% |
| 5 | 3,001 - | 4,000 | 128 | 3,400 | 435,247 | 1,513 | 91.31% | 2,085,836 | 62.33% |
| 6 | 4,001 - | 5,000 | 51 | 4,498 | 229,414 | 1,564 | 94.39% | 2,315,250 | 69.19% |
| 7 | 5,001 - | 6,000 | 30 | 5,382 | 161,450 | 1,594 | 96.20% | 2,476,700 | 74.01% |
| 8 | 6,001 - | 7,000 | 11 | 6,310 | 69,410 | 1,605 | 96.86% | 2,546,110 | 76.09% |
| 9 | 7,001 - | 8,000 | 12 | 7,427 | 89,129 | 1,617 | 97.59% | 2,635,239 | 78.75% |
| 10 | 8,001 - | 9,000 | 10 | 8,675 | 86,746 | 1,627 | 98.19% | 2,721,985 | 81.34% |
| 11 | 9,001 - | 10,000 | 4 | 9,325 | 37,298 | 1,631 | 98.43% | 2,759,283 | 82.46% |
| 12 | 10,001 - | 11,000 | 2 | 10,175 | 20,350 | 1,633 | 98.55% | 2,779,633 | 83.06% |
| 13 | 11,001 - | 12,000 | 4 | 11,371 | 45,485 | 1,637 | 98.79% | 2,825,118 | 84.42% |
| 14 | 12,001 - | 13,000 | 2 | 40 cor | | 1,637 | 98.79% | 2,825,118 | 84.42% |
| 15 | 13,001 - | 14,000 | 2 | 13,605 | 27,210 | 1,639 | 98.91% | 2,852,328 | 85.24% |
| 16 | 14,001 - | 15,000 | 1 | 14,430 | 14,430 | 1,640 | 98.97% | 2,866,758 | 85.67% |
| 17 | 15,001 - | 16,000 | 1 | 15,890 | 15,890 | 1,641 | 99.03% | 2,882,648 | 86.14% |
| 18 | 16,001 - | 17,000 | 1 | 16,532 | 16,532 | 1,642 | 99.09% | 2,899,180 | 86.64% |
| 19 | 17,001 - | 18,000 | 2 | 17,250 | 34,500 | 1,644 | 99.22% | 2,933,680 | 87.67% |
| 20 | 18,001 - | 19,000 | \$4 7581 | 25 2010/03/25/25 | 12 876872600 | 1,644 | 99.22% | 2,933,680 | 87.67% |
| 21 | 19,001 - | 20,000 | 1 | 19,823 | 19,823 | 1,645 | 99.28% | 2,953,503 | 88.26% |
| 22 | 20,001 - | 21,000 | 70 | 0 | ្ | 1,645 | 99.28% | 2,953,503 | 88.26% |
| 23 | 21,001 - | 22,000 | 1 | 21,480 | 21,480 | 1,646 | 99.34% | 2,974,983 | 88.90% |
| 24 | 22,001 - | 23,000 | 2 | 22,170 | 44,340 | 1,648 | 99.46% | 3,019,323 | 90.23% |
| 25 | 23,001 - | 24,000 | 50 | 5 | @ | 1,648 | 99.46% | 3,019,323 | 90.23% |
| 26 | 24,001 - | 25,000 | E. | Secretary | \$60,G00,G00 | 1,648 | 99.46% | 3,019,323 | 90.23% |
| 27 | 25,001 - | 26,000 | 1 | 25,420 | 25,420 | 1,649 | 99.52% | 3,044,743 | 90.99% |
| 28 | 26,001 - | 27,000 | 1 | 26,640 | 26,640 | 1,650 | 99.58% | 3,071,383 | 91.78% |
| 29 | 27,001 - | 28,000 | Ser Code | New Concussion | 200600 0179405 | 1,650 | 99.58% | 3,071,383 | 91.78% |
| 30 | 28,001 - | 29,000 | 1 | 28,420 | 28,420 | 1,651 | 99.64% | 3,099,803 | 92.63% |
| 31 | 29,001 - | 30,000 | 8 | 1901 - 1000 | and the second | 1,651 | 99.64% | 3,099,803 | 92.63% |
| 32 | 30,001 - | 31,000 | 1 | 30,230 | 30,230 | 1,652 | 99.70% | 3,130,033 | 93.54% |
| 33 | 31,001 - | 32,000 | € | | 8 | 1,652 | 99.70% | 3,130,033 | 93.54% |
| 34 | 32,001 - | 33,000 | 1 | 32,860 | 32,860 | 1,653 | 99.76% | 3,162,893 | 94.52% |
| 35 | 33,001 - | 34,000 | P: | 5 | = | 1,653 | 99.76% | 3,162,893 | 94.52% |
| 36 | 34,001 - | 35,000 | 38 | 5 | 8 | 1,653 | 99.76% | 3,162,893 | 94.52% |
| 37 | 35,001 - | 36,000 | 8 | Š | ä | 1,653 | 99.76% | 3,162,893 | 94.52% |
| 38 | 36,001 - | 37,000 | ** | - | | 1,653 | 99.76% | 3,162,893 | 94.52% |
| 39 | 37,001 - | 38,000 | 2 | 5 | 5 | 1,653 | 99.76% | 3,162,893 | 94.52% |
| 40 | 38,001 - | 39,000 | 1 | 38,340 | 38,340 | 1,654 | 99.82% | 3,201,233 | 95.66% |
| 41 | 39,001 - | 40,000 | * | 9 | * | 1,654 | 99.82% | 3,201,233 | 95.66% |
| 42 | 40,001 - | 41,000 | =1 | 5 | 5 | 1,654 | 99.82% | 3,201,233 | 95.66% |
| 43 | 41,001 - | 42,000 | <u> </u> | 3 | 2 | 1,654 | 99.82% | 3,201,233 | 95.66% |
| 44 | 42,001 - | 43,000 | 2 | * | * | 1,654 | 99.82% | 3,201,233 | 95.66% |
| 45 | 43,001 - | 44,000 | 2.5 | 3 | 2 | 1,654 | 99.82% | 3,201,233 | 95.66% |
| 46 | 44,001 - | 45,000 | 20 | 2 | 2 | 1,654 | 99.82% | 3,201,233 | 95.66% |
| 47 | 45,001 - | 46,000 | 8 | ¥ | * | 1,654 | 99.82% | 3,201,233 | 95.66% |
| 48 | 46,001 - | 47,000 | 20 | 8 | 3 | 1,654 | 99.82% | 3,201,233 | 95.66% |
| 49 | 47,001 - | 48,000 | 1 | 47,576 | 47,576 | 1,655 | 99.88% | 3,248,809 | 97.08% |
| 50 | 48,001 - | 49,000 | 1 | 48,474 | 48,474 | 1,656 | 99.94% | 3,297,283 | 98.53% |
| 51 | 49,001 - | 50,000 | 1 | 49,080 | 49,080 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 52 | 50,001 - | 51,000 | 8 | 25 | 29 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 53 | 51,001 - | 52,000 | ÷: | * | * | 1,657 | 100.00% | 3,346,363 | 100.00% |
| | | | | | Page 4 | 1 | | | |

Test Year Ended August 31, 2023

Bill Count

Exhibit:

RLJ-DT2 Schedule H-5

Witness:

Proposed

Present

: Jones

Class: Residential Meter Size: 3/4"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 23.50 \$ 26.07 Rate Tiers Rates Rates Tier One Breakover (M gal): 3 Tier One Rate: \$ 5.15 \$ 5.82 3 Tier Two Breakover (M gal): 10 8 Tier Two Rate: \$ 7.00 \$ 7.76 8.50 \$ Tier Three Breakover (M gal): Tier Three Rate: \$ 999,999 999,999 9.70

| Line | | | | Number of Bills by | Average Consumption | Consumption | Cumula | tive Bills | Cumulative C | onsumption _ |
|------|----------|-----|------|-----------------------|------------------------|-------------|--------|------------|--------------|--------------|
| No. | Blo | ck | | Block | in Block | by Blocks | No. | % of Total | Amount | % of Total |
| 202 | | | | | | | | | | *** |
| 54 | 52,001 - | | ,000 | 20 | 8 | 5 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 55 | 53,001 - | | ,000 | 8 | Ē | ä | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 56 | 54,001 - | | ,000 | 80 | - | • | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 57 | 55,001 - | | ,000 | E | 5 | 5 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 58 | 56,001 - | | ,000 | 2 | Ř | Ř | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 59 | 57,001 - | | ,000 | 50 | 9 | = | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 60 | 58,001 - | | ,000 | 5 | 8 | 5 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 61 | 59,001 - | | ,000 | 23 | 2 | 2 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 62 | 60,001 - | | ,000 | = | × | - | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 63 | 61,001 - | | ,000 | 2 | 5 | 2 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 64 | 62,001 - | | ,000 | 25 | 2 | 2 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 65 | 63,001 - | | ,000 | * | ¥ | 2 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 66 | 64,001 - | 65 | ,000 | 20 | E . | 2 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 67 | 65,001 - | | ,000 | 2 | ¥ | 6 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 68 | 66,001 - | 67 | ,000 | × | * | * | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 69 | 67,001 - | 68 | ,000 | 55 | | ā | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 70 | 68,001 - | 69 | ,000 | 2 | ž | 12 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 71 | 69,001 - | 70 | ,000 | ₹: | - | * | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 72 | 70,001 - | 71 | ,000 | 5 | 6 | 5 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 73 | 71,001 - | 72 | ,000 | 2 | 2 | 22 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 74 | 72,001 - | 73 | ,000 | 8: | * | * | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 75 | 73,001 - | 74 | ,000 | 50 | 0 | 5 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 76 | 74,001 - | 75 | ,000 | 28 | € | 2 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 77 | 75,001 - | 76 | ,000 | 8 | * | | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 78 | 76,001 - | 77 | ,000 | 74 | 5 | | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 79 | 77,001 - | 78 | ,000 | €. | 2 | 2 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 80 | 78,001 - | 79 | ,000 | 8 | 8 | 3 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 81 | 79,001 | 80 | ,000 | 8 | 9 | 5 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 82 | 80,001 - | 81 | ,000 | 5 | 2 | € | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 83 | 81,001 - | 82 | ,000 | *: | 8 | * | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 84 | 82,001 - | 83 | ,000 | - 5 | ă | â | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 85 | 83,001 - | 84 | ,000 | 3 | 2 | g | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 86 | 84,001 - | 85 | ,000 | 55 | | 8 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 87 | 85,001 - | 86 | ,000 | - 6 | 8 | 夏 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 88 | 86,001 - | | ,000 | * | 9 | | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 89 | 87,001 - | | ,000 | = | | 8 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 90 | 88,001 - | 89 | ,000 | 3 | 3 | g | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 91 | 89,001 - | | ,000 | 8 | | 9 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 92 | 90,001 - | | ,000 | 89 | | - | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 93 | 91,001 - | | ,000 | 5 | 8 | 3 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 94 | 92,001 - | | ,000 | - 2 | 9 | | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 95 | 93,001 - | | ,000 | - | - | | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 96 | 94,001 - | | ,000 | 2 | 3 | 2 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 97 | 95,001 | | ,000 | 2 | 2 | 2 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 98 | 96,001 - | | ,000 | - | | | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 99 | 97,001 - | | ,000 | 150 | 2 | 2 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 100 | 98,001 - | | ,000 | 20 | 2 | 2 | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 101 | 99,001 | | ,000 | _ | | | 1,657 | 100.00% | 3,346,363 | 100.00% |
| 101 | 33,001 | 100 | ,000 | 2 | Fi Fi | 2 | 1,037 | 100.00% | 3,340,303 | 100.00% |

Average Number of Customers

Average Consumption (gallons)

Median Consumption (gallons)

Test Year Ended August 31, 2023

Bill Count

Exhibit:

RLJ-DT2

Witness:

Schedule H-5 Jones

| Class: Meter S Sub Cla | | ential | | | | Charges | 58 | Present Rates | Propose Rates | d | | |
|------------------------------|--------------------|--------------------------------|------------------------------------|-----------------------|-----------------------|--------------------------------|------|------------------|-------------------------|------|-------|---------|
| | 65 | Rate Tiers | Present Rates | Proposed Rates | | Base Charge: | \$ | 23.50 | \$ 2 | 5.07 | | |
| | Tier O | ne Breakover (M gal) | 3 | 3 | | Tier One Rate: | \$ | 5.15 | \$ | 5.82 | | |
| | Tier T | wo Breakover (M gal) | : 10 | 8 | | Tier Two Rate: | \$ | 7.00 | \$ | 7.76 | | |
| | Tier Thr | ee Breakover (M gal) | 999,999 | 999,999 | | Tier Three Rate: | \$ | 8.50 | \$ | 9.70 | | |
| Line | Block | Number of Bills by Block | Average Consumption in Block | Consumption by Blocks | <u>Cumulat</u> No. | <u>ive Bills</u> % of Total | | Cumulative (| Consumption % of Tot | | | |
| 102 | BIOCK | biock | III DIOCK | у Бюска | 110. | 70 01 TOTAL | | Amount | 70 01 100 | 41 | | |
| 103 | Totals | 1,657 | | 3,346,363 | 1,657 | | - | 3,346,363 | ±31 | | | |
| 104 | Prorated Bills Red | | | 0,0 .0,000 | 2/00/ | | 20. | 5,0 10,000 | 70. | | | |
| 105 | To | otal Bills 1,651 | 7.2 201 | | | | | | | | | |
| 106 | | | _ | | | Curren | t Ra | ites | Pre | pos | ed Ra | ates |
| 107 | | | | | | Units | | Revenue | Units | 912 | | Revenue |
| 108 | | | | | Base Charge | 1,651 | \$ | 38,799 | 1 | 651 | \$ | 43,042 |

Usage (gallons)

Tier One Tier Two

Tier Three

Usage Totals

Metered Revenue Total

2,466,589 \$

552,694

327,080

3,346,363

12,703

3,869

2,780

58,150

2,466,589 \$

488,650

391,124

3,346,363

14,356

3,792

3,794

64,983

109

110

111

112

113 114

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

119 When homes change ownership during a month, two bills are generated. One for each owner for the portion of

120 the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings

121 will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated

122 for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count

138

2,027

1,465

123 is necessary to avoid double counting billing units during months when account ownership changes. The reduction is

124 based on the actual number of meters in this class discontinuing and establishing service during the test year.

Test Year Ended August 31, 2023

Bill Count

Exhibit:

Proposed

RLJ-DT2 Schedule H-5

Jones

Witness:

Class: Meter Size: Sub Class: Commercial 5/8"x3/4"

Tier Three Breakover (M gal):

 Rate Tiers
 Present Rates
 Proposed Rates

 Tier One Breakover (M gal): Tier Two Breakover (M gal): 10
 8

999,999

999,999

 Charges
 Rates
 Rates

 Base Charge:
 \$ 23.50
 \$ 26.07

 Tier One Rate:
 \$ \$

 Tier Two Rate:
 \$ 7.00
 \$ 7.76

 Tier Three Rate:
 \$ 8.50
 \$ 9.70

Present

| Line | | | Number of Bills by | Average Consumption | Consumption | Cumulati | ve Rills | Cumulative Co | onsumntion |
|------|----------|--------|--------------------|------------------------|--------------|---|-------------|---------------|-------------|
| | Block | | Block | in Block | by Blocks | 120 00000000000000000000000000000000000 | % of Total | | % of Total |
| No. | Block | | DIOCK | III BIOCK | DY BIOCKS | No. | 76 OF TOTAL | Amount | 76 01 10tal |
| 1 | ST 1873 | 200 | 45 | 5 | 5 | 45 | 41.67% | 標準 | 0.00% |
| 2 | 1 % | 1,000 | 38 | 270 | 10,250 | 83 | 76.85% | 10,250 | 5.59% |
| 3 | 1,001 - | 2,000 | 11 | 1,224 | 13,460 | 94 | 87.04% | 23,710 | 12.92% |
| 4 | 2,001 - | 3,000 | 2 | 2,235 | 4,470 | 96 | 88.89% | 28,180 | 15.36% |
| 5 | 3,001 - | 4,000 | 1 | 3,680 | 3,680 | 97 | 89.81% | 31,860 | 17.36% |
| 6 | 4,001 - | 5,000 | 1 | 4,100 | 4,100 | 98 | 90.74% | 35,960 | 19.60% |
| 7 | 5,001 - | 6,000 | 3 | 5,217 | 15,650 | 101 | 93.52% | 51,610 | 28.13% |
| 8 | 6,001 - | 7,000 | | 3 | 3 | 101 | 93.52% | 51,610 | 28.13% |
| 9 | 7,001 - | 8,000 | 1 | 7,570 | 7,570 | 102 | 94.44% | 59,180 | 32.25% |
| 10 | 8,001 - | 9,000 | 2 | 8,185 | 16,370 | 104 | 96.30% | 75,550 | 41.17% |
| 11 | 9,001 - | 10,000 | 55 | 2 | 2 | 104 | 96.30% | 75,550 | 41.17% |
| 12 | 10,001 - | 11,000 | Pa . | = | 9 | 104 | 96.30% | 75,550 | 41.17% |
| 13 | 11,001 - | 12,000 | == | | ~ | 104 | 96.30% | 75,550 | 41.17% |
| 14 | 12,001 - | 13,000 | | | <u>.</u> | 104 | 96.30% | 75,550 | 41.17% |
| 15 | 13,001 - | 14,000 | ×- | | × | 104 | 96.30% | 75,550 | 41.17% |
| 16 | 14,001 - | 15,000 | - | - | - | 104 | 96.30% | 75,550 | 41.17% |
| 17 | 15,001 - | 16,000 | 54 | 2 | <u> </u> | 104 | 96.30% | 75,550 | 41.17% |
| 18 | 16,001 - | 17,000 | 1 | 16,290 | 16,290 | 105 | 97.22% | 91,840 | 50.05% |
| 19 | 17,001 - | 18,000 | | 8 | | 105 | 97.22% | 91,840 | 50.05% |
| 20 | 18,001 - | 19,000 | 54 | 2 | 2 | 105 | 97.22% | 91,840 | 50.05% |
| 21 | 19,001 - | 20,000 | =: | - | | 105 | 97.22% | 91,840 | 50.05% |
| 22 | 20,001 - | 21,000 | 1 | 20,750 | 20,750 | 106 | 98.15% | 112,590 | 61.36% |
| 23 | 21,001 - | 22,000 | E | | 2 | 106 | 98.15% | 112,590 | 61.36% |
| 24 | 22,001 - | 23,000 | = | - | - | 106 | 98.15% | 112,590 | 61.36% |
| 25 | 23,001 - | 24,000 | | | | 106 | 98.15% | 112,590 | 61.36% |
| 26 | 24,001 - | 25,000 | 2 | 2 | 9 | 106 | 98.15% | 112,590 | 61.36% |
| 27 | 25,001 - | 26,000 | - | - | | 106 | 98.15% | 112,590 | 61.36% |
| 28 | 26,001 - | 27,000 | = | - | | 106 | 98.15% | 112,590 | 61,36% |
| 29 | 27,001 - | 28,000 | 1 | 27,930 | 27,930 | 107 | 99.07% | 140,520 | 76.58% |
| 30 | 28,001 - | 29,000 | 52 | a controvers | STANKERSERVE | 107 | 99.07% | 140,520 | 76.58% |
| 31 | 29,001 - | 30,000 | 3 | 29 | 9 | 107 | 99.07% | 140,520 | 76.58% |
| 32 | 30,001 - | 31,000 | 3 | 2 | g | 107 | 99.07% | 140,520 | 76.58% |
| 33 | 31,001 - | 32,000 | 53 | | 8 | 107 | 99.07% | 140,520 | 76.58% |
| 34 | 32,001 - | 33,000 | <u></u> | 8 | <u> </u> | 107 | 99.07% | 140,520 | 76.58% |
| 35 | 33,001 - | 34,000 | P: | 9 | 9 | 107 | 99.07% | 140,520 | 76.58% |
| 36 | 34,001 - | 35,000 | 58 | z. | Ε. | 107 | 99.07% | 140,520 | 76.58% |
| 37 | 35,001 - | 36,000 | 8 | 2 | ğ | 107 | 99.07% | 140,520 | 76.58% |
| 38 | 36,001 - | 37,000 | 86 | 2 | 9 | 107 | 99.07% | 140,520 | 76.58% |
| 39 | 37,001 - | 38,000 | = 8 | | = | 107 | 99.07% | 140,520 | 76,58% |
| 40 | 38,001 - | 39,000 | 5. | 8 | 3 | 107 | 99.07% | 140,520 | 76.58% |
| 41 | 39,001 - | 40,000 | * | 9 | 8 | 107 | 99.07% | 140,520 | 76.58% |
| 42 | 40,001 - | 41,000 | 5 | | 5 | 107 | 99.07% | 140,520 | 76.58% |
| 43 | 41,001 - | 42,000 | 25 | 3 | 2 | 107 | 99.07% | 140,520 | 76.58% |
| 44 | 42,001 - | 43,000 | 1 | 42,970 | 42,970 | 108 | 100.00% | 183,490 | 100.00% |
| 45 | 43,001 - | 44,000 | = | * | * | 108 | 100.00% | 183,490 | 100.00% |
| 46 | 44,001 - | 45,000 | 120 | 2 | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 47 | 45,001 - | 46,000 | €: | ¥ | 9 | 108 | 100.00% | 183,490 | 100.00% |
| 48 | 46,001 - | 47,000 | 20 | × | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 49 | 47,001 - | 48,000 | 2 | ₩ | 5 | 108 | 100.00% | 183,490 | 100.00% |
| 50 | 48,001 - | 49,000 | × | * | - | 108 | 100.00% | 183,490 | 100.00% |
| 51 | 49,001 - | 50,000 | B. | # | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 52 | 50,001 - | 51,000 | 24 | 2 | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 53 | 51,001 - | 52,000 | 9: | * | - | 108 | 100.00% | 183,490 | 100.00% |

Test Year Ended August 31, 2023

Bill Count

Exhibit: RLJ-DT2

Proposed

Present

Schedule H-5 Witness: Jones

Class: Meter Size: Commercial

5/8"x3/4" Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 23.50 \$ 26.07 Rate Tiers Rates Rates \$ Tier One Rate: \$ 1923 Tier One Breakover (M gal): Tier Two Breakover (M gal): 10 8 Tier Two Rate: \$ 7.00 \$ 7.76 8.50 \$ Tier Three Breakover (M gal): Tier Three Rate: \$ 999,999 999,999 9.70

| Line | | | Number of Bills by | Average Consumption | Consumption | Cumulati | ve Bills | Cumulative Co | onsumption |
|------|--|--|--------------------|------------------------|-------------|----------|------------|---------------|------------|
| No. | Blo | ck | Block | in Block | by Blocks | No. | % of Total | Amount | % of Total |
| 54 | 52,001 - | 53,000 | | | | 108 | 100.00% | 183,490 | 100.00% |
| 55 | 53,001 - | | . 3 | 2 | | 108 | 100.00% | | 100.00% |
| 56 | 54,001 - | | 5 | 2 | ā | 108 | 100.00% | 183,490 | 100.00% |
| | 100 100 00 00 00 00 00 00 00 00 00 00 00 | | | | - | | | 183,490 | |
| 57 | 55,001 - | | 1 = E | 8 | | 108 | 100.00% | 183,490 | 100.00% |
| 58 | 56,001 - | | = | N. | Ā | 108 | 100.00% | 183,490 | 100.00% |
| 59 | 57,001 - | | - | | - | 108 | 100.00% | 183,490 | 100.00% |
| 60 | 58,001 - | | | 8 | 5 | 108 | 100.00% | 183,490 | 100.00% |
| 61 | 59,001 - | | | | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 62 | 60,001 - | 72 St. 6 St. | | = | 3 | 108 | 100.00% | 183,490 | 100.00% |
| 63 | 61,001 - | | | | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 64 | 62,001 - | | E. | 2 | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 65 | 63,001 - | | | ~ | × | 108 | 100.00% | 183,490 | 100.00% |
| 66 | 64,001 - | | ₹ | 馬 | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 67 | 65,001 - | | a a | ₩ | 5 | 108 | 100.00% | 183,490 | 100.00% |
| 68 | 66,001 - | | | - | × | 108 | 100.00% | 183,490 | 100.00% |
| 69 | 67,001 - | - | S 8 | * | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 70 | 68,001 - | | 2 | 3 | 12 | 108 | 100.00% | 183,490 | 100.00% |
| 71 | 69,001 - | 70,000 | | * | * | 108 | 100.00% | 183,490 | 100.00% |
| 72 | 70,001 - | 71,000 | 70 | 8 | ē | 108 | 100.00% | 183,490 | 100.00% |
| 73 | 71,001 - | 72,000 | = | ¥ | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 74 | 72,001 - | 73,000 | - | * | * | 108 | 100.00% | 183,490 | 100.00% |
| 75 | 73,001 - | 74,000 | Ta . | 0 | | 108 | 100.00% | 183,490 | 100.00% |
| 76 | 74,001 - | 75,000 | E . | 쯭 | ¥ | 108 | 100.00% | 183,490 | 100.00% |
| 77 | 75,001 - | 76,000 | | - | = | 108 | 100.00% | 183,490 | 100.00% |
| 78 | 76,001 - | 77,000 | F6 | 5 | 6 | 108 | 100.00% | 183,490 | 100.00% |
| 79 | 77,001 - | 78,000 | £ . | 2 | · | 108 | 100.00% | 183,490 | 100.00% |
| 80 | 78,001 - | 79,000 | | 8 | 8 | 108 | 100.00% | 183,490 | 100.00% |
| 81 | 79,001 - | 80,000 | | 2 | 5 | 108 | 100.00% | 183,490 | 100.00% |
| 82 | 80,001 - | 81,000 | | ≨ | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 83 | 81,001 - | 82,000 | i z | × | * | 108 | 100.00% | 183,490 | 100.00% |
| 84 | 82,001 - | 83,000 | ¥ . | S. | i i | 108 | 100.00% | 183,490 | 100.00% |
| 85 | 83,001 - | 84,000 | = | 2 | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 86 | 84,001 - | 85,000 | | • | | 108 | 100.00% | 183,490 | 100.00% |
| 87 | 85,001 - | 86,000 | j j | 8 | <u> </u> | 108 | 100.00% | 183,490 | 100.00% |
| 88 | 86,001 - | 87,000 | = | 9 | - | 108 | 100.00% | 183,490 | 100.00% |
| 89 | 87,001 - | 88,000 | = | × | 8 | 108 | 100.00% | 183,490 | 100.00% |
| 90 | 88,001 - | 89,000 | | 8 | S S | 108 | 100.00% | 183,490 | 100.00% |
| 91 | 89,001 - | | | | | 108 | 100.00% | 183,490 | 100.00% |
| 92 | 90,001 - | | | | | 108 | 100.00% | 183,490 | 100.00% |
| 93 | 91,001 - | | 5 | * | 8 | 108 | 100.00% | 183,490 | 100.00% |
| 94 | 92,001 - | | | 9 | | 108 | 100.00% | 183,490 | 100.00% |
| 95 | 93,001 - | | _ | - | - | 108 | 100.00% | 183,490 | 100.00% |
| 96 | 94,001 - | | | 3 | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 97 | 95,001 - | | E) | 9 | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 98 | 96,001 - | | - | | _ | 108 | 100.00% | 183,490 | 100.00% |
| 99 | 97,001 - | | | 2 | 2 | 108 | 100.00% | 183,490 | 100.00% |
| 100 | 98,001 - | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | 5 | 2 | - | 108 | 100.00% | 183,490 | 100.00% |
| 101 | 99,001 - | | | _ | | 108 | 100.00% | 183,490 | 100.00% |
| 101 | 33,001 - | 100,000 | ž | ñ | 3 | 108 | 100.00% | 103,490 | 100.00% |

Average Number of Customers

Average Consumption (gallons)

Median Consumption (gallons)

Test Year Ended August 31, 2023

Bill Count

Exhibit:

RLJ-DT2

Witness:

Schedule H-5 Jones

| Class: Meter S Sub Clas | 5.00 | | | | | Charges | 35- | Present Rates | | oposed Rates | | |
|-------------------------------|---------------------------------------|--------------------------------|------------------------------------|-------------------|----------------|-------------------------|------|------------------|------|--------------------|---------|----------|
| | Rate T | iers | Present Rates | Proposed Rates | | Base Charge: | \$ | 23.50 | \$ | 26.07 | | |
| | Tier One Break | N205 188 | 3 | 3 <u></u> | | Tier One Rate: | \$ | 949 | \$ | 报 基码 | | |
| | Tier Two Break | | 10 | 8 | | Tier Two Rate: | \$ | 7.00 | | 7.76 | | |
| | Tier Three Break | 03 (500) 20 | 999,999 | 999,999 | | Tier Three Rate: | \$ | | | 9.70 | | |
| Line | Block | Number of Bills by Block | Average Consumption in Block | Consumption | <u>Cumulat</u> | ive Bills % of Total | | Cumulative (| | nption of Total | | |
| No. | BIOCK | BIOCK | III BIOCK | by Blocks | No. | % of Total | | Amount | 70 (| or rotal | | |
| 102 | | | | | | | | | | | | |
| 103 | Totals | 108 | | 183,490 | 108 | | 07 | 183,490 | 25 | | | |
| 104 | Prorated Bills Reduction ¹ | <u> </u> | | | | 98 | 50 | | 10. | | | |
| 105 | Total Bills | 108 | | | | | | | | | | |
| 106 | Chartery and no. | | | | | Curren | t Ra | ites | | Propose | d Rates | <u> </u> |
| 107 | | | | | | Units | | Revenue | 9 | Units | Rev | /enue |
| 108 | | | | | Base Charge | 108 | \$ | 2,538 | | 108 | \$ | 2,816 |

Usage (gallons)

Tier One Tier Two

Tier Three

Usage Totals

Metered Revenue Total

115,550

67,940

183,490

809

577

3,924

107,180

76,310

183,490

832

740

4,387

109

110

111

112

113 114

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

119 When homes change ownership during a month, two bills are generated. One for each owner for the portion of

120 the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings

121 will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated

122 for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count

9

1,699

270

123 is necessary to avoid double counting billing units during months when account ownership changes. The reduction is

24 based on the actual number of meters in this class discontinuing and establishing service during the test year.

Test Year Ended August 31, 2023

Bill Count

Exhibit: Sch

Witness:

Proposed

Present

RLJ-DT2 Schedule H-5 Jones

Class: Commercial Meter Size: 3/4"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 23.50 \$ 26.07 Rate Tiers Rates Rates \$ Tier One Breakover (M gal): Tier One Rate: \$ 1923 Tier Two Breakover (M gal): 10 8 Tier Two Rate: \$ 7.00 \$ 7.76 8.50 \$ Tier Three Breakover (M gal): Tier Three Rate: \$ 999,999 999,999 9.70

| Line | | | | Number of Bills by | Average Consumption | Consumption | Cumulati | ve Rills | Cumulative Co | onsumntion |
|----------|--------|----------------------|------------------|-----------------------|------------------------|--|-------------------|------------------|---------------|--|
| | · · | Nock | | Block | in Block | by Blocks | 420.041.3000-1000 | % of Total | | NOTICE STATE OF THE PARTY OF TH |
| No. | 2 | Block | | BIOCK | IN BIOCK | DY BIOCKS | No. | % of Total | Amount | % of Total |
| 1 | | 1 18 9 | 181 | 9 | × | ~ | 9 | 12.50% | · 1778 | 0.00% |
| 2 | 1 | 1 | 1,000 | 13 | 550 | 7,150 | 22 | 30.56% | 7,150 | 0.56% |
| 3 | 1,001 | | 2,000 | 8 | 1,268 | 10,140 | 30 | 41.67% | 17,290 | 1.35% |
| 4 | 2,001 | | 3,000 | 5 | 2,250 | 11,250 | 35 | 48.61% | 28,540 | 2.22% |
| 5 | 3,001 | | 4,000 | 25 | , S | W _a | 35 | 48.61% | 28,540 | 2.22% |
| 6 | 4,001 | | 5,000 | E) | 9 | | 35 | 48.61% | 28,540 | 2.22% |
| 7 | 5,001 | | 6,000 | == | | | 35 | 48.61% | 28,540 | 2.22% |
| 8 | 6,001 | | 7,000 | 댎 | 25 | 2 | 35 | 48.61% | 28,540 | 2.22% |
| 9 | 7,001 | 5 4 8 | 8,000 | 81 | € | 3 | 35 | 48.61% | 28,540 | 2.22% |
| 10 | 8,001 | 653 | 9,000 | = | 8 | 2 | 35 | 48.61% | 28,540 | 2.22% |
| 11 | 9,001 | \$2V | 10,000 | 120 | 2 | 2 | 35 | 48.61% | 28,540 | 2.22% |
| 12 | 10,001 | - | 11,000 | 1 | 10,310 | 10,310 | 36 | 50.00% | 38,850 | 3.03% |
| 13 | 11,001 | 173 | 12,000 | 2 | 11,365 | 22,730 | 38 | 52.78% | 61,580 | 4.80% |
| 14 | 12,001 | 53 | 13,000 | 살 | 끃 | 5 | 38 | 52.78% | 61,580 | 4.80% |
| 15 | 13,001 | ((4)) | 14,000 | 1 | 13,380 | 13,380 | 39 | 54.17% | 74,960 | 5.84% |
| 16 | 14,001 | . | 15,000 | 5 1 | | 785 | 39 | 54.17% | 74,960 | 5.84% |
| 17 | 15,001 | 35 | 16,000 | 2 | 15,435 | 30,870 | 41 | 56.94% | 105,830 | 8.25% |
| 18 | 16,001 | (40) | 17,000 | 1 | 16,590 | 16,590 | 42 | 58.33% | 122,420 | 9.54% |
| 19 | 17,001 | (3) | 18,000 | 56 | ě | | 42 | 58.33% | 122,420 | 9.54% |
| 20 | 18,001 | 35 | 19,000 | 1 | 18,220 | 18,220 | 43 | 59.72% | 140,640 | 10.96% |
| 21 | 19,001 | (80) | 20,000 | F: | * | = | 43 | 59.72% | 140,640 | 10.96% |
| 22 | 20,001 | (3)(| 21,000 | 2 | 20,465 | 40,930 | 45 | 62.50% | 181,570 | 14.15% |
| 23 | 21,001 | 326 | 22,000 | 1 | 21,940 | 21,940 | 46 | 63.89% | 203,510 | 15.86% |
| 24 | 22,001 | 131 | 23,000 | 2 | 22,765 | 45,530 | 48 | 66.67% | 249,040 | 19.41% |
| 25 | 23,001 | 170 | 24,000 | 50 | | | 48 | 66.67% | 249,040 | 19.41% |
| 26 | 24,001 | 33 | 25,000 | 1 | 24,420 | 24,420 | 49 | 68.06% | 273,460 | 21.31% |
| 27 | 25,001 | () () (| 26,000 | 1 | 25,320 | 25,320 | 50 | 69.44% | 298,780 | 23.28% |
| 28 | 26,001 | 578 | 27,000 | 1 | 26,700 | 26,700 | 51 | 70.83% | 325,480 | 25.36% |
| 29 | 27,001 | (2) | 28,000 | 1 | 27,820 | 27,820 | 52 | 72.22% | 353,300 | 27.53% |
| 30 | 28,001 | •) | 29,000 | 1 | 28,510 | 28,510 | 53 | 73.61% | 381,810 | 29.75% |
| 31 | 29,001 | | 30,000 | ¥ | 1 | Ē | 53 | 73.61% | 381,810 | 29.75% |
| 32 | 30,001 | | 31,000 | 3 | 2 | 2 | 53 | 73.61% | 381,810 | 29.75% |
| 33 | 31,001 | | 32,000 | * | | 2 | 53 | 73.61% | 381,810 | 29.75% |
| 34 | 32,001 | | 33,000 | 9 | 227 | i de la companya de l | 53 | 73.61% | 381,810 | 29.75% |
| 35 | 33,001 | 130 | 34,000 | 2 | 33,375 | 66,750 | 55 | 76.39% | 448,560 | 34.96% |
| 36 | 34,001 | | 35,000 | 2 | 34,235 | 68,470 | 57 | 79.17% | 517,030 | 40.29% |
| 37 | 35,001 | | 36,000 | Š | | Ä | 57 | 79.17% | 517,030 | 40.29% |
| 38 | 36,001 | | 37,000 | 20 | | @ | 57 | 79.17% | 517,030 | 40.29% |
| 39 | 37,001 | | 38,000 | 1 | 37,010 | 37,010 | 58 | 80.56% | 554,040 | 43.18% |
| 40 | 38,001 | | 39,000 | 1 | 38,520 | 38,520 | 59 | 81.94% | 592,560 | 46.18% |
| 41 | 39,001 | | 40,000 | 1 | 39,870 | 39,870 | 60 | 83.33% | 632,430 | 49.28% |
| 42 | 40,001 | | 41,000 | E-1 | | 5 | 60 | 83.33% | 632,430 | 49.28% |
| 43 | 41,001 | | 42,000 | 1 | 41,290 | 41,290 | 61 | 84.72% | 673,720 | 52.50% |
| 44 | 42,001 | | 43,000 | 931 9310 | 2 Table 2012 | | 61 | 84.72% | 673,720 | 52.50% |
| 45 | 43,001 | | 44,000 | 1 | 43,270 | 43,270 | 62 | 86.11% | 716,990 | 55.87% |
| 46 | 44,001 | | 45,000 | 1 | 44,520 | 44,520 | 63 | 87.50% | 761,510 | 59.34% |
| 47 | 45,001 | | 46,000 | 30 (024) | 46,000 | 45.000 | 63 | 87.50% | 761,510 | 59.34% |
| 48 | 46,001 | | 47,000 | 1 | 46,890 | 46,890 | 64 | 88.89% | 808,400 | 63.00% |
| 49 | 47,001 | | 48,000 | 1 | 47,310 | 47,310 | 65 | 90.28% | 855,710 | 66.68% |
| 50 | 48,001 | | 49,000 | 96 (98) | - 40.330 | - 40.330 | 65 | 90.28% | 855,710 | 66.68% |
| 51 | 49,001 | | 50,000 | 1 | 49,330 | 49,330 | 66 | 91.67% | 905,040 | 70.53% |
| 52 53 | 50,001 | | 51,000 52,000 | - | | 2 | 66 66 | 91.67% 91.67% | 905,040 | 70.53% 70.53% |
| 33 | 51,001 | 186 | 32,000 | * | = | * | 00 | 31.0/76 | 905,040 | 70.33% |

Test Year Ended August 31, 2023

Bill Count

Exhibit:

Witness:

RLJ-DT2 Schedule H-5

Jones

Class: Commercial Meter Size:

3/4"

| Su | b (| lass | 5: | |
|----|-----|------|----|--|
| | | | | |

| 3/4" | | | Charges | Present Rates | oposed Rates |
|-------------------------------|------------------|-------------------|-------------------|------------------|-----------------|
| Rate Tiers | Present Rates | Proposed Rates | Base Charge: \$ | 23.50 | \$ 26.07 |
| Tier One Breakover (M gal): | 9 | | Tier One Rate: \$ | 140 | \$ 1927 |
| Tier Two Breakover (M gal): | 10 | 8 | Tier Two Rate: | 7.00 | \$ 7.76 |
| Tier Three Breakover (M gal): | 999,999 | 999,999 | Tier Three Rate: | 8.50 | \$ 9.70 |

| Line | | | | Number of Bills by | Average Consumption | Consumption | Cumulati | ve Bills | Cumulative Co | onsumption |
|------|----------|-----------------|---------|--------------------|------------------------|--|----------|------------|---------------|------------|
| No. | Blo | ock | | Block | in Block | by Blocks | No. | % of Total | Amount | % of Total |
| 54 | 52,001 | | 53,000 | 1 | 52,970 | 52,970 | 67 | 93.06% | 958,010 | 74.66% |
| 55 | 53,001 - | | 54,000 | 30 | · g | ğ | 67 | 93.06% | 958,010 | 74.66% |
| 56 | 54,001 | | 55,000 | 1 | 54,730 | 54,730 | 68 | 94.44% | 1,012,740 | 78.92% |
| 57 | 55,001 | | 56,000 | - SAC | | | 68 | 94.44% | 1,012,740 | 78.92% |
| 58 | 56,001 | | 57,000 | 1 | 56,410 | 56,410 | 69 | 95.83% | 1,069,150 | 83.32% |
| 59 | 57,001 | | 58,000 | ±0 | encertification | e resonance de la constante de | 69 | 95.83% | 1,069,150 | 83.32% |
| 60 | 58,001 - | | 59,000 | = | 8 | | 69 | 95.83% | 1,069,150 | 83.32% |
| 61 | 59,001 | 355 | 60,000 | 23 | 3 | 설 | 69 | 95.83% | 1,069,150 | 83.32% |
| 62 | 60,001 | | 61,000 | = | ¥ | - | 69 | 95.83% | 1,069,150 | 83.32% |
| 63 | 61,001 | 739 | 62,000 | = | * | * | 69 | 95.83% | 1,069,150 | 83.32% |
| 64 | 62,001 | 277 | 63,000 | 22 | 2 | 2 | 69 | 95.83% | 1,069,150 | 83.32% |
| 65 | 63,001 | -1 | 64,000 | ₽s. | * | 9 | 69 | 95.83% | 1,069,150 | 83.32% |
| 66 | 64,001 | 38 | 65,000 | 1 | 64,430 | 64,430 | 70 | 97.22% | 1,133,580 | 88.34% |
| 67 | 65,001 | 20 | 66,000 | 1 | 65,020 | 65,020 | 71 | 98.61% | 1,198,600 | 93.41% |
| 68 | 66,001 - | = ()) | 67,000 | * | #1000 Mark 100 | # # # # # # # # # # # # # # # # # # # | 71 | 98.61% | 1,198,600 | 93.41% |
| 69 | 67,001 | | 68,000 | - | | | 71 | 98.61% | 1,198,600 | 93.41% |
| 70 | 68,001 | 46 | 69,000 | 2 | ž | 2 | 71 | 98.61% | 1,198,600 | 93.41% |
| 71 | 69,001 | | 70,000 | ₩: | - | * | 71 | 98.61% | 1,198,600 | 93.41% |
| 72 | 70,001 | 5)(| 71,000 | 5 | | | 71 | 98.61% | 1,198,600 | 93.41% |
| 73 | 71,001 | 26 | 72,000 | 8 | 2 | 2 | 71 | 98.61% | 1,198,600 | 93.41% |
| 74 | 72,001 | | 73,000 | F: | | * | 71 | 98.61% | 1,198,600 | 93.41% |
| 75 | 73,001 | 5)(| 74,000 | 5 | 8 | <u>s</u> | 71 | 98.61% | 1,198,600 | 93.41% |
| 76 | 74,001 | 4 8 | 75,000 | 25 | ë | 2 | 71 | 98.61% | 1,198,600 | 93.41% |
| 77 | 75,001 | | 76,000 | 5 | * | 5 | 71 | 98.61% | 1,198,600 | 93.41% |
| 78 | 76,001 | 7.0 | 77,000 | 50 | | | 71 | 98.61% | 1,198,600 | 93.41% |
| 79 | 77,001 - | -33 | 78,000 | = | 2 | · | 71 | 98.61% | 1,198,600 | 93.41% |
| 80 | 78,001 | - 05 | 79,000 | 8 | 8 | 3 | 71 | 98.61% | 1,198,600 | 93.41% |
| 81 | 79,001 | 30 | 80,000 | = | 5 | 5 | 71 | 98.61% | 1,198,600 | 93.41% |
| 82 | 80,001 - | 200 | 81,000 | 5 | 2 | 2 | 71 | 98.61% | 1,198,600 | 93.41% |
| 83 | 81,001 - | -) | 82,000 | == | 8 | * | 71 | 98.61% | 1,198,600 | 93.41% |
| 84 | 82,001 - | 2 | 83,000 | ¥ | ă | â | 71 | 98.61% | 1,198,600 | 93.41% |
| 85 | 83,001 | £33 | 84,000 | ≆ | 2 | 2 | 71 | 98.61% | 1,198,600 | 93.41% |
| 86 | 84,001 | 12 | 85,000 | 1 | 84,620 | 84,620 | 72 | 100.00% | 1,283,220 | 100.00% |
| 87 | 85,001 - | • | 86,000 | <u> </u> | ~ § | ~ | 72 | 100.00% | 1,283,220 | 100.00% |
| 88 | 86,001 | 355 | 87,000 | 20 | s s | 9 | 72 | 100.00% | 1,283,220 | 100.00% |
| 89 | 87,001 | 92 | 88,000 | = | 5 | 8 | 72 | 100.00% | 1,283,220 | 100.00% |
| 90 | 88,001 - | • | 89,000 | 8 | 8 | ğ | 72 | 100.00% | 1,283,220 | 100.00% |
| 91 | 89,001 | ¥33 | 90,000 | * | 2 | 9 | 72 | 100.00% | 1,283,220 | 100.00% |
| 92 | 90,001 - | | 91,000 | == | | 5 | 72 | 100.00% | 1,283,220 | 100.00% |
| 93 | 91,001 | 2), | 92,000 | 2. | 9 | 9 | 72 | 100.00% | 1,283,220 | 100.00% |
| 94 | 92,001 | ¥15 | 93,000 | * | 9 | 8 | 72 | 100.00% | 1,283,220 | 100.00% |
| 95 | 93,001 - | 102 | 94,000 | 2 | | | 72 | 100.00% | 1,283,220 | 100.00% |
| 96 | 94,001 | | 95,000 | 23 | 8 | 2 | 72 | 100.00% | 1,283,220 | 100.00% |
| 97 | 95,001 | - 88 | 96,000 | 2 | ¥ | 3 | 72 | 100.00% | 1,283,220 | 100.00% |
| 98 | 96,001 | 10 | 97,000 | 5 | * | 2 | 72 | 100.00% | 1,283,220 | 100.00% |
| 99 | 97,001 | 277 | 98,000 | 200 | 2 | 2 | 72 | 100.00% | 1,283,220 | 100.00% |
| 100 | 98,001 - | • | 99,000 | 9 | ¥ | 2 | 72 | 100.00% | 1,283,220 | 100.00% |
| 101 | 99,001 | 25 | 100,000 | 20 | × | ä | 72 | 100.00% | 1,283,220 | 100.00% |

Test Year Ended August 31, 2023

Bill Count

Line

Exhibit:

RLJ-DT2

Witness:

Proposed

Present

Cumulative Consumption

Schedule H-5 Jones

Class: Commercial Meter Size: 3/4"
Sub Class:

| | | | Charges | 35 | Rates | Rates | |
|-------------------------------|------------------|-------------------|------------------|----|-------|-------|-------|
| Rate Tiers | Present Rates | Proposed Rates | Base Charge: | \$ | 23.50 | \$ | 26.07 |
| Tier One Breakover (M gal): | 8 | E | Tier One Rate: | \$ | 149 | \$ | 1827 |
| Tier Two Breakover (M gal): | 10 | 8 | Tier Two Rate: | \$ | 7.00 | \$ | 7.76 |
| Tier Three Breakover (M gal): | 999,999 | 999,999 | Tier Three Rate: | \$ | 8.50 | \$ | 9.70 |

Consumption

Cumulative Bills

| No. | Block | Block | in Block | by Blocks | No. | % of Total | Amount | % of Total | | |
|-----|---------------------------------------|-------|----------|-----------|---------------------|------------------|-----------|------------|---------|--------|
| 102 | | | | | | | | | | |
| 103 | Totals | 72 | | 1,283,220 | 72 | | 1,283,220 | | | |
| 104 | Prorated Bills Reduction ¹ | ŝ | | | | | | | | |
| 105 | Total Bills | 72 | | | | | | | | |
| 106 | Consider the same and a same | | | | *** | Curren | t Rates | Propose | ed Rate | es |
| 107 | | | | | | Units | Revenue | Units | R | evenue |
| 108 | | | | | Base Charge | 72 | \$ 1,692 | 72 | \$ | 1,877 |
| 109 | Average Number of Customers | | 6 | | | | | | | |
| 110 | | 27 | 33 | | Usage (gallons) | | | | | |
| 111 | Average Consumption (gallons) | | 17,823 | | Tier One | 20 27 | \$ - | S#3 | \$ | ** |
| 112 | | | | | Tier Two | 398,540 | 2,790 | 324,540 | | 2,518 |
| 113 | Median Consumption (gallons) | | 10,310 | | Tier Three | 884,680 | 7,520 | 958,680 | | 9,299 |
| 114 | | 8 | - | | Usage Totals | 1,283,220 | | 1,283,220 | | |
| 115 | | | | Metere | d Revenue Total | | \$ 12,002 | | \$ | 13,695 |

116 117 118 Number

of Bills by

Average

Consumption

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

¹¹⁹ When homes change ownership during a month, two bills are generated. One for each owner for the portion of

¹²⁰ the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings

¹²¹ will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated

¹²² for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count

¹²³ is necessary to avoid double counting billing units during months when account ownership changes. The reduction is

¹²⁴ based on the actual number of meters in this class discontinuing and establishing service during the test year.

Test Year Ended August 31, 2023

Bill Count

All 1" Class: Meter Size:

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 52.00 \$ 65.18 Rate Tiers Rates Rates \$ Tier One Breakover (M gal): Tier One Rate: \$ 1923 Tier Two Breakover (M gal): 16 15 Tier Two Rate: \$ 7.00 \$ 7.76 8.50 \$ Tier Three Breakover (M gal): Tier Three Rate: \$ 999,999 999,999 9.70

Exhibit:

Witness:

Proposed

Present

RLJ-DT2

Jones

| Line | | | Number of Bills by | Average Consumption | Consumption | Cumulati | ve Rills | Cumulative Co | onsumption |
|------|-----------------------|--------|--|------------------------|---|----------|-------------|---------------|-------------|
| No. | Block | | Block | in Block | by Blocks | No. | % of Total | Amount | % of Total |
| INO. | BIOCK | | DIOCK | III BIOCK | DY BIOCKS | NO. | 76 OF TOTAL | Amount | 76 OF TOTAL |
| 1 | gt 1 5 724 | 389 | 19 | × | 8 | 19 | 17.59% | 福祉 | 0.00% |
| 2 | 1 % | 1,000 | 11 | 628 | 6,910 | 30 | 27.78% | 6,910 | 0.38% |
| 3 | 1,001 - | 2,000 | 2 | 1,190 | 2,380 | 32 | 29.63% | 9,290 | 0.51% |
| 4 | 2,001 - | 3,000 | 1 | 2,700 | 2,700 | 33 | 30.56% | 11,990 | 0.65% |
| 5 | 3,001 - | 4,000 | 3 | 3,667 | 11,000 | 36 | 33.33% | 22,990 | 1.26% |
| 6 | 4,001 - | 5,000 | 3 | 4,630 | 13,890 | 39 | 36.11% | 36,880 | 2.01% |
| 7 | 5,001 - | 6,000 | 1 | 5,380 | 5,380 | 40 | 37.04% | 42,260 | 2.31% |
| 8 | 6,001 - | 7,000 | 3 | 6,277 | 18,830 | 43 | 39.81% | 61,090 | 3.34% |
| 9 | 7,001 - | 8,000 | 3 | 7,577 | 22,730 | 46 | 42.59% | 83,820 | 4.58% |
| 10 | 8,001 - | 9,000 | 1 | 8,070 | 8,070 | 47 | 43.52% | 91,890 | 5.02% |
| 11 | 9,001 - | 10,000 | 2 | 9,875 | 19,750 | 49 | 45.37% | 111,640 | 6.10% |
| 12 | 10,001 - | 11,000 | en e | MARCH MING | TO OLD MACHINES | 49 | 45.37% | 111,640 | 6.10% |
| 13 | 11,001 - | 12,000 | 2 | 11,500 | 23,000 | 51 | 47.22% | 134,640 | 7.35% |
| 14 | 12,001 - | 13,000 | 3 | 12,303 | 36,910 | 54 | 50.00% | 171,550 | 9.37% |
| 15 | 13,001 - | 14,000 | 1 | 13,160 | 13,160 | 55 | 50.93% | 184,710 | 10.09% |
| 16 | 14,001 - | 15,000 | 51 | | 35 | 55 | 50.93% | 184,710 | 10.09% |
| 17 | 15,001 - | 16,000 | 4 | 15,338 | 61,350 | 59 | 54.63% | 246,060 | 13.44% |
| 18 | 16,001 - | 17,000 | 4 | 16,580 | 66,320 | 63 | 58.33% | 312,380 | 17.06% |
| 19 | 17,001 - | 18,000 | 4 | 17,253 | 69,010 | 67 | 62.04% | 381,390 | 20.83% |
| 20 | 18,001 - | 19,000 | 1 | 18,850 | 18,850 | 68 | 62.96% | 400,240 | 21.86% |
| 21 | 19,001 - | 20,000 | 2 | 19,385 | 38,770 | 70 | 64.81% | 439,010 | 23.98% |
| 22 | 20,001 - | 21,000 | 5 | 20,532 | 102,660 | 75 | 69.44% | 541,670 | 29.59% |
| 23 | 21,001 - | 22,000 | 1 | 21,420 | 21,420 | 76 | 70.37% | 563,090 | 30.76% |
| 24 | 22,001 - | 23,000 | 3 | 22,520 | 67,560 | 79 | 73.15% | 630,650 | 34.45% |
| 25 | 23,001 - | 24,000 | 2 | 23,305 | 46,610 | 81 | 75.00% | 677,260 | 36.99% |
| 26 | 24,001 - | 25,000 | € | | 9 | 81 | 75.00% | 677,260 | 36.99% |
| 27 | 25,001 - | 26,000 | 8 | | 3 | 81 | 75.00% | 677,260 | 36.99% |
| 28 | 26,001 - | 27,000 | 8 | | 5 | 81 | 75.00% | 677,260 | 36.99% |
| 29 | 27,001 - | 28,000 | ₩. | | 2 | 81 | 75.00% | 677,260 | 36.99% |
| 30 | 28,001 - | 29,000 | * | | 8 | 81 | 75.00% | 677,260 | 36.99% |
| 31 | 29,001 - | 30,000 | 1 | 29,580 | 29,580 | 82 | 75.93% | 706,840 | 38.61% |
| 32 | 30,001 - | 31,000 | 3 | | 2 | 82 | 75.93% | 706,840 | 38.61% |
| 33 | 31,001 - | 32,000 | 2 | 31,140 | 62,280 | 84 | 77.78% | 769,120 | 42.01% |
| 34 | 32,001 - | 33,000 | 1 | 32,720 | 32,720 | 85 | 78.70% | 801,840 | 43.80% |
| 35 | 33,001 - | 34,000 | ≥: | | 9 | 85 | 78.70% | 801,840 | 43.80% |
| 36 | 34,001 - | 35,000 | 33 | | 5 | 85 | 78.70% | 801,840 | 43.80% |
| 37 | 35,001 - | 36,000 | 2 | 35,220 | 70,440 | 87 | 80.56% | 872,280 | 47.64% |
| 38 | 36,001 - | 37,000 | 2 | 36,595 | 73,190 | 89 | 82.41% | 945,470 | 51.64% |
| 39 | 37,001 - | 38,000 | 2 | 37,095 | 74,190 | 91 | 84.26% | 1,019,660 | 55.69% |
| 40 | 38,001 - | 39,000 | 3. | | i i | 91 | 84.26% | 1,019,660 | 55.69% |
| 41 | 39,001 - | 40,000 | E) | | 100000 1 200000 | 91 | 84.26% | 1,019,660 | 55.69% |
| 42 | 40,001 - | 41,000 | 3 | 40,563 | 121,690 | 94 | 87.04% | 1,141,350 | 62.34% |
| 43 | 41,001 - | 42,000 | 2 | 41,525 | 83,050 | 96 | 88.89% | 1,224,400 | 66.88% |
| 44 | 42,001 - | 43,000 | E) | 1999/11/03/64 50 | NAME OF THE PARTY | 96 | 88.89% | 1,224,400 | 66.88% |
| 45 | 43,001 - | 44,000 | 3 | 43,450 | 130,350 | 99 | 91.67% | 1,354,750 | 74.00% |
| 46 | 44,001 - | 45,000 | 1 | 44,500 | 44,500 | 100 | 92.59% | 1,399,250 | 76.43% |
| 47 | 45,001 - | 46,000 | 1 | 45,220 | 45,220 | 101 | 93.52% | 1,444,470 | 78.90% |
| 48 | 46,001 - | 47,000 | 1 | 46,790 | 46,790 | 102 | 94.44% | 1,491,260 | 81.45% |
| 49 | 47,001 - | 48,000 | 1 | 47,550 | 47,550 | 103 | 95.37% | 1,538,810 | 84.05% |
| 50 | 48,001 - | 49,000 | * | | * | 103 | 95.37% | 1,538,810 | 84.05% |
| 51 | 49,001 - | 50,000 | B) | | 200 | 103 | 95.37% | 1,538,810 | 84.05% |
| 52 | 50,001 - | 51,000 | E 146 | 54 546 | F1 F40 | 103 | 95.37% | 1,538,810 | 84.05% |
| 53 | 51,001 - | 52,000 | 1 | 51,540 | 51,540 | 104 | 96.30% | 1,590,350 | 86.87% |

Test Year Ended August 31, 2023

Bill Count

Exhibit: RLJ-DT2 Schedule H-5

Proposed

Present

Witness: Jones

Class: All Meter Size: 1"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 52.00 \$ 65.18 Rate Tiers Rates Rates \$ Tier One Breakover (M gal): Tier One Rate: \$ 1923 Tier Two Breakover (M gal): 16 15 Tier Two Rate: \$ 7.00 \$ 7.76 8.50 \$ Tier Three Breakover (M gal): Tier Three Rate: \$ 999,999 999,999 9.70

| Line | | | Number of Bills by | Average Consumption | Consumption | Cumulati | ve Bills | Cumulative Co | onsumption |
|------|----------|---------|--------------------|------------------------|-------------|----------|------------|---------------|------------|
| No. | Block | | Block | in Block | by Blocks | No. | % of Total | Amount | % of Total |
| 54 | 52,001 - | 53,000 | * | | 8 | 104 | 96.30% | 1,590,350 | 86.87% |
| 55 | 53,001 - | 54,000 | 1 | 53,290 | 53,290 | 105 | 97.22% | 1,643,640 | 89.78% |
| 56 | 54,001 - | 55,000 | 20 | | - | 105 | 97.22% | 1,643,640 | 89.78% |
| 57 | 55,001 - | 56,000 | == | | | 105 | 97.22% | 1,643,640 | 89.78% |
| 58 | 56,001 - | 57,000 | 23 | | 8 | 105 | 97.22% | 1,643,640 | 89.78% |
| 59 | 57,001 - | 58,000 | ¥3 | | - | 105 | 97.22% | 1,643,640 | 89.78% |
| 60 | 58,001 - | 59,000 | 2 | 58,525 | 117,050 | 107 | 99.07% | 1,760,690 | 96.17% |
| 61 | 59,001 - | 60,000 | 23 | | 2 | 107 | 99.07% | 1,760,690 | 96.17% |
| 62 | 60,001 - | 61,000 | £1 | | - | 107 | 99.07% | 1,760,690 | 96.17% |
| 63 | 61,001 - | 62,000 | 51 | | 2 | 107 | 99.07% | 1,760,690 | 96.17% |
| 64 | 62,001 - | 63,000 | 155 | | 2 | 107 | 99.07% | 1,760,690 | 96.17% |
| 65 | 63,001 - | 64,000 | ÷s. | | 9 | 107 | 99.07% | 1,760,690 | 96.17% |
| 66 | 64,001 - | 65,000 | 70 | | 3 | 107 | 99.07% | 1,760,690 | 96.17% |
| 67 | 65,001 - | 66,000 | 2 | | 2 | 107 | 99.07% | 1,760,690 | 96.17% |
| 68 | 66,001 - | 67,000 | * | | * | 107 | 99.07% | 1,760,690 | 96.17% |
| 69 | 67,001 - | 68,000 | - E | | * | 107 | 99.07% | 1,760,690 | 96.17% |
| 70 | 68,001 - | 69,000 | 2 | | 12 | 107 | 99.07% | 1,760,690 | 96.17% |
| 71 | 69,001 - | 70,000 | - | | * | 107 | 99.07% | 1,760,690 | 96.17% |
| 72 | 70,001 - | 71,000 | 1 | 70,130 | 70,130 | 108 | 100.00% | 1,830,820 | 100.00% |
| 73 | 71,001 - | 72,000 | 52 | | 12 | 108 | 100.00% | 1,830,820 | 100.00% |
| 74 | 72,001 - | 73,000 | F: | | * | 108 | 100.00% | 1,830,820 | 100.00% |
| 75 | 73,001 - | 74,000 | 5 | | | 108 | 100.00% | 1,830,820 | 100.00% |
| 76 | 74,001 - | 75,000 | 28 | | 2 | 108 | 100.00% | 1,830,820 | 100.00% |
| 77 | 75,001 - | 76,000 | | | = | 108 | 100.00% | 1,830,820 | 100.00% |
| 78 | 76,001 - | 77,000 | 5: | | | 108 | 100.00% | 1,830,820 | 100.00% |
| 79 | 77,001 - | 78,000 | 2 | | 9 | 108 | 100.00% | 1,830,820 | 100.00% |
| 80 | 78,001 - | 79,000 | 8 | | 3 | 108 | 100.00% | 1,830,820 | 100.00% |
| 81 | 79,001 - | 80,000 | = | | 5 | 108 | 100.00% | 1,830,820 | 100.00% |
| 82 | 80,001 - | 81,000 | 5 | | 2 | 108 | 100.00% | 1,830,820 | 100.00% |
| 83 | 81,001 - | 82,000 | ** | | * | 108 | 100.00% | 1,830,820 | 100.00% |
| 84 | 82,001 - | 83,000 | ¥ | | ĝ | 108 | 100.00% | 1,830,820 | 100.00% |
| 85 | 83,001 - | 84,000 | 23 | | q | 108 | 100.00% | 1,830,820 | 100.00% |
| 86 | 84,001 - | 85,000 | 55 | | | 108 | 100.00% | 1,830,820 | 100.00% |
| 87 | 85,001 - | 86,000 | - 1 | | <u> </u> | 108 | 100.00% | 1,830,820 | 100.00% |
| 88 | 86,001 - | 87,000 | 20 | | 2 | 108 | 100.00% | 1,830,820 | 100.00% |
| 89 | 87,001 - | 88,000 | 38 | | 8 | 108 | 100.00% | 1,830,820 | 100.00% |
| 90 | 88,001 - | 89,000 | 8 | | ŝ | 108 | 100.00% | 1,830,820 | 100.00% |
| 91 | 89,001 - | 90,000 | 20 | | - | 108 | 100.00% | 1,830,820 | 100.00% |
| 92 | 90,001 - | 91,000 | | | | 108 | 100.00% | 1,830,820 | 100.00% |
| 93 | 91,001 - | 92,000 | 27 | | 3 | 108 | 100.00% | 1,830,820 | 100.00% |
| 94 | 92,001 - | 93,000 | 20 | | | 108 | 100.00% | 1,830,820 | 100.00% |
| 95 | 93,001 - | 94,000 | 5 | | 5 | 108 | 100.00% | 1,830,820 | 100.00% |
| 96 | 94,001 - | 95,000 | 23 | | 2 | 108 | 100.00% | 1,830,820 | 100.00% |
| 97 | 95,001 - | 96,000 | 2 | | - | 108 | 100.00% | 1,830,820 | 100.00% |
| 98 | 96,001 - | 97,000 | 5 | | 2 | 108 | 100.00% | 1,830,820 | 100.00% |
| 99 | 97,001 - | 98,000 | 25 | | 2 | 108 | 100.00% | 1,830,820 | 100.00% |
| 100 | 98,001 - | 99,000 | € | | × | 108 | 100.00% | 1,830,820 | 100.00% |
| 101 | 99,001 - | 100,000 | 20 | | = | 108 | 100.00% | 1,830,820 | 100.00% |

Block

Test Year Ended August 31, 2023

Bill Count

Line

No.

Exhibit:

Proposed

% of Total

Present

Amount

Cumulative Consumption

RLJ-DT2

Schedule H-5

Witness: Jones

Class: All Meter Size: 1"

Sub Class:

| | | | Charges | 9 | Rates | Rates | |
|-------------------------------|------------------|-------------------|------------------|----|-------|-------|-------|
| Rate Tiers | Present Rates | Proposed Rates | Base Charge: | \$ | 52.00 | | 65.18 |
| Tier One Breakover (M gal): | 2 | g | Tier One Rate: | \$ | 149 | \$ | H25 |
| Tier Two Breakover (M gal): | 16 | 15 | Tier Two Rate: | \$ | 7.00 | \$ | 7.76 |
| Tier Three Breakover (M gal): | 999,999 | 999,999 | Tier Three Rate: | \$ | 8.50 | \$ | 9.70 |

Consumption

by Blocks

Cumulative Bills

No.

% of Total

| | T declaration of the second | · | · promount of the control of the con | Sandania de Caración de Caraci | , management | ************************************** | | | | | |
|-----|--|-----|--|--|---------------------------------------|--|--------|-----------|-----------|--------|--------|
| 102 | | | - | | | | | 175 | | | |
| 103 | Totals | 108 | | 1,830,820 | 108 | | 07 | 1,830,820 | | | |
| 104 | Prorated Bills Reduction ¹ | 8 | ,05 | | · · · · · · · · · · · · · · · · · · · | | 50) | | | | |
| 105 | Total Bills | 108 | | | | | | | | | |
| 106 | Charles along the control of the con | | | | | Curren | t Rate | es . | Proposi | ed Rat | es |
| 107 | | | | | | Units | В | evenue | Units | R | evenue |
| 108 | | | | | Base Charge | 108 | \$ | 5,616 | 108 | \$ | 7,039 |
| 109 | Average Number of Customers | | 9 | | | | | | | | |
| 110 | | - | 3 | | Usage (gallons) | | | | | | |
| 111 | Average Consumption (gallons) | | 16,952 | | Tier One | 75°Y | \$ | 3.素式 | 85 | \$ | ** |
| 112 | | | | | Tier Two | 1,030,060 | | 7,210 | 979,710 | | 7,603 |
| 113 | Median Consumption (gallons) | | 12,303 | | Tier Three | 800,760 | | 6,806 | 851,110 | | 8,256 |
| 114 | | 8 | | | Usage Totals | 1,830,820 | | | 1,830,820 | | |
| 115 | | | | Metere | d Revenue Total | | \$ | 19,633 | | \$ | 22,898 |

116 117 118 Number

of Bills by

Block

Average

Consumption

in Block

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

¹¹⁹ When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings 120

will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated 121

for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count 122

is necessary to avoid double counting billing units during months when account ownership changes. The reduction is 123

based on the actual number of meters in this class discontinuing and establishing service during the test year.

Tier Two Breakover (M gal):

Tier Three Breakover (M gal):

Test Year Ended August 31, 2023

Bill Count

Exhibit:

9.70

Schedule H-5 Witness: Jones

RLJ-DT2

Class: All 2" Meter Size:

Sub Class:

Present Proposed Charges Rates Rates Present Proposed Base Charge: \$ 130.52 \$ 208.56 Rate Tiers Rates Rates \$ Tier One Breakover (M gal): Tier One Rate: \$ 100 90 50 7.00 \$ 7.76

999,999

999,999

Tier Two Rate: \$

Tier Three Rate: \$

8.50 \$

| Line | | | | Number of Bills by | Average Consumption | Consumption | Cumulati | ve Bills | Cumulative C | onsumption |
|------|--------|--------------------|--------|--------------------|------------------------|------------------|----------|-------------|--------------|--------------|
| No. | | Block | | Block | in Block | by Blocks | No. | % of Total | Amount | % of Total |
| 140. | 12 | SIOCK | | Diock | III DIOCK | SY DIOCKS | 1102 | 70 01 10 01 | Miloune | 70 01 10 001 |
| 1 | Æ | 1 17 34 | 125 | 33 | = | 8 | 33 | 22.92% | 福建 | 0.00% |
| 2 | 1 | | 1,000 | 16 | 480 | 7,680 | 49 | 34.03% | 7,680 | 0.17% |
| 3 | 1,001 | 530 | 2,000 | 6 | 1,400 | 8,400 | 55 | 38.19% | 16,080 | 0.35% |
| 4 | 2,001 | 3.40% | 3,000 | 8 | 2,788 | 22,300 | 63 | 43.75% | 38,380 | 0.83% |
| 5 | 3,001 | 121 | 4,000 | 5 | 3,580 | 17,900 | 68 | 47.22% | 56,280 | 1.21% |
| 6 | 4,001 | 1915 | 5,000 | 3 | 4,433 | 13,300 | 71 | 49.31% | 69,580 | 1.50% |
| 7 | 5,001 | 5#32 | 6,000 | 2 | 5,700 | 11,400 | 73 | 50.69% | 80,980 | 1.74% |
| 8 | 6,001 | 12% | 7,000 | 4 | 6,600 | 26,400 | 77 | 53.47% | 107,380 | 2.31% |
| 9 | 7,001 | 949 | 8,000 | 5 | 7,760 | 38,800 | 82 | 56.94% | 146,180 | 3.15% |
| 10 | 8,001 | 670 | 9,000 | 4 | 8,745 | 34,980 | 86 | 59.72% | 181,160 | 3.90% |
| 11 | 9,001 | V. | 10,000 | 7 | 9,679 | 67,754 | 93 | 64.58% | 248,914 | 5.36% |
| 12 | 10,001 | - | 11,000 | 5 | 10,463 | 52,316 | 98 | 68.06% | 301,230 | 6.49% |
| 13 | 11,001 | 123 | 12,000 | 4 | 11,303 | 45,211 | 102 | 70.83% | 346,441 | 7.46% |
| 14 | 12,001 | | 13,000 | 5 | 12,720 | 63,600 | 107 | 74.31% | 410,041 | 8.83% |
| 15 | 13,001 | (4)) | 14,000 | 2 | 13,229 | 26,458 | 109 | 75.69% | 436,499 | 9.40% |
| 16 | 14,001 | 20 | 15,000 | 1 | 14,600 | 14,600 | 110 | 76.39% | 451,099 | 9.72% |
| 17 | 15,001 | 346 | 16,000 | 3 | 15,560 | 46,680 | 113 | 78.47% | 497,779 | 10.72% |
| 18 | 16,001 | (*) | 17,000 | 1 | 16,200 | 16,200 | 114 | 79.17% | 513,979 | 11.07% |
| 19 | 17,001 | (3) | 18,000 | 1 | 18,000 | 18,000 | 115 | 79.86% | 531,979 | 11.46% |
| 20 | 18,001 | 346 | 19,000 | \$2 | 2 | 算 | 115 | 79.86% | 531,979 | 11.46% |
| 21 | 19,001 | (40) | 20,000 | ₩: | * | * | 115 | 79.86% | 531,979 | 11.46% |
| 22 | 20,001 | (3)(| 21,000 | 56 | 8 | <u> </u> | 115 | 79.86% | 531,979 | 11.46% |
| 23 | 21,001 | 346 | 22,000 | 25 | ≅ | 뎔 | 115 | 79.86% | 531,979 | 11.46% |
| 24 | 22,001 | 161 | 23,000 | 8 | * | * | 115 | 79.86% | 531,979 | 11.46% |
| 25 | 23,001 | 376 | 24,000 | 2 | 23,300 | 46,600 | 117 | 81.25% | 578,579 | 12.46% |
| 26 | 24,001 | -31 | 25,000 | £ | 2 | 9 | 117 | 81.25% | 578,579 | 12.46% |
| 27 | 25,001 | (*)G | 26,000 | ₽ | 8 | 3 | 117 | 81.25% | 578,579 | 12.46% |
| 28 | 26,001 | E83 | 27,000 | 8 | 2 | 5 | 117 | 81.25% | 578,579 | 12.46% |
| 29 | 27,001 | 360 | 28,000 | - | 2 | € | 117 | 81.25% | 578,579 | 12.46% |
| 30 | 28,001 | (*) | 29,000 | 1 | 28,800 | 28,800 | 118 | 81.94% | 607,379 | 13.08% |
| 31 | 29,001 | 3 | 30,000 | ¥ | <u></u> | | 118 | 81.94% | 607,379 | 13.08% |
| 32 | 30,001 | 3-53 | 31,000 | 1 | 30,600 | 30,600 | 119 | 82.64% | 637,979 | 13.74% |
| 33 | 31,001 | 678 | 32,000 | 55 | • | 8 | 119 | 82.64% | 637,979 | 13.74% |
| 34 | 32,001 | 4 | 33,000 | 9 | | | 119 | 82.64% | 637,979 | 13.74% |
| 35 | 33,001 | 9 3 () | 34,000 | 1 | 33,700 | 33,700 | 120 | 83.33% | 671,679 | 14.47% |
| 36 | 34,001 | 7.50 | 35,000 | = | 5 | 8 | 120 | 83.33% | 671,679 | 14.47% |
| 37 | 35,001 | | 36,000 | 3 | 2 | ğ | 120 | 83.33% | 671,679 | 14.47% |
| 38 | 36,001 | (#)) | 37,000 | ≥: | 2 | 9 | 120 | 83.33% | 671,679 | 14.47% |
| 39 | 37,001 | 3.407 | 38,000 | ≅. | | 5 | 120 | 83.33% | 671,679 | 14.47% |
| 40 | 38,001 | (2) | 39,000 | 2 | Ř | Ř | 120 | 83.33% | 671,679 | 14.47% |
| 41 | 39,001 | | 40,000 | * | 9 | 8 | 120 | 83.33% | 671,679 | 14.47% |
| 42 | 40,001 | 5#32 | 41,000 | 5 | 5 | 5 | 120 | 83.33% | 671,679 | 14.47% |
| 43 | 41,001 | | 42,000 | 23 | 3 | 2 | 120 | 83.33% | 671,679 | 14.47% |
| 44 | 42,001 | | 43,000 | E) | × | 8 | 120 | 83.33% | 671,679 | 14.47% |
| 45 | 43,001 | (70) | 44,000 | 52 | * | 2 | 120 | 83.33% | 671,679 | 14.47% |
| 46 | 44,001 | | 45,000 | 200 | 2 | 2 | 120 | 83.33% | 671,679 | 14.47% |
| 47 | 45,001 | | 46,000 | 20 | = | 2 | 120 | 83.33% | 671,679 | 14.47% |
| 48 | 46,001 | | 47,000 | 7 | ř. | 3 | 120 | 83.33% | 671,679 | 14.47% |
| 49 | 47,001 | | 48,000 | 2 2020 | ≅ | © necessarios | 120 | 83.33% | 671,679 | 14.47% |
| 50 | 48,001 | | 49,000 | 1 | 48,300 | 48,300 | 121 | 84.03% | 719,979 | 15.51% |
| 51 | 49,001 | | 50,000 | 5. | | ā | 121 | 84.03% | 719,979 | 15.51% |
| 52 | 50,001 | | 51,000 | 5/ | 2 | 12 | 121 | 84.03% | 719,979 | 15.51% |
| 53 | 51,001 | - | 52,000 | *: | * | * | 121 | 84.03% | 719,979 | 15.51% |
| | | | | | | | | | | |

Tier Three Breakover (M gal):

Test Year Ended August 31, 2023

Bill Count

Exhibit: S Witness:

9.70

8.50 \$

Tier Three Rate: \$

RLJ-DT2 Schedule H-5 Jones

Class: All Meter Size: 2"

Sub Class:

Present Proposed Charges Rates Rates Present Proposed Base Charge: \$ 130.52 \$ 208.56 Rate Tiers Rates Rates \$ Tier One Breakover (M gal): Tier One Rate: \$ 100 Tier Two Breakover (M gal): 90 50 Tier Two Rate: \$ 7.00 \$ 7.76

999,999

999,999

| Line | | | Number of Bills by | Average Consumption | Consumption | Cumulati | ve Bills | Cumulative Co | onsumption |
|------|-----------|---------|-----------------------|------------------------|--------------------------|----------|------------|---------------|------------|
| No. | Block | | Block | in Block | by Blocks | No. | % of Total | Amount | % of Total |
| 54 | 52,001 - | 53,000 | - | 5 | E | 121 | 84.03% | 719,979 | 15.51% |
| 55 | 53,001 - | 54,000 | ¥ | 8 | 8 | 121 | 84.03% | 719,979 | 15.51% |
| 56 | 54,001 - | 55,000 | 1 | 54,100 | 54,100 | 122 | 84.72% | 774,079 | 16.67% |
| 57 | 55,001 - | 56,000 | 220 M | | | 122 | 84.72% | 774,079 | 16.67% |
| 58 | 56,001 - | 57,000 | 25 | \$ | 8 | 122 | 84.72% | 774,079 | 16.67% |
| 59 | 57,001 - | 58,000 | 20 | 9 | | 122 | 84.72% | 774,079 | 16.67% |
| 60 | 58,001 - | 59,000 | - | | | 122 | 84.72% | 774,079 | 16.67% |
| 61 | 59,001 - | 60,000 | 23 | 2 | 2 | 122 | 84.72% | 774,079 | 16.67% |
| 62 | 60,001 - | 61,000 | 8 | ¥ | = | 122 | 84.72% | 774,079 | 16.67% |
| 63 | 61,001 - | 62,000 | 1 | 61,800 | 61,800 | 123 | 85.42% | 835,879 | 18.00% |
| 64 | 62,001 - | 63,000 | 1 | 62,700 | 62,700 | 124 | 86.11% | 898,579 | 19.35% |
| 65 | 63,001 - | 64,000 | > a | 260000 Febbe | Tetrant reduce | 124 | 86.11% | 898,579 | 19.35% |
| 66 | 64,001 - | 65,000 | E. | F. | 5 | 124 | 86.11% | 898,579 | 19.35% |
| 67 | 65,001 - | 66,000 | 2 | 8 | 25 | 124 | 86.11% | 898,579 | 19.35% |
| 68 | 66,001 - | 67,000 | 1 | 66,700 | 66,700 | 125 | 86.81% | 965,279 | 20.79% |
| 69 | 67,001 - | 68,000 | | | | 125 | 86.81% | 965,279 | 20.79% |
| 70 | 68,001 - | 69,000 | 5 | 2 | 2 | 125 | 86.81% | 965,279 | 20.79% |
| 71 | 69,001 - | 70,000 | €: | * | * | 125 | 86.81% | 965,279 | 20.79% |
| 72 | 70,001 - | 71,000 | 5. | | | 125 | 86.81% | 965,279 | 20.79% |
| 73 | 71,001 - | 72,000 | 5 | 2 | 2 | 125 | 86.81% | 965,279 | 20.79% |
| 74 | 72,001 - | 73,000 | 5. | * | | 125 | 86.81% | 965,279 | 20.79% |
| 75 | 73,001 - | 74,000 | | 6 | | 125 | 86.81% | 965,279 | 20.79% |
| 76 | 74,001 - | 75,000 | 3 | 2 | 2 | 125 | 86.81% | 965,279 | 20.79% |
| 77 | 75,001 - | 76,000 | E | × | 9 | 125 | 86.81% | 965,279 | 20.79% |
| 78 | 76,001 - | 77,000 | | | | 125 | 86.81% | 965,279 | 20.79% |
| 79 | 77,001 - | 78,000 | 5 | = | 9 | 125 | 86.81% | 965,279 | 20.79% |
| 80 | 78,001 - | 79,000 | 8 | | | 125 | 86.81% | 965,279 | 20.79% |
| 81 | 79,001 - | 80,000 | 51 | - | | 125 | 86.81% | 965,279 | 20.79% |
| 82 | 80,001 - | 81,000 | 2 | 80,600 | 161,200 | 127 | 88.19% | 1,126,479 | 24.26% |
| 83 | 81,001 - | 82,000 | *** | 570000000 | A-7.6 KS E-7.02 R2 GEO E | 127 | 88.19% | 1,126,479 | 24.26% |
| 84 | 82,001 - | 83,000 | 8 | 3 | ê | 127 | 88.19% | 1,126,479 | 24.26% |
| 85 | 83,001 - | 84,000 | 29 | 2 | g | 127 | 88.19% | 1,126,479 | 24.26% |
| 86 | 84,001 - | 85,000 | 50 | | 8 | 127 | 88.19% | 1,126,479 | 24.26% |
| 87 | 85,001 - | 86,000 | 9 | 9 | ğ | 127 | 88.19% | 1,126,479 | 24.26% |
| 88 | 86,001 - | 87,000 | 2: | = | 2 | 127 | 88.19% | 1,126,479 | 24.26% |
| 89 | 87,001 - | 88,000 | 1 | 87,100 | 87,100 | 128 | 88.89% | 1,213,579 | 26.14% |
| 90 | 88,001 - | 89,000 | * | ~g | 8 | 128 | 88.89% | 1,213,579 | 26.14% |
| 91 | 89,001 - | 90,000 | 20 | 2 | 9 | 128 | 88.89% | 1,213,579 | 26.14% |
| 92 | 90,001 - | 91,000 | = | | | 128 | 88.89% | 1,213,579 | 26.14% |
| 93 | 91,001 - | 92,000 | 1 | 91,800 | 91,800 | 129 | 89.58% | 1,305,379 | 28.12% |
| 94 | 92,001 - | 93,000 | 1 | 92,300 | 92,300 | 130 | 90.28% | 1,397,679 | 30.10% |
| 95 | 93,001 - | 94,000 | | | 5 | 130 | 90.28% | 1,397,679 | 30,10% |
| 96 | 94,001 - | 95,000 | 23 | 2 | 2 | 130 | 90.28% | 1,397,679 | 30.10% |
| 97 | 95,001 - | 96,000 | £1 | ¥ | 3 | 130 | 90.28% | 1,397,679 | 30.10% |
| 98 | 96,001 - | 97,000 | 20 | 8 | 2 | 130 | 90.28% | 1,397,679 | 30.10% |
| 99 | 97,001 - | 98,000 | 25 | 2 | 2 | 130 | 90.28% | 1,397,679 | 30.10% |
| 100 | 98,001 - | 99,000 | € | £ | × | 130 | 90.28% | 1,397,679 | 30.10% |
| 101 | 99,001 - | 100,000 | 2 | R | 3 | 130 | 90.28% | 1,397,679 | 30.10% |
| 102 | 131,300 - | 131,300 | 1 | 131,300 | 131,300 | 131 | 90.97% | 1,528,979 | 32.93% |
| 103 | 135,200 - | 135,200 | 1 | 135,200 | 135,200 | 132 | 91.67% | 1,664,179 | 35.84% |
| 104 | 165,200 - | 165,200 | 1 | 165,200 | 165,200 | 133 | 92.36% | 1,829,379 | 39.40% |
| 105 | 205,300 - | 205,300 | 1 | 205,300 | 205,300 | 134 | 93.06% | 2,034,679 | 43.82% |
| 106 | 219,200 - | 219,200 | 1 | 219,200 | 219,200 | 135 | 93.75% | 2,253,879 | 48.55% |
| | | | | | 3,07 | 20 | | | |

Test Year Ended August 31, 2023

Bill Count

Exhibit:

RLJ-DT2 Schedule H-5

Witness:

Proposed

Present

Jones

Class: All Meter Size: 2" Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 130.52 \$ 208.56 Rate Tiers Rates Rates \$ Tier One Breakover (M gal): Tier One Rate: \$ HE 90 50 7.00 \$ 7.76 Tier Two Breakover (M gal): Tier Two Rate: \$ Tier Three Breakover (M gal): 8.50 \$ 999,999 999,999 Tier Three Rate: \$ 9.70

| | | | Number | Average | | | | | |
|------|----------------|------------------------|-------------|-------------|-------------|----------|------------|---------------|------------|
| Line | | | of Bills by | Consumption | Consumption | Cumulati | ve Bills | Cumulative Co | onsumption |
| No. | Block | | Block | in Block | by Blocks | No. | % of Total | Amount | % of Total |
| 107 | 233,300 - | 233,300 | 1 | 233,300 | 233,300 | 136 | 94.44% | 2,487,179 | 53.57% |
| 108 | 234,500 - | 234,500 | 1 | 234,500 | 234,500 | 137 | 95.14% | 2,721,679 | 58.62% |
| 109 | 236,100 - | 236,100 | 1 | 236,100 | 236,100 | 138 | 95.83% | 2,957,779 | 63.71% |
| 110 | 245,600 - | 245,600 | 1 | 245,600 | 245,600 | 139 | 96.53% | 3,203,379 | 69.00% |
| 111 | 255,600 - | 255,600 | 1 | 255,600 | 255,600 | 140 | 97.22% | 3,458,979 | 74.50% |
| 112 | 265,600 - | 265,600 | 1 | 265,600 | 265,600 | 141 | 97.92% | 3,724,579 | 80.22% |
| 113 | 291,800 - | 291,800 | 1 | 291,800 | 291,800 | 142 | 98.61% | 4,016,379 | 86.51% |
| 114 | 293,100 - | 293,100 | 1 | 293,100 | 293,100 | 143 | 99.31% | 4,309,479 | 92.82% |
| 115 | 333,300 - | 333,300 | 1 | 333,300 | 333,300 | 144 | 100.00% | 4,642,779 | 100.00% |
| 116 | | | | | | | | | |
| 117 | Totals | | 144 | 3 5 | 4,642,779 | 144 | 51- | 4,642,779 | |
| 118 | Prorated Bills | Reduction ¹ | | 8 | | | 9 | | |

| 100000 | 1,0,0,00 | | | | | | | | | |
|--------|---------------------------------------|-----|--------|-----------------------|-----------|--------|---------|-----------|--------|--------|
| 119 | Total Bills | 144 | | | | | | | | |
| 120 | to Control and Association of Control | | | | Curren | t Rate | es | Propose | ed Rat | es |
| 121 | | | | | Units | F | levenue | Units | R | evenue |
| 122 | | | | Base Charge | 144 | \$ | 18,795 | 144 | \$ | 30,033 |
| 123 | Average Number of Customers | | 12 | | | | | | | |
| 124 | | 9 | | Usage (gallons) | | | | | | |
| 125 | Average Consumption (gallons) | | 32,242 | Tier One | N# 25 | \$ | 872 | 1970 | \$ | •3 |
| 126 | | 72 | | Tier Two | 2,653,579 | | 18,575 | 1,869,979 | | 14,511 |
| 127 | Median Consumption (gallons) | | 5,700 | Tier Three _ | 1,989,200 | | 16,908 | 2,772,800 | | 26,896 |
| 128 | | 9 | | Usage Totals | 4,642,779 | | | 4,642,779 | | |
| 129 | | | | Metered Revenue Total | | \$ | 54,278 | | \$ | 71,440 |
| | | | | | | | | | | |

130 131 132

134

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

When homes change ownership during a month, two bills are generated. One for each owner for the portion of 133

the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings

135 will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated

for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count 136

137 is necessary to avoid double counting billing units during months when account ownership changes. The reduction is

based on the actual number of meters in this class discontinuing and establishing service during the test year.

BACA FLOAT EXHIBIT RLJ-DT3

Standard Schedules - Sewer

Test Year Ended August 31, 2023

Computation of Increase in Gross Revenue Requirements

Exhibit:

RLJ-DT3 Schedule A-1

Page 1

Witness: Jones

| | | Original Cost | | | |
|----------------------|--|-------------------|-------------------|--------------------------------------|----------------|
| Line | | Rate Base | | | |
| No. | | Hace base | | | |
| 1 2 | Adjusted Rate Base | \$ 549,385 | | | |
| 3 | Adjusted Operating Income | 43,167 | | | |
| 5 6 | Current Rate of Return | 7.86% | | | |
| 7 8 | Weighted Average Cost of Capital | 10.00% | | | |
| 9 10 | Required Operating Income | \$ 54,938 | | | |
| 11 12 | Operating Income Deficiency | \$ 11,771 | | | |
| 13 14 | Gross Revenue Conversion Factor | 1.3522 | | | |
| 15 16 | Required Increase in Gross Revenue | \$ 15,917 | | | |
| 17 18 | Adjusted Test Year Revenue | \$ 339,883 | | | |
| 19 20 | Proposed Annual Revenue | \$ 355,800 | | | |
| 21 22 | Percent Increase in Gross Revenue | 4.68% | | | |
| 23 24 25 26 | Resulting Operating Margin | 15.44% | | | |
| 27 28 29 | | Current | Projected | Projected Revenue Increase Due | % Dollar |
| 30 31 | Customer Classification | Rates | Rates | To Rates | Increase |
| 32 33 34 | Flat Rate Revenue Residential Commercial | 329,124 10,555 | 343,094 11,026 | | 4.24% 4.46% |
| 35 36 | Subtotal Measured | 339,680 | 354,119 | 14,440 | 4.25% |
| 37 | Guaranteed Revenue | 5 | ä | 351 | |
| 38 39 | Other Wastewater Revenues | 2,448 | 3,917 | 1,469 | 60.00% |
| 40 41 | Reconciling Amount | (2,244) | (2,235) | \$ 9 | |
| 42 43 | Subtotal | \$ 339,883 | \$ 355,800 | \$ 15,917 | 4.68% |

44

45 Supporting Schedules:

46 B-1 C-1

47 C-3 H-1

Test Year Ended August 31, 2023 Summary Results of Operations

Exhibit: RLJ-DT3

Schedule A-2

Jones

Page 1 Witness:

| | | | | | | | | | Projected Year | | | | |
|------|--|-----|-------------------|------|-----------------|------|-----------|----|-----------------------|-------|-----------|----------|----------|
| | | | Prior Years Ended | | | | Test Year | | | | Present | Proposed | |
| Line | | | | | Actual Adjusted | | | | Rates | Rates | | | |
| No. | Description | 8 | /31/2021 | 8 | 3/31/2022 | 3 | 3/31/2023 | 8 | 3/31/2023 | 8 | 3/31/2024 | 8 | /31/2024 |
| 1 | Gross Revenues | \$ | 326,527 | \$ | 334,617 | \$ | 340,170 | \$ | 339,883 | \$ | 339,883 | \$ | 355,800 |
| 2 | Revenue Deductions and | | | | | | | | | | | | |
| 3 | Operating Expenses | | 302,852 | | 293,420 | | 323,397 | | 296,716 | | 303,495 | | 303,757 |
| 4 | Operating Income | | 23,675 | | 41,198 | | 16,773 | | 43,167 | | 36,388 | | 52,043 |
| 5 | | | | | | | | | | | | | |
| 6 | Other Income and | | | | | | | | | | | | |
| 7 | Deductions | | 66 | | 33 | | 2 | | ¥ | | 2 | | 2 |
| 8 | Interest Expense | | 94 | | 9 | |) | | * | | 9 | | |
| 9 | Net Income | \$ | 23,741 | \$ | 41,231 | \$ | 16,773 | \$ | 43,167 | \$ | 36,388 | \$ | 52,043 |
| 10 | | | | | *** | -0.1 | | | | | | | |
| 11 | Earned Per Average | | | | | | | | | | | | |
| 12 | Common Share | \$ | 16 | \$ | 27 | \$ | 11 | \$ | 29 | \$ | 24 | \$ | 34 |
| 13 | | | | | | | | | | | | | |
| 14 | Dividends Per | | | | | | | | | | | | |
| 15 | Common Share | \$ | 90.94 | \$ | 16.53 | \$ | 24.80 | \$ | 24.80 | \$ | 24.80 | \$ | 24.80 |
| 16 | | | | 25.5 | | 1055 | | | | 550 | | 357 | |
| 17 | Payout Ratio | | 579.2% | | 60.6% | | 223.6% | | 86.9% | | 103.1% | | 72.1% |
| 18 | 20 | | | | | | | | | | | | |
| 19 | Return on Average | | | | | | | | | | | | |
| 20 | Invested Capital | | 1.9% | | 3.6% | | 1.5% | | 3.7% | | 3.1% | | 4.5% |
| 21 | a acade recondacting arms of their arcast. | | | | | | | | | | | | |
| 22 | Return on Year End | | | | | | | | | | | | |
| 23 | Capital | | 2.0% | | 3.7% | | 1.5% | | 3.7% | | 3.1% | | 4.5% |
| 24 | | | | | | | | | | | | | |
| 25 | Return on Average | | | | | | | | | | | | |
| 26 | Common Equity | | 3.5% | | 6.8% | | 2.8% | | 7.4% | | 6.4% | | 9.1% |
| 27 | | | | | | | | | | | | | |
| 28 | Return on Year End | | | | | | | | | | | | |
| 29 | Common Equity | | 3.9% | | 6.8% | | 2.9% | | 7.6% | | 6.4% | | 9.1% |
| 30 | | | | | | | | | | | | | |
| 31 | Times Bond Interest Earned | | | | | | | | | | | | |
| 32 | Before Income Taxes | 1,8 | 341,903.50 | | n/a | | n/a | | n/a | | n/a | | n/a |
| 33 | | | | | | | | | | | | | |
| 34 | Times Total Interest and | | | | | | | | | | | | |
| 35 | Preferred Dividends Earned | | | | | | | | | | | | |
| 36 | After Income Taxes | 9 | 591,877.50 | | n/a | | n/a | | n/a | | n/a | | n/a |
| 37 | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | |
| 39 | Supporting Schedules: | | | | | | | | | | | | |
| 40 | E-2 F-1 | | | | | | | | | | | | |
| 41 | C-1 | | | | | | | | | | | | |

41 C-1

Test Year Ended August 31, 2023 Summary of Capital Structure

36 E-1

37

Supporting Schedules:

D-1

Exhibit:

RLJ-DT3

Schedule A-3 Page 1

Jones

Witness:

| Line | | | | | | | Test | | Projected |
|------|--|----|----------------------------|---------|---|------|------------|----|---------------|
| No. | | | Prior Yea | led | | Year | Year | | |
| 1 | Description: | 8/ | /31/2021 | 8 | /31/2022 | 3 | 8/31/2023 | | 8/31/2024 |
| 2 | | | | | | | | | |
| 3 | Short-Term Debt | | 9 | | 9 | | 33 | | * 0 |
| 4 | Long-Term Debt | - | 15 | | e | | (# | | 96 |
| 5 | Total Debt | \$ | 15 | \$ | ē | \$ | £ | \$ | 95 |
| 6 | | | | | | | | | |
| 7 | Preferred Stock | | <u>2</u> | | N <u>a</u> | | <u> </u> | | 527 |
| 8 | Common Equity | 8 | 614,900 | | 605,762 | | 575,489 | | 569,773 |
| 9 | Total Capital & Debt | \$ | 614,900 | \$ | 605,762 | \$ | 575,489 | \$ | 569,773 |
| 10 | | | | | | | | | - |
| 11 | | | | | | | | | |
| 12 | Capitalization Ratios: | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | Short-Term Debt | | 0.00% | | 0.00% | | 0.00% | | 0.00% |
| 15 | Long-Term Debt | | 0.00% | | 0.00% | | 0.00% | | 0.00% |
| 16 | Total Debt | | 0.00% | % 0.00% | | | 0.00% | | 0.00% |
| 17 | | | | | | | | | |
| 18 | Preferred Stock | | 0.00% | | 0.00% | | 0.00% | | 0.00% |
| 19 | Common Equity | | 100.00% | | 100.00% | | 100.00% | | 100.00% |
| 20 | Total Capital | - | 100.00% | | 100.00% | | 100.00% | | 100.00% |
| 21 | SOUTH STATE OF THE SAME STATE OF | | | | | | | | |
| 22 | Weighted Cost of | | | | | | | | |
| 23 | Short-term Debt | | 0.0000% | | 0.0000% | | 0.0000% | | 0.0000% |
| 24 | | | | | | | | | |
| 25 | Weighted Cost of | | | | | | | | |
| 26 | Long-term Debt | | #DIV/0! | | #DIV/0! | | 0.0000% | | 0.0000% |
| 27 | All a constitutions and the constitution of th | | Carrie Carrier and Carrier | | Notes of Contract | | | | |
| 28 | Weighted Cost of | | | | | | | | |
| 29 | Senior Capital | | #DIV/0! | | #DIV/01 | | 0.0000% | | 0.0000% |
| 30 | ASSOCIATION AND AND AND AND AND AND AND AND AND AN | | maces al | | =5.80053 | | 2207531388 | | 12/12/2012/12 |
| 31 | | | | | | | | | |
| | | | | | | | | | |

Test Year Ended August 31, 2023

Construction Expenditures and Gross Utility Plant In Service

Exhibit: RLJ-DT3

Schedule A-4 Page 1

| Line | Year | | | struction enditures | | Plant Placed Service | | Fross Utility ant In Service |
|-----------------|------------------------------|--------------------------------------|-----|------------------------|----------|-------------------------|-----|---------------------------------|
| <u>No.</u> 1 | <u>rear</u> | | EXP | enuitures | <u> </u> | Service | FIG | int in service |
| 2 | Prior Year Ended | 8/31/2021 | \$ | 31,290 | \$ | 25,264 | \$ | 3,592,248 |
| 3 4 | Prior Year Ended | 8/31/2022 | | 41,493 | | 33,095 | | 3,625,344 |
| 5 | | in destablishment substitutions over | | | | | | |
| 6 7 | Test Year Ended | 8/31/2023 | | 21,426 | | 35,850 | | 3,661,193 |
| 8 | Projected Year Ending | 8/31/2024 | | 5,000 | | 5,000 | | 3,666,193 |
| 10 11 | Projected Year Ending | 8/31/2025 | | 50,000 | | 50,000 | | 3,716,193 |
| 12 | Projected Year Ending | 8/31/2026 | | 50,000 | | 50,000 | | 3,766,193 |
| 13 | Commenting Calculation | | | | | | | |
| 14 15 | Supporting Schedules: F-3 | | | | | | | |
| 16 | 2.2 | | | | | | | |
| 17 | | | | | | | | |

Test Year Ended August 31, 2023 Summary Changes In Financial Position

25

26

F-2

Exhibit:

RLJ-DT3 Schedule A-5

Page 1

| | | | Prior | | Prior | | Test | | Project | ed Y | ear |
|-------------|--|-----|-----------|----|-----------|----|---------------|----|-----------|------|----------|
| | | | Year | | Year | | Year | | Present | F | roposed |
| Line | | | Ended | | Ended | | Ended | | Rates | | Rates |
| No. | | 8 | /31/2021 | 8 | /31/2022 | 8 | /31/2023 | 8 | /31/2024 | 8 | /31/2025 |
| 1 | Source of Funds | | | | | | | | | | |
| 2 | Operations | \$ | 125,895 | \$ | 119,223 | \$ | 70,010 | \$ | 67,345 | \$ | 83,000 |
| 3 | | | | | | | | | | | |
| 4 | Outside Financing | | 10,800 | | 11,700 | | 18,900 | | 9 | | |
| 5 | | 42 | | | | | | | | | |
| 5 6 7 | Total Funds Provided | \$ | 136,695 | \$ | 130,923 | \$ | 88,910 | \$ | 67,345 | \$ | 83,000 |
| | | | | | | | | | | | |
| 8 | Application of Funds | | | | | | | | | | |
| 9 | Constriction Expenditures | \$ | (31,290) | \$ | (41,493) | \$ | (21,426) | \$ | (5,000) | \$ | (50,000) |
| 10 | | | | | | | | | | | |
| 11 | Dividends/Distributions | | (137,500) | | (25,000) | | (37,500) | | (37,500) | | (37,500) |
| 12 | | | | | | | | | | | |
| 13 | Other | | 3.5 | | 249 | | 343 | | 2 | | 34 |
| 14 | | | | | | | | | | | |
| 15 | Total Funds Applied | \$ | (168,790) | \$ | (66,493) | \$ | (58,926) | \$ | (42,500) | \$ | (87,500) |
| 16 | | | 10.0 | | 111. 77.1 | | 12024 177 188 | | 112.0 100 | | |
| 17 | Change in Allocation between Departments | \$ | 3,973 | \$ | (25,369) | \$ | (9,546) | \$ | ž | \$ | <u> </u> |
| 18 | | an- | | | | | | | | | 24) |
| 19 | Net Increase/(Decrease) in Cash | \$ | (28, 122) | \$ | 39,060 | \$ | 20,439 | \$ | 24,845 | \$ | (4,500) |
| 20 | | | | | | | | | | | |
| 21 | | | | | | | | | | | |
| 22 | | | | | | | | | | | |
| 23 | Supporting Schedules: | | | | | | | | | | |
| 24 | E-3 | | | | | | | | | | |

Test Year Ended August 31, 2023

30

Summary of Original Cost Rate Base Elements

Exhibit: RLJ-DT3

Schedule B-1

Page 1

| | | Original |
|-------------|--|----------------|
| Line | | Cost |
| No. | | Rate Base* |
| 1 2 | | |
| | Gross Utility Plant in Service | \$ 3,719,270 |
| 3 | | |
| 4 | Less: Accumulated Depreciation | (2,885,442) |
| 5 | | |
| 6 | Net Utility Plant in Service | 833,827 |
| 6 7 8 | | |
| | Less: | |
| 9 | Advances in Aid of Construction | 8 |
| 10 | SEASON SE | |
| 11 | Contributions in Aid of Construction | 2,578,302 |
| 12 | Accumulated Amortization of CIAC | (2,145,134) |
| 13 | Contributions in Aid of Construction - Net | 433,168 |
| 14 | 120 V 120 30 20 WH | |
| 15 | Customer Security Deposits | H WARE TO LAKE |
| 16 | Deferred Income Taxes | (120,861) |
| 17 | DOLLO DESCRIPTION | |
| 18 | Plus: | 27.005 |
| 19 | Working Capital | 27,865 |
| 20 | Net Regulatory Asset / (Liability) | |
| 21 | Data Dava | £ 540 395 |
| 22 | Rate Base | \$ 549,385 |
| 23 | * including on forms adjustments | |
| 24 | * including pro forma adjustments | |
| 25 | | |
| 26 27 | Companies Calendalians | |
| | Supporting Schedules: | |
| 28 29 | B-2 B-5 E-1 | |
| 29 | C-1 | |

Test Year Ended August 31, 2023

28

29 E-1

30

Supporting Schedules:

Original Cost Rate Base Pro forma Adjustments

Exhibit:

Recap Schedules:

B-1

RLJ-DT3 Schedule B-2

Page 1

| | | | Actual | | | | | | Total | Adjusted |
|----------|---|----|-------------|-----------------|----------|-----------|------|----------|-----------------------------|--------------|
| Line | | | End of | ADJ | ADJ | ADJ | ADJ | P | o Forma | End of |
| No. | | | Test Year | OC-1 | OC-2 | OC-3 | OC-4 | Ad | justments | Test Year |
| 1 | | | | | | | | | | |
| 2 | Gross Utility Plant in Service | \$ | 3,661,193 | \$ 58,076 | | | | \$ | 58,076 | \$ 3,719,270 |
| 3 | | | | | | | | | | |
| 4 | Less: Accumulated Depreciation | = | (2,867,443) | | (17,999) | | | | (17,999) | (2,885,442 |
| 5 | | | | | | | | | | |
| 6 | Net Utility Plant in Service | | 793,750 | 58,076 | (17,999) | 143 | 12 | | 40,077 | 833,827 |
| 7 8 | | | | | | | | | | |
| | Less: | | | | | | | | | |
| 9 | Advances in Aid of Construction | | 870 | | | | | | 5% | 950 |
| 10 | | | | | | | | | | |
| 11 | Contributions in Aid of Construction | | 2,578,302 | | | 736 | | | - 5 | 2,578,302 |
| 12 | Accumulated Amortization of CIAC | | (2,144,965) | | | (169) | | | (169) | (2,145,134) |
| 13 | Contributions in Aid of Construction - Net | | 433,337 | 8 | 8 | (169) | 38 | | (169) | 433,168 |
| 14 | | | | | | | | | | |
| 15 | Customer Security Deposits | | 3217 | | | | | | <u>0</u> 6 | 126 |
| 16 | Deferred Income Taxes | | (120,861) | | | | | | 70 | (120,861) |
| 17 | | | | | | | | | | |
| 18 | Plus: | | | | | | | | | |
| 19 | Working Capital | | 27,865 | | | | | | 23 | 27,865 |
| 20 | Net Regulatory Asset / (Liability) | | | | | | 100 | | 50 | 3.00 |
| 21 | | | | | | | | | | |
| 22 | Rate Base | \$ | 509,139 | \$ 58,076 \$ | (17,999) | \$ 169 \$ | | \$ | 40,246 | \$ 549,385 |
| 23 | | | | | | | | | | |
| 24 | | | | | | | | | | |
| 25 | | | | | | | | | | |
| 25 26 | | | | | | | | | | |
| 27 | | | | | | | | | | |
| 10000 | 1200 MWW. 1200 MWW. 1200 MWW. 1200 MWW. 1200 MWW. | | | | | | | 24249400 | versage and a second second | |

Test Year Ended August 31, 2023 Rate Base Adjustment OC-1

Plant In Service Adjustments

46

47

48

Supporting Schedules:

Workpapers:

See following pages for workpapers

Baca Float Water Company, Inc. - Sewer Division

Exhibit:

RLJ-DT3 Schedule B-2

Page 2

Witness: Jones

| (C) | | | book Aujusti | | | _ | | hate Making A | | | - | | |
|--------------|--|--------------|--------------|------|----------------|-------------|--|--------------------|------|-------|--------------|---------------------------------------|--------------------|
| Line | | | | | Adjusted | [OC-1.1 | Ě | [OC-1.2] | | | Total | | |
| No. | | Actual | | | Book | Allocate | d | Allocated | | | Rate | Adjuste | d |
| 1 Acct | | End of | Not | Not | End of | Plant | | Plant | Not | Not | Making | End of | |
| 2 <u>No.</u> | Description | Test Year | Used | Used | Test Year | Sierra Vi | ta | Glendale | Used | Used | Adjustments | Test Yea | ir. |
| 3 | | | | | | _ | | | | | | | |
| 4 351 | Organization Cost | \$ - | | 5 | 3 | \$ | - \$ | 3 | | | \$ | - \$ | 7.5 |
| 5 352 | Franchise Cost | 100 | | | 3.9 | | | | | | | 32 | 3.5 |
| 6 353 | Land and Land Rights | 1,631 | | | 1,631 | | | | | | | - 1, | 631 |
| 7 354 | Structures & Improvements | 79,242 | | | 79,242 | | 207 | 2,507 | | | 2,71 | 3 81, | 956 |
| 8 355 | Power Generation Equipment | 1,935 | | | 1,935 | | | | | | | - 1, | 935 |
| 9 360 | Collection Sewers - Force | 3 | | | = | | | | | | | fi) | 1675 |
| 10 360. | 1 Collection Sewers - Lift Station | 34 | | | E-2 | | | | | | | | 1946 |
| 11 361 | Collection Sewers - Gravity | 2,186,640 | | | 2,186,640 | | | | | | | - 2,186, | 640 |
| 12 362 | Special Collection Structures | 5,200 | | | 5,200 | | | | | | | - 5, | 200 |
| 13 363 | Services to Customers | 6,925 | | | 6,925 | | | | | | | - 6, | 925 |
| 14 364 | Flow Measuring Devices | 293 | | | 293 | | | | | | | == | 293 |
| 15 365 | Flow Measuring Installations | 57A | | | 12002 | | | | | | | - A | 7050 |
| 16 366 | Reuse Services | (G) | | | 39 | | | | | | | ** | 7 4 8 |
| 17 367 | Reuse Meters and Meter Installations | 157 | | | 25 | | | | | | | 75 | 250 |
| 18 370 | Receiving Wells | 190 | | | 33 | | | | | | | 2 9 | 396 |
| 19 371 | Pumping Equipment | 111,919 | | | 111,919 | | | | | | | - 111, | 919 |
| 20 374 | Reuse Distribution Reservoirs | (6) | | | 13 | | | | | | | €: | 0.00 |
| 21 375 | Reuse Transmission and Distribution System | 327 | | | 32 | | | | | | | <u>(</u> 4) | 525 |
| 22 380 | Treatment and Disposal Equipment | 733,153 | | | 733,153 | | | | | | | - 733, | 153 |
| 23 381 | | 483,762 | | | 483,762 | | | | | | | - 483, | |
| 24 382 | Outfall Sewer Lines | 22020400000 | | | 59/04/04/04/05 | | | | | | | #3 | 10.00 |
| 25 389 | Other Plant & Misc. Equipment | 27,595 | | | 27,595 | | | | | | | - 27, | 595 |
| 6 390 | | 981 | | | 981 | | 888 | 234 | | | 1,12 | 1 2, | 102 |
| 7 390. | 1 Computers & Software | 34 | | | 174 | | (2) | 10,103 | | | 10,10 | | 103 |
| | Transportation Equipment | 20,847 | | | 20,847 | 38, | 322 | 5964000000 5984 | | | 38,82 | 54 (20) | 668 |
| | Stores Equipment | | | | 19 | | | | | | | £: | 1944 |
| 30 393 | | 1,071 | | | 1,071 | 5, | 17 | 270 | | | 5,31 | 7 6. | 388 |
| 394 | | 340 | | | | | | | | | | · · · · · · · · · · · · · · · · · · · | 1025 |
| 32 395 | | 3.0 | | | | | | | | | | 2 5 | V.E.S |
| 33 396 | 8 - 828 mm m m m m m m m m m m m m m m m m | 3 | | | 19 | | | | | | | 19) 193 | 20 0 25 |
| 34 397 | () 14.5 (16.1 (4.7)) 10.4 (4.7) 10.7 (4 | 470 | | | 15 | | | | | | | | 12712 |
| 35 398 | | (40) | | | 19 | | | | | | | 754 2 51 | 0 |
| | | \$ 3,661,193 | s - s | 14.5 | 3,661,193 | \$ 45. | 33 \$ | 12,844 \$ | 350 | Ś | - \$ 58,070 | 5 \$ 3,719, | |
| 39 | TOTALS | | | | | U. 15 (150) | 10 TO 10 | | | T.: 6 | | 500 SE. 150 SECTION | 2010 |

Rate Making Adjustments

Book Adjustments

Test Year Ended August 31, 2023 Rate Base Adjustment OC-1.1

Exhibit: RLJ-DT3 Schedule B-2

Page 3

Witness: Jones

Allocated Corporate Plant - Sierra Vista Operations Office

This adjustment allocates Hearthstone Water corporate plant associated with the Sierra Vista Operations Office serving the Baca Float sewer system. The costs are alloacted based on a 3-Factor allocation methodology between the five water and two sewer operations serviced by the Sierra Vista Operations Office.

| Line | Plant | | Allocated | Less TY Baca | | |
|-------------|---------|--|-----------|-----------------|----|-----------|
| No. | Acct | Description | Plant | Plant Allocated | A | djustment |
| 1 | | #250700000000000000000000000000000000000 | 10,000,00 | | | |
| 1 2 3 | 354 | Structures & Improvements | 206.64 | | \$ | 206.64 |
| 3 | 390 | Office Furniture & Equip | 887.79 | | | 887.79 |
| 4 | 390.1 | Computer & Software | 59 | | | i>- |
| 5 | 391 | Transportation Equip | 38,821.79 | (20,846.65) | | 17,975.14 |
| 6 | 393 | Tools, Shop & Garage Equip | 5,316.51 | | | 5,316.51 |
| 7 | | 1960 to 1960 to the 19 | 45,232.73 | (20,846.65) | | 24,386.08 |
| 8 | | | | | | |
| 9 10 | | | | | | |
| 10 | | Total Increase/(Decrease) in Plant In Service | | | \$ | 24,386.08 |
| 11 | | | | N. | | |
| 11 12 | Workpa | apers: | | | | |
| 13 | HWS SH | nared Cost Allocation.xlsx | | | | |
| 14 | HWI 3-1 | Factor Allocation 2023.08.31 (Annualized) Rev2.x | lsx | | | |

Test Year Ended August 31, 2023 Rate Base Adjustment OC-1.2 Exhibit: RU-DT3 Schedule B-2

Page 4
Witness: Jones

Allocated Corporate Plant - Glendale Corporate Office

This adjustment allocates Hearthstone Water corporate plant associated with the Glendale, Arizona Corporate Office. The costs are allocated based on a 3-Factor allocation methodology between all Hearthston Water utility subsidiaries.

| Line | Plant | | Allocated | |
|-------------------------|--------|---|-----------|-----------------|
| No. | Acct | Description | Plant | |
| No. 1 2 3 4 | | \$2.00 A \$1.00 | | |
| 2 | 354 | Structures & Improvements | 2,506.81 | |
| 3 | 390 | Office Furniture & Equip | 233.67 | |
| 4 | 390.1 | Computer & Software | 10,103.16 | |
| 5 | 391 | Transportation Equip | 20 | |
| 6 | 393 | Tools, Shop & Garage Equip | 360 | |
| 7 | | 150 G 800 H W | 12,843.64 | |
| 8 | | | | |
| 9 10 | | | | |
| 10 | | Total Increase/(Decrease) in Plant In Service | | \$ 12,843.64 |
| 11 | | | | -10 |
| 12 | Workpa | apers: | | |
| 13 | HWS S | nared Cost Allocation.xlsx | | |
| 14 | HWI 3- | Factor Allocation 2023.08.31 (Annualized) Rev2.xl | lsx | |
| 15 | | | | |

Test Year Ended August 31, 2023

Rate Base Adjustment OC-2

Accumulated Depreciation Adjustments

Exhibit: RLJ-DT3

Schedule B-2 Page 5

Witness: Jones

| muiatet | 0.00 | oreclation Adjustments | | Book Adjus | stments | | | Rate Making Ad | justments | | | | witness: | |
|-----------------|------------|--|---------------------|--------------------------|-----------------|----------------------------------|-----------------------|-----------------------|-------------|-------------|-------------------|----------------|---------------------|------|
| ne <u>).</u> | | | Actual | [OC-2.1] Classify A/D | VIII 1607519990 | Adjusted Book | [OC-2.2] Allocated | [OC-2.3] Allocated | | | Total Rate | | Adjusted | |
| | cct lo. | Description | End of Test Year | To Plant Accounts | Not Used | End of Test Year ¹ | A/D Sierra Vista | A/D Glendale | Not Used | Not Used | Makin Adjustme | Manual Control | End of Test Year | |
| | - 69 | | | 30 | | C. | · · | # # # | - | 3 | 525 E | 188 | | |
| | 51 | Organization Cost | | \$ - | | \$ - | \$ - | \$ - \$ | 2 | \$ | - \$ | <u> </u> | \$ - | |
| | | Franchise Cost | | 13) | | - T | 551 | 527.5 | | 759 | 5 9 5 5 8 | 68 | 30 570 | |
| | | Land and Land Rights | | 12 | | 928 | | | 2 | | 2 | 9 | 150 | |
| 3 | 54 | Structures & Improvements | | 50,945 | | 50,945 | 8 | 174 | 17 | | E. | 182 | 51,127 | |
| 3 | 55 | Power Generation Equipment | | 1,080 | | 1,080 | | | E | | 经 | - | 1,080 | |
| 3 | 60 | Collection Sewers - Force | | ++52/54CFEX | | 8:5 | | | * | | 8 | 23 | 1.07 | |
| 36 | 50.1 | Collection Sewers - Lift Station | | 12 | | (2) | | | a | | 22 | 52 | 923 | |
| 3 | 61 | Collection Sewers - Gravity | | 1,671,462 | | 1,671,462 | | | * | | es | 18 | 1,671,462 | |
| . 3 | 62 | Special Collection Structures | | 537 | | 537 | | | 2 | | 2 | 35 | 537 | |
| 3 | 63 | Services to Customers | | 1,364 | | 1,364 | | | * | | × | 39 | 1,364 | |
| . 3 | 64 | Flow Measuring Devices | | 293 | | 293 | | | - 8 | | 9 | 33 | 293 | |
| 3 | 65 | Flow Measuring Installations | | 8 | | 282 | | | H | | ÷ | - | 19-2 | |
| 3 | 66 | Reuse Services | | 12 | | (2) | | | 5 | | a | 15 | 170 | |
| 3 | 67 | Reuse Distribution Reservoirs | | 9 | | 190 | | | 1 | | · | 194 | 190 | |
| 3 | 70 | Receiving Wells | | | | | | | | | 8 | 57 | | |
| 3 | 71 | Pumping Equipment | | 25,177 | | 25,177 | | | = | | 9 | 59 | 25,177 | |
| 3 | 74 | Reuse Distribution Reservoirs | | 12 | | 124 124 | | | 5 | | a | 85 | 31 | |
| . 3 | 75 | Reuse Transmission and Distribution System | | Œ | | 120 | | | 121 | | Si | 8 | (4) | |
| ! 3 | 80 | Treatment and Disposal Equipment | | 733,153 | | 733,153 | | | 7 | | in . | 22 | 733,153 | |
| 3 | 81 | Plant Sewers | | 340,961 | | 340,961 | | | 耳 | | ⊴ | 12 | 340,961 | |
| 3 | 82 | Outfall Sewer Lines | | 35 | | 5.5 | | | * | | 3 8 | 25 | 150 | |
| 3 | 89 | Other Plant & Misc. Equipment | | 26,910 | | 26,910 | | | 3 | | × | 52 | 26,910 | |
| 3 | 90 | Office Furniture & Equipment | | 981 | | 981 | 32 | 29 | 8 | | æ | 60 | 1,041 | |
| 39 | 90.1 | Computers & Software | | 8 | | 120 | <u> </u> | 1,026 | 2 | | - 1, | 026 | 1,026 | |
| 3 | 91 | Transportation Equipment | | 19,943 | | 19,943 | 10,709 | * | * | | - 10, | 709 | 30,652 | |
| 3 | 92 | Stores Equipment | | ** } | | " (E) | | | 8 | | | 3 | | |
| 3 | 93 | Tools, Shop & Garage Equipment | | 521 | | 521 | 137 | * | H | | æ | 137 | 658 | |
| . 3 | 94 | Laboratory Equipment | | 55 | | 23 | | | 2 | | র | 15 | 130 | |
| 3 | 95 | Power Operated Equipment | | 94 | | 1921 | | | 12 | | * | 194 | 190 | |
| 3 | 96 | Communication Equipment | | 15 | | - | | | n | | 8 | 107 | 135 | |
| 3 | 97 | Miscellaneous Equipment | | 8 | | 7-5 | | | 12 | | 8 | 69 | 547 | |
| 3 | 98 | Other Tangible Plant | | | | | | | 5 | | ā | 87 | 371 | |
|) | | Unspecified Plant Account | 2,867,443 | (2,867,443) | | (32) | | | | | | | | |
|) | | TOTALS | \$ 2,867,443 | \$ 5,885 | \$ | \$ 2,873,328 | \$ 10,886 | \$ 1,228 \$ | 3 5 | \$ | - \$ 12, | 114 | \$ 2,885,442 | Equi |
| | | Equity Adjustments (Schedule D-1) | | \$ (5,885) | | | | | | \$ | 2 | | | \$ |

43 Accumulated Depreciation per Books 44

Increase / (Decrease) in Accumulated Depreciation

17,999

\$ 2,867,443

Supporting Schedules:

Workpapers:

See following pages for workpapers

Test Year Ended August 31, 2023 Rate Base Adjustment OC-2.1 Exhibit: RLJ-DT3 Schedule B-2 Page 6

Witness: Jones

Classify Accumulated Depreciation to Plant Accounts

This adjustment classifies accumulated depreciation to various plant accounts based on detailed plant and depreciation schedule.

| | | | Accumulated | Accumulated | |
|------|-------|---|----------------------|-----------------|------------------|
| Line | | | Depreciation | Depreciation | |
| No. | Plant | | Per Detailed | Per General | |
| 1 | Acct | Description | Plant Schedule | Ledger | Adjustment |
| 2 | 351 | Organization Cost | \$ - | | \$ - |
| 3 | 352 | Franchise Cost | (6) | | 390 |
| 4 | 353 | Land and Land Rights | 253 | | |
| 5 | 354 | Structures & Improvements | 50,945.41 | | 50,945.41 |
| 6 | 355 | Power Generation Equipment | 1,080.38 | | 1,080.38 |
| 7 | 360 | Collection Sewers - Force | (R) | | 390 |
| 8 | 360.1 | Collection Sewers - Lift Station | 7 | | 327 |
| 9 | 361 | Collection Sewers - Gravity | 1,671,461.72 | | 1,671,461.72 |
| 10 | 362 | Special Collection Structures | 537.37 | | 537.37 |
| 11 | 363 | Services to Customers | 1,364.42 | | 1,364.42 |
| 12 | 364 | Flow Measuring Devices | 293.28 | | 293.28 |
| 13 | 365 | Flow Measuring Installations | \$ - 1 | | 5504 |
| 14 | 366 | Reuse Services | 200 | | 933 |
| 15 | 367 | Reuse Distribution Reservoirs | 3(77) | | 348 |
| 16 | 370 | Receiving Wells | () <u>\$</u> 2 | | 14 5) |
| 17 | 371 | Pumping Equipment | 25,177.05 | | 25,177.05 |
| 18 | 374 | Reuse Distribution Reservoirs | 355 | | 7601 |
| 19 | 375 | Reuse Transmission and Distribution System | 100 | | 577 |
| 20 | 380 | Treatment and Disposal Equipment | 733,153.00 | | 733,153.00 |
| 21 | 381 | Plant Sewers | 340,960.88 | | 340,960.88 |
| 22 | 382 | Outfall Sewer Lines | 888 | | (80) |
| 23 | 389 | Other Plant & Misc. Equipment | 26,909.68 | | 26,909.68 |
| 24 | 390 | Office Furniture & Equipment | 981.00 | | 981.00 |
| 25 | 390.1 | Computers & Software | · · | | 327 |
| 26 | 391 | Transportation Equipment | 19,942.65 | | 19,942.65 |
| 27 | 392 | Stores Equipment | 20 20 | | 720 |
| 28 | 393 | Tools, Shop & Garage Equipment | 521.33 | | 521.33 |
| 29 | 394 | Laboratory Equipment | 12 | | (E) |
| 30 | 395 | Power Operated Equipment | 5 2 5 | | 5724 |
| 31 | 396 | Communication Equipment | 329 | | 933 |
| 32 | 397 | Miscellaneous Equipment | 1(7) | | 948 |
| 33 | 398 | Other Tangible Plant | (14) | | (4 5) |
| 34 | | THE PROPERTY IN PARTICULAR OF THE STREET OF | | 2,867,442.79 | (2,867,442.79 |
| 35 | | | \$ 2,873,328.17 | \$ 2,867,442.79 | \$ 5,885.38 |
| 36 | | | | | |
| 37 | | Total Increase/(Decrease) in Accur | nulated Depreciation | | \$ 5,885.38 |
| 38 | | | | | |

39 Workpapers:40 Baca book dep

Baca book depreciation.xlsx, Tab: Sewer UPIS

Test Year Ended August 31, 2023 Rate Base Adjustment OC-2.2 Exhibit: RLJ-DT3 Schedule B-2

Page 7

Witness: Jones

Allocated Corporate Accumulated Depreciation - Sierra Vista Operations Office

This adjustment allocates Hearthstone Water corporate accumulted depreciation associated with the plant located at the Sierra Vista Operations Office serving the Baca Float sewer system. The costs are allocated based on a 3-Factor allocation methodology between the five water and two sewer operations serviced by the Sierra Vista Operations Office.

| Line | Plant | | Allocated | Less TY Baca | | |
|-------------|---------|---|-----------|---------------|----|------------|
| No. | Acct | Description | A/D | A/D Allocated | A | djustment |
| 1 | | | | | | |
| 1 2 3 | 354 | Structures & Improvements | 8.03 | | \$ | 8.03 |
| 3 | 390 | Office Furniture & Equip | 31.50 | | | 31.50 |
| 4 | 390.1 | Computer & Software | 8E4 | | | 180 |
| 5 | 391 | Transportation Equip | 10,709.45 | (19,942.65) | | (9,233.20) |
| 6 | 393 | Tools, Shop & Garage Equip | 137.01 | | | 137.01 |
| 7 | | 2000 C2 N990 111 211 | 10,885.99 | (19,942.65) | | (9,056.66) |
| 8 | | | | | | |
| 9 10 | | | | 35 | | - 12 |
| 10 | | Total Increase/(Decrease) in Accumulated Depreciation | T: | 0.5 | \$ | (9,056.66) |
| 11 12 | | | | 30. | | |
| 12 | Workpa | apers: | | | | |
| 13 | HWS Sh | nared Cost Allocation.xlsx | | | | |
| 14 | HWI 3-1 | Factor Allocation 2023.08.31 (Annualized) Rev2.xlsx | | | | |

Test Year Ended August 31, 2023 Rate Base Adjustment OC-2.3 Exhibit: RLJ-DT3 Schedule B-2

Page 8 Witness: Jones

Allocated Corporate Accumulated Depreciation - Glendale Corporate Office

This adjustment allocates Hearthstone Water corporate accumulated depreciation associated with the plant located at the Glendale, Arizona Corporate Office. The costs are alloacted based on a 3-Factor allocation methodology between all Hearthstone Water utility subsidiaries.

| Line | Plant | | Allocated | | |
|------------------|--------|--|--------------|------|----------|
| No. | Acct | Description | A/D | - St | |
| 1 | | 3 | | - | |
| 2 | 354 | Structures & Improvements | 173.54 | | |
| 2 | 390 | Office Furniture & Equip | 28.56 | | |
| 4 | 390.1 | Computer & Software | 1,026.01 | | |
| 4 5 | 391 | Transportation Equip | 8 7 0 | | |
| 6 | 393 | Tools, Shop & Garage Equip | O#E | | |
| 6 7 8 9 | | DESCRIPTION OF THE CONTROL OF CONTROL AND AND ADDRESS OF CONTROL O | 1,228.11 | ž. | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | Total Increase/(Decrease) in Accumulated Depreciatio | n⊚ | \$ | 1,228.11 |
| 11 | | | | | |
| 12 | Workpa | apers: | | | |
| 13 | HWS SH | nared Cost Allocation.xlsx | | | |
| 14 | HWI 3- | Factor Allocation 2023.08.31 (Annualized) Rev2.xlsx | | | |
| 15 | | | | | |

Test Year Ended August 31, 2023 Rate Base Adjustment OC-3

Contributions-In-Aid of Construction (CIAC) and Accumulated Amortization of CIAC

| Line | | | | | - 1 | Accumulated |
|----------------|--|--------------------|-----------|--------------------|-----|--------------|
| No. | | | CI | AC | | Amortization |
| 1 | | | | | | |
| 2 | Workpaper Balance at 08/31/2023 | \$ | 2,57 | 8,302.00 | \$ | 2,145,133.98 |
| 2 | | | | | | |
| 4 | Book Balance at 08/31/2023 | \$ | 2,57 | 8,302.00 | \$ | 2,144,964.88 |
| 5 | | | | | | |
| 6 | Increase / (Decrease) in CIAC or AA CIAC | \$ | N. | 16 j | \$ | 169.10 |
| 7 | | | | | | |
| 8 9 10 | Equity Adjustments (Schedule D-1) | \$ | i. | 5: | \$ | 169.10 |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 12 13 14 | | | | | | |
| 15 | Supporting Schedules: | Workpaper: | | | | |
| 16 | Schedule B-2, Page 8 | Baca book deprecia | ation.xls | x, Tab: Sewer CIAC | 2 | |
| 17 | 17 J THE POST SCHOOL OF LOCATE LESS | | | | | |

Exhibit: RLJ-DT3

Schedule B-2 Page 9

Test Year Ended August 31, 2023 Computation of Working Capital Exhibit: RLI-DT3

Schedule B-5

Page 1

Witness: Jones

Recap Schedules:

B-1

| Line | | | |
|----------------------|--|--------------|--------------|
| <u>No.</u> 1 2 | | Worl | king Capital |
| 1 | | | |
| | Cash Working Capital | \$ | 27,771 |
| 3 | | | |
| 4 | Material and Supplies Inventories | | 8 |
| 5 | | | |
| 6 | Working Funds and Special Deposits | | |
| 5 6 7 8 | CoBank Debt Reserve | | |
| 8 | Investment in CoBank | | |
| 9 | | | |
| 10 | Prepayments | | 93 |
| 11 | | | |
| 12 | Total Working Capital Allowance | \$ | 27,865 |
| 13 | | 2 | |
| 14 | Supporting Schedules: | | |
| 15 | E-1 | | |
| 16 | | | |

Test Year Ended August 31, 2023 Computation of Working Capital

14

Exhibit: RLJ-DT3

Schedule B-5

Page 2

| Line | | | |
|-------------|---|-----|---------|
| No. | | | |
| 1 2 | | | |
| 2 | Operation and Maintenance Expense | \$ | 216,771 |
| 3 | Less depreciation, taxes, purchased | | |
| 4 | power and purchased treatment | | |
| 5 | Factor - 1/8 | | 0.1250 |
| 6 | | \$ | 27,096 |
| 7 | | | |
| 7 8 9 | Purchased Power and Purchased Treatment | \$ | 16,202 |
| 9 | Factor - 1/24 | 1/2 | 0.0417 |
| 10 | | \$ | 675 |
| 11 | | | |
| 12 | Total Cash Working Capital | \$ | 27,771 |
| 13 | | | |

Test Year Ended August 31, 2023 Adjusted Test Year Income Statement Exhibit:

RLJ-DT3

Schedule C-1

Page 1 Witness: Jones

| Line | 980 | | 'res | actual for Test Year Ended /31/2023 | | Total Pro forma Adjustments | | Test Year Results After Pro forma Adjustments | | Proposed Rate Increase | Adjusted With Rate Increase |
|------|---------|---|------|--|------|---------------------------------------|-------|---|----|------------------------------|-----------------------------------|
| 1 | Reven | ues | | | | | | | | | |
| 2 | 521 | Flat Rate Revenue | \$ | 337,698 | \$ | (263) | \$ | 337,435 | | 14,448 | \$ 351,884 |
| 3 | 522 | Measured Revenues | | 題 | | 5 | | | | | ≅ |
| 4 | 530 | Guaranteed Revenues | | 9 | | | | ₽ | | | 9 |
| 5 | 536 | Other Wastewater Revenue | | 2,471 | | (23) | | 2,448 | | 1,469 | 3,917 |
| 6 | Total R | levenues | \$ | 340,170 | \$ | (287) | \$ | 339,883 | \$ | 15,917 | \$ 355,800 |
| 7 | Operat | ting Expenses | S | | | | | | | | |
| 8 | 701 | Salaries and Wages | \$ | 70,492 | \$ | 8,901 | \$ | 79,394 | | | \$ 79,394 |
| 9 | 703 | Salaries and Wages - Officers and Directors | | ħ | | | | | | | |
| 10 | 704 | Employee Pension and Benefits | | 2,740 | | 2,227 | | 4,967 | | | 4,967 |
| 11 | 710 | Purchased Wastewater | | 9 | | 8 | | 8 | | | ŝ |
| 12 | 711 | Sludge Removal Expense | | 2 | | <u> </u> | | 9 | | | 9 |
| 13 | 715 | Purchased Power | | 16,202 | | × | | 16,202 | | | 16,202 |
| 14 | 718 | Chemicals | | 10,184 | | * | | 10,184 | | | 10,184 |
| 15 | 720.0 | Materials and Supplies | | = | | * | | ANAMATA. | | | |
| 16 | 720.1 | Repairs and Maintenance | | 7,217 | | 4,824 | | 12,042 | | | 12,042 |
| 17 | 720 | Office Supplies Expense | | 2,738 | | 2,272 | | 5,010 | | | 5,010 |
| 18 | 731 | Contractual Services - Engineering | | 3,827 | | = = = = = = = = = = = = = = = = = = = | | 3,827 | | | 200 |
| 19 | 732 | Contractual Services - Accounting | | 3,764 | | 54 | | 3,818 | | | 3,818 |
| 20 | 733 | Contractual Services - Legal | | 3,597 | | 121 | | 3,718 | | | 3,718 |
| 21 | 734 | Contractual Services - Management Fees | | 70,152 | | (39,027) | | 31,125 | | | 31,125 |
| 22 | 735 | Contractual Services - Testing | | 21,466 | | (33,027) | | 21,466 | | | 21,466 |
| 23 | 736 | Contractual Services - Other | | 21,400 | | 7,911 | | 7,911 | | | 7,911 |
| 24 | 741 | Rent - Buildings | | 전 설 | | 3,303 | | 3,303 | | | 3,303 |
| 25 | | II AMERICAN ALCOHOLOMA SAN | | 0.8 | | 3,303 | | 3,303 | | | 3,303 |
| | 742 | Rent - Equipment | | 151-54115515 | | 4.045 | | | | | 0.504 |
| 26 | 750 | Transportation Expense | | 4,648 | | 4,945 | | 9,594 | | | 9,594 |
| 27 | 756 | Insurance - Vehicle | | 7 100 | | 704 | | 7.013 | | | 7.012 |
| 28 | 757 | Insurance - General Liability | | 7,108 | | 704 | | 7,812 | | | 7,812 |
| 29 | 758 | Insurance -Worker's Compensation | | 388 | | (191) | | 197 | | | 197 |
| 30 | 759 | Insurance - Other | | 7,538 | | (1,026) | | 6,512 | | | 6,512 |
| 31 | 766 | Regulatory Commission Expense - Rate Case | | E | | 425 | | | | 1925 | 1202 |
| 32 | 770 | Bad Debt Expense | | 370 | | E008404 | | 370 | | 17 | 387 |
| 33 | 775 | Miscellaneous Expense | | 1,360 | | 2,138 | | 3,498 | | | 3,498 |
| 34 | 403 | Depreciation Expense | | 38,975 | | (8,920) | | 30,055 | | | 30,055 |
| 35 | | Amortization Expense | | Ħi. | | | | | | | = |
| 36 | | Taxes Other Than Income | | 5,043 | | 137 | | 5,180 | | | 5,180 |
| 37 | | Property Taxes | | 14,413 | | (196) | | 14,217 | | 232 | 14,449 |
| 38 | 409 | Income Tax | | 29,147 | | (14,857) | | 14,290 | | 3,897 | 18,187 |
| 39 | | Interest Expense Security Deposits | 84 | 8 | - 30 | 2 | - 100 | ¥ | | - Walliam | Ξ, |
| 40 | | Operating Expenses | \$ | 323,397 | _ | | | | _ | 4,146 | \$ 300,862 |
| 41 | Operat | ting Income | \$ | 16,773 | \$ | 26,395 | \$ | 43,167 | \$ | 11,771 | \$ 54,938 |
| 42 | Other | Income (Expense) | | | | | | | | | |
| 43 | 419 | Interest and Dividend Income | \$ | X-X | \$ | 8 | \$ | 8 | | | \$ 3 |
| 44 | 421 | Non-Utility Income | | 잘 | | 2 | | 9 | | | 5 |
| 45 | 426 | Miscellaneous Non-Utility Expenses | | * | | 2 | | = | | | u |
| 46 | 427 | Interest Expense | | × | | 8 | | | | | × |
| 47 | 428 | Amortization of Debt Discount and Expense | | * | | | | | | | * |
| 48 | 429 | Amortization of Premium on Debt | | 7.0 | | | | | | | 2 |
| 49 | Total C | Other Income (Expense) | \$ | | \$ | - | \$ | 8 | \$ | 9 | \$ Ę. |
| 50 | Net Inc | come (Loss) | \$ | 16,773 | _ | | \$ | 43,167 | \$ | 11,771 | \$ 54,938 |
| 51 | | | | | | | | | | | |

Supporting Schedules:

E-2

52

53

54 55 Recap Schedules: A-1

Test Year Ended August 31, 2023

Income Statement Pro forma Adjustments

Exhibit: RLJ-DT3 Schedule C-2

Page 1

Witness: Jones

| | | | 1 | est Year | | | | | | | | |
|------|--------------|---|----|-------------------|----|--------------------|--|--------------------|-----|---------------|-------------|-------------|
| Line | | | | Ended | | ADJ | ADJ | ADJ | | ADJ | Not Used | Not Used |
| No. | | | 8 | /31/2023 | | IS-1 | IS-2 | IS-3 | | <u>IS-4</u> | <u>IS-5</u> | <u>IS-6</u> |
| 1 | Revenu | ies | 2 | <u>July Edela</u> | | 10.4 | 10.2 | 3.10.0 | | 10.1 | 10.0 | 10-0 |
| 2 | 521 | Flat Rate Revenue | \$ | 337,698 | | | | | \$ | (263) | | |
| 3 | 522 | Measured Revenues | * | 2 | | | | | 30 | (10000) | | |
| 4 | 530 | Guaranteed Revenues | | | | | | | | | | |
| 5 | 536 | Other Wastewater Revenue | | 2,471 | | | | | | (23) | | |
| 6 | | evenues | \$ | 340,170 | \$ | \$ | - \$ | 2 | \$ | (287) | \$ - | \$ - |
| 7 | | ing Expenses | | 310,270 | У. | | | | * | (201) | Υ | |
| 8 | 701 | Salaries and Wages | \$ | 70,492 | | \$ | (11,115) \$ | 20,016 | | | | |
| 9 | 703 | Salaries and Wages - Officers and Directors | × | 110000000 | | | (11/115) 7 | 150/0.50 | | | | |
| 10 | 704 | Employee Pension and Benefits | | 2,740 | | | 848 | 1,379 | | | | |
| 11 | 710 | Purchased Wastewater | | 72 | | | | 7,000 | | | | |
| 12 | 711 | Sludge Removal Expense | | 12 | | | | | | | | |
| 13 | 715 | Purchased Power | | 16,202 | | | | | | | | |
| 14 | 718 | Chemicals | | 10,184 | | | | | | | | |
| 15 | 720 | Materials and Supplies | | -maenus | | | | | | | | |
| 16 | 720.1 | Repairs and Maintenance | | 7,217 | | | 4,824 | | | | | |
| 17 | 720.2 | Office Supplies Expense | | 2,738 | | | 1,986 | 286 | | | | |
| 18 | 731 | Contractual Services - Engineering | | 3,827 | | | :215-0.FR | (W. 1971) | | | | |
| 19 | 732 | Contractual Services - Accounting | | 3,764 | | | | 54 | | | | |
| 20 | 733 | Contractual Services - Legal | | 3,597 | | | | 121 | | | | |
| 21 | 734 | Contractual Services - Management Fees | | 70,152 | | (10,152) | | (28,875) | | | | |
| 22 | 735 | Contractual Services - Testing | | 21,466 | | W 10 W | | 20 32 50 | | | | |
| 23 | 736 | Contractual Services - Other | | 72 | | | | 7,911 | | | | |
| 24 | 741 | Rent - Buildings | | 32 | | | 2,393 | 909 | | | | |
| 25 | 742 | Rent - Equipment | | c= | | | ************************************** | 2.10 | | | | |
| 26 | 750 | Transportation Expense | | 4,648 | | | 4,932 | 13 | | | | |
| 27 | 756 | Insurance - Vehicle | | | | | bella de la companya | 20 | | | | |
| 28 | 757 | Insurance - General Liability | | 7,108 | | | | 704 | | | | |
| 29 | 758 | Insurance -Worker's Compensation | | 388 | | | (220) | 28 | | | | |
| 30 | 759 | Insurance - Other | | 7,538 | | | (1,201) | 175 | | | | |
| 31 | 766 | Regulatory Commission Expense - Rate Case | | | | | | 2772 | | | | |
| 32 | 770 | Bad Debt Expense | | 370 | | | | | | | | |
| 33 | 775 | Miscellaneous Expense | | 1,360 | | | 1,019 | 1,119 | | | | |
| 34 | 403 | Depreciation Expense | | 38,975 | | | 5,828 | 1,462 | | | | |
| 35 | 407 | Amortization Expense | | 32 | | | 00 € 00 Pd 000 | | | | | |
| 36 | 408 | Taxes Other Than Income | | 5,043 | | | (954) | 1,091 | | | | |
| 37 | ACTO DO COLO | Property Taxes | | 14,413 | | | 100 E | ** | | | | |
| 38 | 409 | Income Tax | | 29,147 | | | | | | | | |
| 39 | 427.1 | Interest Expense Security Deposits | | eriocente non | | | | | | | | |
| 40 | Total C | perating Expenses | \$ | 323,397 | \$ | (10,152) \$ | 8,341 \$ | 6,392 | \$ | 070 | \$ - | \$ - |
| 41 | | ing Income | \$ | 16,773 | | | | (6,392) | | (287) | | |
| 42 | | ncome (Expense) | 30 | desillaration | 30 | 280147879934(1) AT | | AMERICAN PROPERTY. | :02 | 72/10/20/2016 | -967/C | 007.50 |
| 43 | 419 | Interest and Dividend Income | \$ | 15 | | | | | | | | |
| 44 | 421 | Non-Utility Income | 4. | 8 | | | | | | | | |
| 45 | 426 | Miscellaneous Non-Utility Expenses | | 58 | | | | | | | | |
| 46 | 427 | Interest Expense | | 2 | | | | | | | | |
| 47 | | ther Income (Expense) | \$ | 4 | \$ | - \$ | - \$ | ě | \$ | <u> </u> | \$ - | \$ - |
| 48 | Net Inc | ome (Loss) | \$ | 16,773 | \$ | 10,152 \$ | (8,341) \$ | (6,392) | \$ | (287) | | \$ - |

Actual for

Supporting Schedules:

49 50

51

52

Recap Schedules:

C-1

Test Year Ended August 31, 2023

Income Statement Pro forma Adjustments

Exhibit:

RLJ-DT3 Schedule C-2

Page 2

Witness: Jones

| 2 5 5 5 5 6 T 7 C 8 7 9 7 10 7 7 | | Flat Rate Revenue Measured Revenues Guaranteed Revenues Other Wastewater Revenue | | Used <u>-7</u> | | ADJ IS-8 | | ADJ IS-9 | IS-10 | Ad | Total justments | | Adjusted <u>Results</u> |
|--------------------------------------|---|---|-----|-------------------|--------|-------------|--------|-------------|---------|-------|--------------------|-----|----------------------------|
| 1 F 2 5 5 5 5 6 1 7 6 8 7 9 7 10 7 7 | 521 522 530 536 Total R Operat 701 | Flat Rate Revenue Measured Revenues Guaranteed Revenues Other Wastewater Revenue | | | | - | | | | 1,000 | 1 | | 110000000 |
| 2 5 5 5 5 6 1 7 6 8 7 9 7 10 7 7 | 521 522 530 536 Total R Operat 701 | Flat Rate Revenue Measured Revenues Guaranteed Revenues Other Wastewater Revenue | | | | | | | | | | | |
| 3 5 5 5 5 6 T 7 C 8 7 9 7 10 7 7 | 522 530 536 Total R Operat 701 | Measured Revenues Guaranteed Revenues Other Wastewater Revenue | | | | | | | | \$ | (263) | Ś | 337,435 |
| 4 5 5 6 1 7 C 8 7 9 7 10 7 7 | 530 536 Total R Operat 701 | Guaranteed Revenues Other Wastewater Revenue | | | | | | | | 000 | ACCOUNT. | 570 | := |
| 5 5 7 7 6 8 7 9 7 10 7 7 | 536 Total R Operat 701 | Other Wastewater Revenue | | | | | | | | | 340 | | - |
| 6 T 7 C 8 7 9 7 10 7 | Total R Operat 701 | | | | | | | | | | (23) | | 2,448 |
| 7 6 8 7 9 7 10 7 | Operat 701 | | \$ | 120 | \$ | 2 | \$ | × \$ | 24 | \$ | (287) | Ś | 339,883 |
| 8 7 9 7 10 7 | 701 | ing Expenses | | | 0.000 | | (5-35) | | | | | | |
| 9 7 10 7 | | Salaries and Wages | | | | | | | | \$ | 8,901 | Ś | 79,394 |
| 10 7 | | Salaries and Wages - Officers and Directors | | | | | | | | 8623 | 160 E | • | 330780000 74 |
| | 704 | Employee Pension and Benefits | | | | | | | | | 2,227 | | 4,967 |
| | 710 | Purchased Wastewater | | | | | | | | | 25 | | |
| 12 7 | 711 | Sludge Removal Expense | | | | | | | | | (₩): | | 8 |
| | 715 | Purchased Power | | | | | | | | | 363 | | 16,202 |
| | 718 | Chemicals | | | | | | | | | 220 | | 10,184 |
| | 720 | Materials and Supplies | | | | | | | | | 190 | | 19 |
| | 720.1 | Repairs and Maintenance | | | | | | | | | 4,824 | | 12,042 |
| | 720.2 | Office Supplies Expense | | | | | | | | | 2,272 | | 5,010 |
| | 731 | Contractual Services - Engineering | | | | | | | | | (4) | | 3,827 |
| | 732 | Contractual Services - Accounting | | | | | | | | | 54 | | 3,818 |
| | 733 | Contractual Services - Legal | | | | | | | | | 121 | | 3,718 |
| | 734 | Contractual Services - Management Fees | | | | | | | | | (39,027) | | 31,125 |
| | 735 | Contractual Services - Testing | | | | | | | | | 7-77 | | 21,466 |
| | 736 | Contractual Services - Other | | | | | | | | | 7,911 | | 7,911 |
| | 741 | Rent - Buildings | | | | | | | | | 3,303 | | 3,303 |
| | 742 | Rent - Equipment | | | | | | | | | | | - |
| | 750 | Transportation Expense | | | | | | | | | 4,945 | | 9,594 |
| | 756 | Insurance - Vehicle | | | | | | | | | 200 | | |
| | 757 | Insurance - General Liability | | | | | | | | | 704 | | 7,812 |
| | 758 | Insurance -Worker's Compensation | | | | | | | | | (191) | | 197 |
| | 759 | Insurance - Other | | | | | | | | | (1,026) | | 6,512 |
| | 766 | Regulatory Commission Expense - Rate Case | | | | | | | | | (2,020) | | 0,512 |
| | 770 | Bad Debt Expense | | | | | | | | | 1761 1513 | | 370 |
| | 775 | Miscellaneous Expense | | | | | | | | | 2,138 | | 3,498 |
| | 403 | Depreciation Expense | | | | (16,209) | | | | | (8,920) | | 30,055 |
| | 407 | Amortization Expense | | | | (10,203) | | | | | (0,520) | | 20,033 |
| | 408 | Taxes Other Than Income | | | | | | | | | 137 | | 5,180 |
| | | Property Taxes | | | | | | (196) | | | (196) | | 14,217 |
| | 409 | Income Tax | | | | | | (150) | (14,857 | ١ | (14,857) | | 14,290 |
| | 427.1 | Interest Expense Security Deposits | | | | | | | (1,05, | , | (1,057) | | 34.7533 |
| | | Operating Expenses | \$ | 0.50 | \$ | (16,209) | \$ | (196) \$ | (14,857 | ١ς | (26,681) | Ś | 296,716 |
| 100 | 2 | ing Income | \$ | 12 | \$ | 16,209 | 10 | 196 \$ | 14,857 | - 1 | 26,395 | Ś | 43,167 |
| | | ncome (Expense) | 20 | | 0.0 | 10,203 | | 300 | 11,000 | 300 | 20,333 | ×. | 43,107 |
| | 419 | Interest and Dividend Income | | | | | | | | \$ | | \$ | |
| | 421 | Non-Utility Income | | | | | | | | 80 | 476 420 | * | 17 |
| | 426 | Miscellaneous Non-Utility Expenses | | | | | | | | | 740 | | |
| | 427 | Interest Expense | | :25 | | | | | | | 54 | | 5 |
| | | Other Income (Expense) | - < | 155 165 | \$ | 2 | \$ | - \$ | 34 | \$ | 120 149 | \$ | |
| | | come (Loss) | \$ | | 7.3653 | 16,209 | | 196 \$ | 14,857 | | 26,395 | | 43,167 |

Supporting Schedules:

50 51 52

Test Year Ended August 31, 2023

Exhibit: RLJ-DT3

Schedule C-2

Page 3 Jones

Income Statement Adjustment IS-1
Witness:

| Line | | | | | | | |
|------|---|----------------|-----------------|------|-------------|----|-------------|
| No. | | | | | | | |
| 1 | Adjust Management Fees to eliminate Southwestern Utility Manag | ement | Fees | | | | |
| 2 | | | | | | | |
| 3 | This adjustment removes management fees paid to Southwestern | Jtility | Management (| SUN | 1) | | |
| 4 | during the test year. This adjustment is necessary because Baca Flo | oat dis | continued | | | | |
| 5 | the use of SUM and is providing the services formerly provided by | SUM v | ia a new workfo | orce | | | |
| 6 | employed by Hearthstone Water or via shared services provided by | Hear | thstone Water. | | | | |
| 7 | | | | | | | |
| | | | | | | | |
| 9 | Southwestern Utility Management Costs | | | | | | |
| 10 | | | | | | | |
| 11 | NARUC Account | <u>T</u> | Y Amount | A | djustment | | |
| 12 | 734 Contractual Services - Management Fees | | 10,152.00 | | (10,152.00) | | |
| 13 | | 77530 | 200000 | | | 2 | |
| 14 | | \$ | 10,152.00 | \$ | (10,152.00) | | |
| 15 | | | | | | | |
| 16 | 5 | | | | | | - |
| 17 | | | | | | \$ | (10,152.00) |
| 18 | | | | | | | |
| 19 | Workpaper: | | | | | | |
| 20 | HWS Rate Case Data.xlsx, Tab: BF IS | | | | | | |
| 21 | | | | | | | |

Test Year Ended August 31, 2023 Income Statement Adjustment IS-2 Exhibit: RLJ-DT3 Schedule C-2

Page 4

Witness: Jones

| Line | |
|------|--|
| No. | |

Allocate cost of New Workforce and Related Costs

1 2 3

This adjustment allocates costs for personnel and operations incurred to operate the

4 Baca Float sewer sysem. The costs are allocated based on a 3-Factor allocation methodology

between the five water and two sewer operations serviced by Hearthstone Water's Sierra Vista

Operations office upon discontinuation of servcies provided by Southwestern Utility Management.

6 7

5

| 5/3/3 | | | | | | | |
|-------|-------|----------------------------------|----|------------|-----|-------------------------------------|-------------|
| 8 | | | £2 | Test Year | Les | s TY Charge | |
| 9 | NARUC | Account | 1 | Allocation | | to Baca | Adjustment |
| 10 | 701 | Salaries and Wages | \$ | 59,377.23 | \$ | (70,492) \$ | (11,115.20) |
| 11 | 704 | Employee Pension and Benefits | | 3,588.54 | | (2,740) | 848.26 |
| 12 | 720.1 | Repairs and Maintenance | | 4,824.48 | | | 4,824.48 |
| 13 | 720.2 | Office Supplies Expense | | 1,986.08 | | | 1,986.08 |
| 14 | 741 | Rent - Buildings | | 2,393.05 | | | 2,393.05 |
| 15 | 750 | Transportation Expense | | 4,932.14 | | | 4,932.14 |
| 16 | 758 | Insurance -Worker's Compensation | | 168.58 | | (388) | (219.73) |
| 17 | 759 | Insurance -Other | | 6,336.96 | | (7,538) | (1,201.49) |
| 18 | 775 | Miscellaneous Expense | | 1,019.27 | | | 1,019.27 |
| 19 | 403 | Depreciation Expense | | 5,827.74 | | | 5,827.74 |
| 20 | 408 | Taxes Other Than Income | | 4,089.50 | | (5,043) | (953.52) |
| 21 | | | 5 | | | The same state of the same state of | |
| 22 | | | \$ | 94,543.57 | \$ | (86,202.49) \$ | 8,341.08 |
| | | | | | | | |

23 24 25

Increase/(Decrease) in Net Income

\$ 8,341.08

26

27 Workpaper:

28 HWS Shared Cost Allocation.xlsx

HWI 3-Factor Allocation 2023.08.31 (Annualized) Rev2.xlsx

Test Year Ended August 31, 2023 Income Statement Adjustment IS-3 Exhibit: RLJ-DT3 Schedule C-2

Page 5

Witness: Jones

Line No.

Normalize Shared Services Cost

1 2

This adjustment updates and allocates management fees to reflect the actual ongoing cost of shared services
 provided by Hearthstone Water and affiliates. Shared services costs are allocated to all utilities
 owned by Hearthstone Water based on a 3-Factor allocation methodology.

6 7

Allocated Shared Servcies (Annualized):

| 8 | NARUC | Account | Amount |
|----|---------------|--|-----------------|
| 9 | 701 | Salaries and Wages | \$ 20,016.27 |
| 10 | 704 | Employee Pension and Benefits | 1,378.51 |
| 11 | 720.2 | Office Supplies Expense | 285.50 |
| 12 | 732 | Contractual Services - Accounting | 53.67 |
| 13 | 733 | Contractual Services - Legal | 120.51 |
| 14 | 734 | Contractual Services - Management Fees | 31,124.80 |
| 15 | 736 | Contractual Services - Other | 3,097.70 |
| 16 | 736 | 636.10 · Contractual Svcs - EWM Acct | 1,179.10 |
| 17 | 736 | 636.20 · Contractual Svcs - EWM CSR | 3,633.82 |
| 18 | 741 | Rent - Buildings | 909.47 |
| 19 | 750 | Transportation Expense | 13.15 |
| 20 | 757 | Insurance - General Liability | 704.01 |
| 21 | 758 | Insurance -Worker's Compensation | 28.43 |
| 22 | 759 | Insurance - Health & Life | 175.05 |
| 23 | 775 | Miscellaneous Expense | 1,118.89 |
| 24 | 403 | Depreciation Expense | 1,461.88 |
| 25 | 408 | Taxes Other Than Income | 1,090.95 |
| 26 | | | \$ 66,391.71 |
| 27 | Less Test Yea | r Triton Management Fees Paid: | |
| 28 | 734 | Contractual Services Management Fees | (60,000.00) |
| 20 | | | |

29 30 31

Increase/(Decrease) in Management Fees & Operating Expenses

\$ 6,391.71

32 Workpaper:

33 HWS Shared Cost Allocation.xlsx

34 HWI 3-Factor Allocation 2023.08.31 (Annualized) Rev2.xlsx

35 HWS Rate Case Data.xlsx, Tab: BS IS

Clear Springs Utility Company - Water Division

Test Year Ended August 31, 2023 Income Statement Adjustment IS-4 Exhibit: RLJ-DT3

Schedule C-2 Page 6

Witness: Jones

Line No. 1

2

4

5

6

Adjust Test Year Revenue to Actual

Due to a delay in receiving monthly revenue reporting from Southwestrn Utility Management, Clear Springs books estimated revenue each month. During the following month the estimated revenue entry is reveresed and the actual revenue amount is booked. This causes test year revenue booked on the general ledger to incoorect. This adjustment corrects the revenue to reflect the actual revenue for the test year. This adjustment also eliminates nonrecurring reconciling entries.

7 8

| 9 | | | TY G/L | |
|----|-------|--|------------------|----------------|
| 10 | NARUC | Account | <u>Amount</u> | Adjustment |
| 11 | 521 | Flat Rate Revenues | \$ 337,698.44 | |
| 12 | | Less: Estimates, Nonrecurring and Prev. Period | (28,844.27) | (28,844.27) |
| 13 | | Plus: August '23 Actual | 28,581.21 | 28,581.21 |
| 14 | | Adjusted Test Year Revenue | \$ 337,435.38 | \$ (263.06) |
| 15 | | | | |
| 16 | 536 | Miscellaneous Service Revenue | \$ 2,471.30 | |
| 17 | | Less: Estimates, Nonrecurring and Prev. Period | (185.67) | (185.67) |
| 18 | | Plus: August '23 Actual | 162.21 | 162.21 |
| 19 | | Adjusted Test Year Revenue | \$ 2,447.84 | \$ (23.46) |
| 20 | | | | |

20 21 22

Increase/(Decrease) in Flat Rate Revenues

Increase/(Decrease) in Miscellaneous Service Revenues

\$ (263.06)

23

Workpaper:

HWS Rate Case Data.xlsx, Tab: BF Revenue

Test Year Ended August 31, 2023 Income Statement Adjustment IS-8 Exhibit: RLJ-DT3

Schedule C-2 Page 7

Witness: Jones

Normalize Depreciation & Amortization Expense

| | | | Adjusted | Non / | | 8 | |
|-------|-----------|--|-------------------|--------------|---------------|--------------|--------------|
| 78/92 | | | Test Year | Fully | 5 | Proposed | gr 9.8 |
| Line | 3255345 | - August Andrews (August Andrews) | Balance | Depreciated | Depreciable | Depreciation | Depreciation |
| No. | Acct | Description | 8/31/2023 | <u>Plant</u> | Plant | Rate | Expense |
| 1 | 254 | | * | | * | 0.000/ | |
| 2 | 351 | Organization Cost | \$ | \$ - | \$ 5 | 0.00% | > |
| 3 | 352 | Franchise Cost | | (1, (21) | 7°24 | 0.00% | 1-21 1-21 |
| 4 | 353 | Land and Land Rights | 1,631 | (1,631) | 91.056 | 0.00% | 2.720 |
| 5 | | Structures & Improvements | 81,956 | | 81,956 | 3.33% | 2,729 |
| 6 | 355 | Power Generation Equipment | 1,935 | | 1,935 | 5.00% | 97 |
| 7 | 360 | Collection Sewers - Force | (5 0) | | | 2.00% | (B) |
| 8 | | Collection Sewers - Lift Station | 1524 | | | | 57.5 |
| 9 | 361 | Collection Sewers - Gravity | 2,186,640 | | 2,186,640 | 2.00% | 43,733 |
| 10 | 362 | Special Collection Structures | 5,200 | | 5,200 | 2.00% | 104 |
| 11 | 363 | Services to Customers | 6,925 | 2000/07/20 | 6,925 | 2.00% | 139 |
| 12 | 364 | Flow Measuring Devices | 293 | (293) | S+0 | 10.00% | • |
| 13 | 365 | Flow Measuring Installations | 9 8 6 | | 100 | 10.00% | 190 |
| 14 | 366 | Reuse Services | 355 | | \$ 7 5 | 2.00% | 957 |
| 15 | 367 | Reuse Meters and Meter Installations | | | 2 | 8.33% | |
| 16 | 370 | Receiving Wells | (7) | | (200) (44) | 3.33% | 520 |
| 17 | 371 | Pumping Equipment | 111,919 | | 111,919 | 12.50% | 13,990 |
| 18 | 374 | Reuse Distribution Reservoirs | 9 8 0 | | 321 | 2.50% | 198 |
| 19 | 375 | Reuse Transmission and Distribution System | ((e : | | 35 1 | 2.50% | 181 |
| 20 | 380 | Treatment and Disposal Equipment | 733,153 | (733,153) | (0) | 5.00% | 1.01 |
| 21 | 381 | Plant Sewers | 483,762 | | 483,762 | 5.00% | 24,188 |
| 22 | 382 | Outfall Sewer Lines | 721 | | (25) | 3.33% | 128 |
| 23 | 389 | Other Plant & Misc. Equipment | 27,595 | | 27,595 | 6.67% | 1,841 |
| 24 | 390 | Office Furniture & Equipment | 2,102 | (981) | 1,121 | 6.67% | 75 |
| 25 | | Computers & Software | 10,103 | destraction | 10,103 | 20.00% | 2,021 |
| 26 | 391 | | 59,668 | (3,626) | 56,043 | 20.00% | 11,209 |
| 27 | 392 | Stores Equipment | 353 | 3-1 | - 7 | 4.00% | |
| 28 | 393 | Tools, Shop & Garage Equipment | 6,388 | | 6,388 | 5.00% | 319 |
| 29 | 394 | Laboratory Equipment | - | | 0,000 | 10.00% | 20 |
| 30 | 395 | Power Operated Equipment | 7525 | | 528 | 5.00% | 325 |
| 31 | 396 | Communication Equipment | 1925 | | 921 | 10.00% | 520 |
| 32 | 397 | Miscellaneous Equipment | 2564 | | | 10.00% | |
| 33 | 398 | Other Tangible Plant | 755 | | 276 | 10.00% | 150 |
| 37 | 330 | TOTALS | \$ 3,719,270 | \$ (739,683) | | | \$ 100,443 |
| 38 | | TOTALS | 3 3,719,270 | \$ (759,005) | \$ 2,979,360 | | \$ 100,445 |
| | Paramo | Amentication of CIAC | ć 2.570.202 | | ¢ 2.579.202 | 2.73% | ć 70.200 |
| 40 | | Amortization of CIAC | \$ 2,578,302 | | \$ 2,578,302 | 2.73%_ | |
| 44 | Adjust | ed Test Year Depreciation Expense | | | | | \$ 30,055 |
| 45 | 2400 VV V | | | | | | |
| 46 | | ear Depreciation Expense | | | | | \$ 38,975 |
| 47 | Alloca | ted HWI Depreciation Expense | | | | 33= | 7,290 |
| 48 | | | | | | | \$ 46,265 |
| 49 | (i) | 708 VI S 1 II E | | | | 20 | A (1-5-325) |
| 48 | Increa | se / (Decrease) in Depreciation Expense | | | | 3 | \$ (16,209) |

Test Year Ended August 31, 2023 Income Statement Adjustment IS-9 Exhibit:

RLJ-DT3 Schedule C-2

Page 8 Witness: Jones

Property Tax Expense

| Line | | | Company | Company | | | | |
|--------|---|-----------|-------------------|-----------|------------|--|--|--|
| No. | Description | <u>As</u> | Adjusted | <u>Pr</u> | oposed | | | |
| 1 | Adjusted Test Year Revenue | \$ | 339,883 x3 | \$ | 339,883 x2 | | | |
| 2 | | | | | | | | |
| 3 4 | Proposed Revenues after Increase | | | | 355,800 x1 | | | |
| | | | | | | | | |
| 5 | 3-Year Revenue Total | | 1,019,650 | | 1,035,567 | | | |
| 6 | | | | | | | | |
| 7 | Average of three year's of revenue | | 339,883 | | 345,189 | | | |
| 8 | Average of three year's of revenue, times 2 | | 679,766 | | 690,378 | | | |
| 9 | Add: | | | | | | | |
| 10 | Construction Work In Progress at 10% | | ((<u>de</u> -) | | 1,549 | | | |
| 11 | Deduct: | | | | | | | |
| 12 | Net Book Value of Transportation Equipment | | 29,016 | | 29,016 | | | |
| 13 | | | | | | | | |
| 14 | Full Cash Value | | 650,750 | | 661,362 | | | |
| 15 | Assessment Ratio (2024 Tax Year) | | 16.5% | | 16.5% | | | |
| 16 | Assessed Value | | 107,374 | | 109,125 | | | |
| 17 | Property Tax Rate (2023 Tax Year) | | 13.2405% | | 13.2405% | | | |
| 18 | | | | | | | | |
| 19 | Adjusted Test Year Property Tax | \$ | 14,217 | | | | | |
| 20 | Recorded Test Year Property Tax | | 14,413 | | | | | |
| 21 | Test Year Adjustment | \$ | (196) | | | | | |
| 22 | | | | | | | | |
| 23 | Property Tax at Proposed Rates | | | \$ | 14,449 | | | |
| 24 | Adjusted Test Year Property Tax | | | W. | 14,217 | | | |
| 25 | Increase in Property Tax due to Rate Increase | | | \$ | 232 | | | |
| 26 | | | | | | | | |
| 27 | Calculation of Property Tax Factor | | | | | | | |
| 28 | Increase to Property Tax Expense | | | \$ | 232 | | | |
| 29 | Increase in Revenue Requirement | | | \$ \$ | 15,917 | | | |
| 30 | Property Tax Factor (L25 / L26) | | | - | 1.4565% | | | |
| 31 | | | | | | | | |

Test Year Ended August 31, 2023 Income Statement Adjustment IS-10 Exhibit:

RLJ-DT3 Schedule C-2

> Page 9 Jones

Witness:

Income Tax Expense

| Line | | | | | | Adjusted | | Proposed |
|------------|---------------------|--|------------------|---------|-----|-------------------|-------|-------------|
| <u>No.</u> | Description | | | | 8 | Test Year | wit | th Increase |
| 1 2 | Calculation of Inco | ome Tax: | | | | | | |
| 3 | Revenue | 24 | | | \$ | 339,883 | \$ | 355,800 |
| 4 | | penses (Excluding Income Taxes) | | | - | 282,426 | - | 282,675 |
| 5 | Less: Synchronized | | | | | 2 | | <u>a</u> r |
| 6 | State Taxable Inco | | | | \$ | 57,458 | \$ | 73,126 |
| 7 | | | | | 101 | 31593880111154503 | - 300 | 2003/200795 |
| 8 | All Income at | 4.90% | | | | 2,815 | | 3,583 |
| 9 | | | | | | | | ©: |
| 10 | State Income Tax | | | | \$ | 2,815 | \$ | 3,583 |
| 11 | | | | | | | 38 | |
| 12 | Federal Taxable In | come | | | \$ | 54,642 | \$ | 69,542 |
| 13 | | | | | | | | 3.000 |
| 14 | All Income at | 21.00% | | | | 11,475 | | 14,604 |
| 15 | | | | | | | | |
| 16 | Total Federal Inco | me Tax | | | \$ | 11,475 | \$ | 14,604 |
| 17 | | | | | | -23 | | |
| 18 | Combined Federa | I and State Income Tax | | | \$ | 14,290 | \$ | 18,187 |
| 19 | | | | | | | - | |
| 20 | Effective State Ta | x Rate | | | | 4.9000% | | 4.9000% |
| 21 | Effective Federal | Tax Rate | | | | 21.0000% | | 21.0000% |
| 22 | Effective Combine | ed Tax Rate | | | | 24.8710% | | 24.8710% |
| 23 | | | | | | | | |
| 24 | Applicable Arizona | a State Income Tax Rate (Rate Applicable to Re | evenue Increase) | | | | | 4.9000% |
| 25 | Applicable Federa | I Income Tax Rate (Rate Applicable to Revenue | e Increase) | | | | | 21.0000% |
| 26 | | | | | | | | |
| 27 | Calculation of Inte | erest Synchronization | | | | | | |
| 28 | Rate Base | | \$ | 549,385 | | | | |
| 29 | Weighted Average | e Cost of Debt | 93 | 0.0000% | Ř | | | |
| 30 | Synchronized Inte | rest | \$ | В | _ | | | |
| 31 | | | | | | | | |
| 32 | Income Tax Adjust | tments | | | | | | |
| 33 | Test Year Income | Taxes - Booked | | | \$ | 29,147 | | |
| 34 | Increase / (decrea | se) in Income Taxes (L21 - L32) | | | | (14,857) | | |
| 35 | | | | | | 93 | | |
| 36 | Test Year Income | Taxes - Adjusted | | | | | \$ | 14,290 |
| 37 | Increase / (decrea | se) in Federal Income Taxes (L21 - L35) | | | | | | 3,897 |
| 38 | | | | | | | 2 | |
| 20 | | | | | | | | |

Test Year Ended August 31, 2023

Computation of Gross Revenue Conversion Factor

Exhibit: RLJ-DT3 Schedule C-3

Page 1

| Line | | | | | | |
|------|--|------------|------------------------|----------|-------------------|----------------|
| No. | Calculation of Gross Revenue Conversion I | Factor | | | | |
| 1 | Revenue | | | | 100.0000% | |
| 2 | Uncollectable Factor (Line 11) | | | | 0.0818% | |
| 3 | Revenue (L1 - L2) | | | - | 99.9182% | |
| 4 | Combined Income Tax and Property Tax R | late (Line | 23) | | 25.9652% | |
| 5 | Operating Income Percentage (L3 -L4) | | | | 73.9530% | |
| 6 | Gross Revenue Conversion Factor (L1 / L5) | E | | - | 1.352211 | |
| | Calculation of Uncollectable Factor | | | | | |
| 7 | Unity | | | | 100.0000% | |
| 8 | Combined Federal and State Tax Rate (Line | e 17) | | 100 | 24.8710% | |
| 9 | One Minus Combined Federal and State Ta | ax Rate (l | .7 - L8) | | 75.1290% | |
| 10 | Uncollectable Rate (Line 26) | | | - | 0.1089% | |
| 11 | Uncollectable Factor (L9 * L10) | | | - | 0.0818% | |
| | Calculation of Effective Tax Rate | | | | | |
| 12 | Operating Income Before Taxes | | | | 100.0000% | |
| 13 | Applicable Arizona State Tax Rate (from Sc | :hedule C | :-2) | | 4.9000% | |
| 14 | Federal Taxable Income (L12 - L13) | | | | 95.1000% | |
| 15 | Applicable Federal Tax Rate (from Schedul | le C-2) | | - | 21.0000% | |
| 16 | Effective Federal Tax Rate (L14 * L15) | | | | 19.9710% | |
| 17 | Combined Federal and State Tax Rate (L13 | + L16) | | | r _{ij} , | 24.8710% |
| | Calculation of Effective Property Tax Rate | | | | | |
| 18 | Unity | | | | 100.0000% | |
| 19 | Combined Federal and State Tax Rate (Line | e 17) | | - | 24.8710% | |
| 20 | One Minus Combined Income Tax Rate (L1 | l8 - L19) | | | 75.1290% | |
| 21 | Property Tax Factor (from Schedule C-2) | | | | 1.4565% | |
| 22 | Effective Property Tax Factor (L20 * L21) | | | | 2 | 1.0942% |
| 23 | Combined Federal and State Income Tax R | late and F | Property Tax Rate (L17 | 7 + L22) | ÷ | 25.9652% |
| | Calculation of Uncollectable Rate | | | | | |
| 24 | Bad Debt Expense (from Schedule C-1) | \$ | 370 | | | |
| 25 | Total Revenues (from Schedule C-1) | | 339,883 | | | |
| 26 | Uncollectable Rate (L24 / L25) | 85 | 0.1089% | | | |
| 27 | Revenue Increase (from Schedule C-1) | \$ | 15,917 | | | |
| 28 | Uncollectable Rate (Line 26) | 25 | 0.1089% | | | |
| 29 | Bad Debt Expense due to Increase | \$ | 17 | | | |
| 30 | Supporting Schedules: | | | | Re | cap Schedules: |
| 31 | | | | | A-3 | L |

Test Year Ended August 31, 2023 Summary Cost of Capital Exhibit: RLJ-DT3 Schedule D-1

Page 1

Witness: Jones

| | | | 9 | End of Test Year (| Adjusted) | 75 | | End of | Projected Yea | r (Current Ra | ites) | | End of P | rojected Year | (Proposed R | ates) |
|------|-------------------------|----|---------|--------------------|-----------|---|----|---------|---------------|---|----------|-----|----------|---------------|-------------|----------|
| Line | | | | Percent of | Cost | Weighted | | | Percent of | Cost | Weighted | | | Percent of | Cost | Weighted |
| No. | Invested Capital | | Amount | Total | Rate | Cost | - | Amount | Total | Rate | Cost | | Amount | Total | Rate | Cost |
| 1 | | | | | <u></u> | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | | | | | | |
| 2 | Long-Term Debt | \$ | (2) | 0.00% | 0.0000% | 0.000% | \$ | 949 | 0.00% | 0.0000% | 0.000% | \$ | 3.5 | 0.00% | 0.0000% | 0.000% |
| 3 | Short-Term Debt | | 151 | 0.00% | 0.0000% | 0.000% | | 552 | 0.00% | 0.0000% | 0.000% | | 3.2 | 0.00% | 0.0000% | 0.000% |
| 4 | Adjusted Common Equity | | 569,773 | 100.00% | 10.0000% | 10.000% | | 569,773 | 100.00% | 10.0000% | 10.000% | | 569,773 | 100.00% | 10.0000% | 10.000% |
| 5 | Totals | \$ | 569,773 | 100.00% | | 10.000% | \$ | 569,773 | 100.00% | 110000000000000000000000000000000000000 | 10.000% | \$ | 569,773 | 100.00% | ::::: | 10.000% |
| 6 | | 8- | | | | - | | | | 2 | T T | 2.7 | | | 13.5 | |
| 7 | | | | | | | | | | | l l | | | | | |
| 8 | Required Rate of Return | | | | | 10.00% | 4 | | | | | | | | | |
| 9 | | | | | | 99 | | | | | | | | | | |

10 11

| 12 Equit | y Adjustments |
|----------|---------------|
|----------|---------------|

| Education and | | | |
|-------------------------------|---------------|---------|----------------|
| Common Equity per Sch. E-1 | \$ 575,489 | | |
| | | PTY PIt | |
| PIS Equity Adjustments | \$ | US. | |
| A/D Equity Adjustments | (5,885) | (4) | |
| AIAC Equity Adjustment | Ø. | | |
| CIAC Equity Adjustment | * | | |
| AA CIAC Equity Adjustment | 169 | | |
| | | | |
| | | 1 | Total PTY Adj. |
| Adjusted Common Equity | \$ 569,773 | | = 58 |
| | | | |

23 24

25 Supporting Schedules:

26 D-2 D-3

27 D-4 E-1

28

Recap Schedules:

A-3

Test Year Ended August 31, 2023 Cost of Long-Term and Short-Term Debt

23

Exhibit:

RLJ-DT3

Schedule D-2

Page 1

| Line | | | | | | | | | | | |
|----------------------|------------------------------|-------|-----------|---------|-----------|----------|------|---------|------|---------------------|----------------|
| No. | | | | F. 1. 4 | w | | | 2. | 1.65 | 5 200 | |
| 1 | | à . | V1.701.00 | | Test Year | | - | | | jected Yea | |
| 2 | | | ount | | Annual | Interest | | nount | | nnual | Interest |
| | | Outst | tanding | lr | nterest | Rate | Outs | tanding | In | terest | Rate |
| 4 | Total Company Long-Term Debt | | | | | | | | 7000 | | |
| 5 | | | | | | | \$ | 52 | \$ | (32) | 0.000% |
| 5 6 7 | | 13 | | 1000 | | 50 | 20 | | | (14) | 0.000% |
| | Total Long-Term Debt | \$ | (*) | \$ | 0,800 | 0.000% | \$ | 語 | \$ | ((*))) | #DIV/0! |
| 8 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| 10 | Short-Term Debt | | | | | | | | | | |
| 11 | None | | | | | | | | | | |
| 12 13 | | | | | | | | | | | |
| 13 | Total Short-Term Debt | \$ | 353 | \$ | (76) | 0.000% | \$ | (¥ | \$ |)(¥)) | 0.000% |
| 14 | | 1 | | | | 1.0 | Fil | | | | |
| 14 15 16 17 | Total All Debt | \$ | (#C | \$ | 0+0 | #DIV/0! | \$ | 18 | \$ | • | #DIV/0! |
| 16 | | E | | | | | | | | | |
| 17 | | | | | | | | | | | |
| 18 | | | | | | | | | | | |
| 19 | | | | | | | | | | | |
| 20 | | | | | | | | | | | |
| 21 | Supporting Schedules: | | | | | | | | | Re | cap Schedules: |
| 22 | E-1 | | | | | | | | | | D-1 |
| | | | | | | | | | | | |

Test Year Ended August 31, 2023 Comparative Balance Sheet

Exhibit:

RLJ-DT3 Schedule E-1

> Page 1 Jones

Witness:

| | | | | Test Year | | Prior Year | Prior Year |
|------|---------|--|------|-----------------------------|-------|---|----------------------|
| Line | | | | Ended | | Ended | Ended |
| No. | | | | 8/31/2023 | | 8/31/2022 | 8/31/2021 |
| 1 | ASSET | TE DAMED DESCRIPTION AND AND AND ADDRESS OF THE PROPERTY OF TH | | | | | |
| 2 | PROPI | ERTY PLANT AND EQUIPMENT | 6925 | | 24323 | | |
| 3 | 101 | Utility Plant In Service | \$ | 3,661,193 | \$ | 3,625,344 | \$ 3,592,248 |
| 4 | 103 | Plant Held for Future Use | | ((5) | | * | 18 |
| 5 | 105 | Construction Work in Progress | | US: | | 14,424 | 6,026 |
| 6 | 108 | Accumulated Depreciation | | (2,867,443) | | (2,758,562) | (2,638,714) |
| 7 | 121 | Non Utility Property | | 122 | | <u>@</u> : | E E |
| 8 | 122 | Accumulated Depreciation Nonutility Property | | お願り | | ¥ | 2 |
| 9 | Net Pl | ant | \$ | 793,750 | \$ | 881,205 | \$ 959,560 |
| 10 | | | | | | | |
| 11 | CURRI | ENT ASSETS | | | | | |
| 12 | 131 | Cash and Equivalents | \$ | 71,418 | \$ | 50,980 | \$ 11,919 |
| 13 | 132 | Special Deposits | | | | | |
| 14 | 141 | Customer Accounts Receivable | | (196) | | 162 | 1,983 |
| 15 | 142 | Other Accounts Receivable | | S (| | × | 5# |
| 16 | 143 | Accumulated Provision for Uncollectible Accounts | | 8 | | - | 181 |
| 17 | 145 | Accounts Receivable from Associated Companies | | 5 | | × | 17 |
| 18 | 146 | Notes Receivable from Associated Companies | | 51 | | 5 | 37 |
| 19 | 151 | Plant Materials and Supplies | | 3 | | 70 | 5 |
| 20 | 162 | Prepayments | | 93 | | 5,337 | 12 |
| 21 | 174 | Miscellaneous Current and Accrued Assets | | <u></u> | | 吳 | 84 |
| 22 | Total (| Current Assets | \$ | 71,316 | \$ | 56,479 | \$ 13,902 |
| 23 | | | - | | | | |
| 24 | DEFER | RED DEBITS | | | | | |
| 25 | 181 | Unamortized Debt and Discount Expense | \$ | - | \$ | 2 | \$ 157 |
| 26 | 186 | Miscellaneous Deferred Debits | | 44,805 | | 44,805 | 44,805 |
| 27 | 190 | Accumulated Deferred Income Taxes | | 206,219 | | 132,725 | 162,643 |
| 28 | Total D | Deferred Debits | \$ | 251,024 | \$ | 177,530 | \$ 207,448 |
| 29 | | | - | and it are assettiff in the | | mile.co.ore.co.co.co.co.co.co.co.co.co.co.co.co.co. | DO-STA DISONIMINA SE |
| 30 | TOTAL | ASSETS | \$ | 1,116,090 | \$ | 1,115,214 | \$ 1,180,910 |
| 31 | | | 4 | | | | |

Test Year Ended August 31, 2023 Comparative Balance Sheet Exhibit:

RLJ-DT3 Schedule E-1

> Page 2 Jones

Witness:

A-3

| Line No. | | | | Test Year Ended 8/31/2023 | Prior Year Ended 8/31/2022 | | Prior Year Ended 8/31/2021 |
|-------------|--------|---------------------------|-----------------|---------------------------------|----------------------------------|-----|----------------------------------|
| 1 | LIABIL | ITIES AND STOCKHOLD | ERS' EQUITY | | | | |
| 2 | CAPIT | AL ACCOUNTS | | | | | |
| 3 | 201 | Common Stock | | \$ 7,409 | \$ 7,409 | \$ | 7,409 |
| 4 | 211 | Paid in Capital | | 806,304 | 806,304 | | 806,304 |
| 5 | 215 | Retained Earnings | | (238,224) | (207,951) | | (198,812) |
| 6 | Total | Capital | | \$ 575,489 | \$ 605,762 | \$ | 614,900 |
| 7 8 | LONG | TERM DEBT | | | | | |
| 9 | 221 | Bonds | | × | | | 14 |
| 10 | 224 | Other Long-Term Debt | | ≅ | × | |) 3 |
| 11 | | ong-Term Debt | | \$ 5 | \$ 8 | \$ | 17 |
| 12 | | | | | | | |
| 13 | CURR | ENT LIABILITIES | | | | | |
| 14 | 231 | Accounts Payable | | \$ 3,035 | \$ 3,083 | \$ | 3,905 |
| 15 | 232 | Notes Payable | | S (| ~ | | 8# |
| 16 | 233 | Accounts Payable Assoc | iated Companies | = | 848 | |) = |
| 17 | 234 | Notes Payable Associate | d Companies | 8 | * | | S# |
| 18 | 235 | Customer Deposits | | 5: | 5 | | 25 |
| 19 | 236 | Accrued Taxes | | 11,866 | 12,313 | | 12,243 |
| 20 | 237 | Accrued Interest | | 2 | 2 | | 75 |
| 21 | 241 | Miscellaneous Current L | iabilities | 7,005 | 1,866 | | 7,473 |
| 22 | Total | Current Liabilities | | \$ 21,906 | \$ 18,109 | \$ | 23,646 |
| 24 | DEFER | RED CREDITS | | | | | |
| 25 | 251 | Unamortized Premium o | on Debt | \$ 2 | \$ 2 | \$ | \$1 6 |
| 26 | 252 | Advances in Aid of Cons | truction | <u>B</u> (| 7,000 | | 약 <u>원</u> |
| 27 | 253 | Other Deferred Credits | | 2 | 9 | | 12 |
| 28 | 271 | Contributions in Aid of C | onstruction | 2,578,302 | 2,559,402 | | 2,547,702 |
| 29 | 272 | Accumulated Amortizati | on CIAC | (2,144,965) | (2,075,059) | | (2,005,337) |
| 30 | 281 | Accumulated Deferred I | ncome Tax | 85,358 | 3 | | 5# |
| 31 | Total | Deferred Credits | | \$ 518,695 | \$ 491,343 | \$ | 542,365 |
| 32 | | | | | | | |
| 33 | Total | Liabilities & Common E | quity | \$ 1,116,090 | \$ 1,115,214 | \$ | 1,180,910 |
| 34 35 | Suppo | rting Schedules: | Workpapers: | | | Poo | ap Schedules: |
| 33 | Suppo | rung acriedules. | workpapers. | | | Nec | , |

HWI Rate Case Data.xlsx, Tab:BF BS

36 37 E-5

Test Year Ended August 31, 2023 Comparative Income Statements Exhibit:

RLJ-DT3 Schedule E-2

Witness:

Page 1 Jones

| Line | | | | Test Year Ended | Prior Year Ended | | Prior Year Ended |
|------|---------|---|----|-------------------------|---|------|------------------------|
| No. | | | 8 | /31/2023 | 8/31/2022 | 8 | 3/31/2021 |
| 1 | Reven | ues | _ | WINE THE REAL PROPERTY. | 12.00.2.00.00.00.00.00.00 | 1.50 | WALCON THUE-20 |
| 2 | 521 | Flat Rate Revenue | \$ | 337,698 | \$ 331,897 | \$ | 322,830 |
| 3 | 522 | Measured Revenues | | 53 | | | |
| 4 | 530 | Guaranteed Revenues | | 928 | 身 | | 9 |
| 5 | 536 | Other Wastewater Revenue | | 2,471 | 2,721 | | 3,697 |
| 6 | Total R | levenues | \$ | 340,170 | \$ 334,617 | \$ | 326,527 |
| 7 | Operat | ting Expenses | | | | | |
| 8 | 701 | Salaries and Wages | \$ | 70,492 | \$ 58,414 | \$ | 54,123 |
| 9 | 703 | Salaries and Wages - Officers and Directors | | ħ | Œ | | 5.53 |
| 10 | 704 | Employee Pension and Benefits | | 2,740 | 17. | | 580 |
| 11 | 710 | Purchased Wastewater | | | | | 3 |
| 12 | 711 | Sludge Removal Expense | | 2 | 2 | | 325 |
| 13 | 715 | Purchased Power | | 16,202 | 15,836 | | 15,616 |
| 14 | 718 | Chemicals | | 10,184 | 10,316 | | 8,273 |
| 15 | 720 | Materials and Supplies | | 8 | | | : =) |
| 16 | 720.1 | Repairs and Maintenance | | 7,217 | 5,956 | | 6,311 |
| 17 | 720.2 | Office Supplies Expense | | 2,738 | 1,934 | | 1,764 |
| 18 | 731 | Contractual Services - Engineering | | 3,827 | 92 | | (2) |
| 19 | 732 | Contractual Services - Accounting | | 3,764 | 810 | | 1,629 |
| 20 | 733 | Contractual Services - Legal | | 3,597 | Œ | | 5 |
| 21 | 734 | Contractual Services - Management Fees | | 70,152 | 69,634 | | 68,467 |
| 22 | 735 | Contractual Services - Testing | | 21,466 | 7,108 | | 10,722 |
| 23 | 736 | Contractual Services - Other | | | 861 | | 177 |
| 24 | 741 | Rent - Buildings | | 8 | 8 | | 120 |
| 25 | 742 | Rent - Equipment | | 2 | 9 | | 120 |
| 26 | 750 | Transportation Expense | | 4,648 | 5,564 | | 3,184 |
| 27 | 756 | Insurance - Vehicle | | = | *************************************** | | (=) |
| 28 | 757 | Insurance - General Liability | | 7,108 | 3,518 | | 2,828 |
| 29 | 758 | Insurance -Worker's Compensation | | 388 | 154 | | 724 |
| 30 | 759 | Insurance - Other | | 7,538 | 6,601 | | 7,459 |
| 31 | 766 | Regulatory Commission Expense - Rate Case | | 53 | 92 | | 920 |
| 32 | 767 | Regulatory Expense - Other | | 2,025 | 356 | | 1,433 |
| 33 | 770 | Bad Debt Expense | | 370 | 313 | | 2,019 |
| 34 | 775 | Miscellaneous Expense | | 1,360 | 1,874 | | 702 |
| 35 | 403 | Depreciation Expense | | 38,975 | 50,126 | | 47,777 |
| 36 | 407 | Amortization Expense | | 7/23 | | | 170 |
| 37 | 408 | Taxes Other Than Income | | 5,043 | 4,403 | | 4,186 |
| 38 | 408.11 | Property Taxes | | 14,413 | 15,668 | | 15,629 |
| 39 | 409 | Income Tax | | 29,147 | 33,975 | | 50,001 |
| 40 | 427.1 | Interest Expense Security Deposits | | # | | | 134 |
| 41 | Total C | Operating Expenses | \$ | 323,397 | \$ 293,420 | \$ | 302,852 |
| 42 | Operat | ting Income | \$ | 16,773 | \$ 41,198 | \$ | 23,675 |
| 43 | Other | Income (Expense) | | | | | |
| 44 | | Interest and Dividend Income | \$ | 12 | \$ €. | \$ | 12 |
| 45 | 421 | Non-Utility Income | | 198 | 33 | - | 66 |
| 46 | 426 | Miscellaneous Non-Utility Expenses | | × | PACESA III | | 337 |
| 47 | 427 | Interest Expense | | | # | | (0) |
| 48 | 428 | Amortization of Debt Discount and Expense | | 5 | * | | 18 S |
| 49 | | Amortization of Premium on Debt | | Ž. | i i | | |
| 50 | | Other Income (Expense) | \$ | 2 | \$ 33 | \$ | 66 |
| 51 | | come (Loss) | \$ | 16,773 | \$ 41,231 | \$ | 23,741 |

52 53

55

53 Workpapers:54 HWI Rate Cas

HWI Rate Case Data.xlsx, Tab:CS IS

Test Year Ended August 31, 2023

Comparative Statement of Changes in Financial Position

Exhibit:

RLJ-DT3

Schedule E-3

Page 1

Witness:

Jones

| Line No. | | | Test Year Ended 8/31/2023 | Prior Year Ended 8/31/2022 | Prior Year Ended 8/31/2021 |
|-------------|-------------------|--|------------------------------------|---|-------------------------------------|
| 1 | Source of Funds | | 3/32/232 | 5/35/252 | 37337333 |
| 2 | Cash Flow from (| Operations: | | | |
| 3 | Net Income | .0 | \$ 16,773 | \$ 41,231 | \$ 23,741 |
| 4 | Adjustment | s to reconcile net income to net cash | | | |
| 5 | 403 Depred | iation and Amortization | 38,975 | 50,126 | 47,777 |
| 6 | Other / | Adjustments | 350 | P#S | 5.433 |
| 7 | Changes in A | Assets & Liabilities | | | |
| 8 | 105 | Construction Work in Progress | | | |
| 9 | 108 | Accumulated Depreciation | | | |
| 10 | 114 | Utility Plant Acquisition Adjustments | 257 | 693 | 532\ |
| 11 | 121 | Non Utility Property | | 3 | |
| 12 | 132 | Special Deposits | 186 | 920 2012-000 | 521 |
| 13 | 141 | Customer Accounts Receivable | 358 | 1,821 | 3,489 |
| 14 | 142 | Other Accounts Receivable |)(#) | (80 | (8) |
| 15 | 143 | Accumulated Provision for Uncollectible Accounts | 28 | Res | 98 |
| 16 | | Accounts Receivable from Associated Companies | 35 | 157.5 | 153 |
| 17 | 146 | THE SELECTION OF STREET AND STREET STREET AND STREET AN | - | 2 | 789 |
| 18 | 151 | Plant Materials and Supplies | 700 | 2章を | 220 |
| 19 | 161 | Stores Expense | 040 0.00000000 | 192 | i#N |
| 20 | 162 | Prepayments | 5,244 | (5,337) | 無能 |
| 21 | | Accrued Utility Revenues | 经 | (1) | 3 () |
| 22 | 174 | | 35 | 1 10 37 | 57/1 |
| 23 | 181 | E PORTO CONTRACTOR DE CONTRACTOR EN ENTRACTOR DE PORTO DE PORTECION DE CONTRACTOR DE LA CONTRACTOR DE CONTRACTOR D | (*) | | (#X |
| 24 | 184 | Transfer of the property of the state of the | 365 | 200 | 920 |
| 25 | 186 | | (72.404) | 20.010 | 41.404 |
| 26 | 190 | Accumulated Deferred Income Taxes | (73,494) | 1 27 THE CONTRACTOR | 41,494 |
| 27 | | Accounts Payable | (47) | D1 5% | 1,211 |
| 28 | 232 | | (0.40) | 949 | 175X |
| 29 30 | 233 | | (848) | 848 | 158 121 |
| 31 | 234 | Notes Payable Associated Companies | 752 | (25) | 620 |
| 32 | 235 236 | Customer Deposits Accrued Taxes | (447) | | 157 |
| 33 | 237 | | (447) | 70 | 137 |
| 34 | 241 | | 5,139 | (5,607) | 7,236 |
| 35 | | Advances in Aid of Construction | (7,000) | 100 | 7,230 |
| 36 | 253 | Other Deferred Credits | (7,000) | - | 120 220 |
| 37 | 281 | Accumulated Deferred Income Tax | 85,358 | 1250 1250 | 75C 84K |
| 38 | Total From Oper | | \$ 70,010 | \$ 119,223 | \$ 125,895 |
| 39 | | | 13255 | _ # _ | |
| 40 | Cash Flow from I | Financing: | | | |
| 41 | 221 Bonds | ., | 150 | 100 | 3510 |
| 42 | 224 Other I | .ong-Term Debt | - | 1000 1000 | <u>\$</u> |
| 43 | 251 Unamo | ortized Premium on Debt | 7025 | 9 <u>6</u> 6 | 320 |
| 44 | 271 Contrib | outions in Aid of Construction | 18,900 | 11,700 | 10,800 |
| 45 | 201 Commo | on Stock | 940 | 1 m | 14 B |
| 46 | 211 Paid in | Capital | (Sec | :63 | (90) |
| 47 | Total From Finan | icing | \$ 18,900 | \$ 11,700 | \$ 10,800 |
| 48 | | | 2 | *** | |
| 49 | Application of Fu | ınd <u>s</u> | | | |
| 50 | Cash Flow from I | nvesting Activities | | | |
| 51 | Capital | Expenditures | (21,426) | (41,493) | (31,290) |
| 52 | Divider | nds Paid | (37,500) | (25,000) | (137,500) |
| 53 | Other | | 25 30 70 | VOCA WI TO VA | W 11 M 1 M |
| 54 | Total From Inves | ting Activities | \$ (58,926) | \$ (66,493) | \$ (168,790) |
| 55 | | | | 54 | |

| 56 | Change in Allocation between Departments & Other | \$ (9,546) | \$ (25,369) | \$ | 3,973 |
|----------|--|---------------|----------------|-----|---------------|
| 57 58 | Net Increase/(Decrease) in Cash | \$ 20,439 | \$ 39,060 | \$ | (28,122) |
| 59 60 | Cash, Beginning of Year | \$ 50,980 | \$ 11,919 | \$ | 40,042 |
| 61 | Cash, End of Year | \$ 71,418 | \$ 50,980 | \$ | 11,919 |
| 62 | | | | | |
| 63 | Workpapers: | | | Rec | ap Schedules: |
| 64 | Cash Flow Schedules.xlsx | | | A-5 | |

Test Year Ended August 31, 2023

Statement of Changes in Stockholder's Equity

Exhibit:

RLJ-DT3

Schedule E-4

Page 1

| Witness: | Jones |
|----------|-------|
| | |

| Line | | | | | | | | |
|--------------|---|---------------|-------------|-----|--------------|-----|--|---------------|
| No. | | | | | | | | |
| 1 | | Common | Common | Δ | dditional | | Retained | |
| 2 | | <u>Shares</u> | Stock | Pai | d In Capital | | Earnings | <u>Total</u> |
| 2 3 | Far West | | | | | | | |
| 4 | Balance, August 31, 2020 | 1,512 | \$ 7,409 | \$ | 806,304 | \$ | (89,026) | \$ 724,686 |
| 5 | Additional Paid In Capital | | | | | | | = |
| 6 | Dividends | | | | | | (137,500) | (137,500) |
| 7 | Adjustments/Other | | | | | | 3,973 | 3,973 |
| 8 | Net Income | | | | | | 23,741 | 23,741 |
| 9 | | Ø. | | | | | | |
| 8 9 10 | Balance, August 31, 2021 | 1,512 | \$ 7,409 | \$ | 806,304 | \$ | (198,812) | \$ 614,900 |
| 11 | Additional Paid In Capital | | | | | | | = |
| 12 | Dividends | | | | | | (25,000) | (25,000) |
| 13 | Adjustments/Other | | | | | | (25,369) | (25,369) |
| 14 | Net Income | | | | | | 41,231 | 41,231 |
| 15 | | 8 | | | | | | |
| 16 | Balance, August 31, 2022 | 1,512 | \$ 7,409 | \$ | 806,304 | \$ | (207,951) | \$ 605,762 |
| 19 | Additional Paid In Capital | | | | | | | = |
| 20 | Dividends | | | | | | (37,500) | (37,500) |
| 21 | Adjustments/Other | | | | | | (9,546) | (9,546) |
| 22 | Net Income | | | | | | 16,773 | 16,773 |
| 23 | | 3 | | | | | | 08 |
| 24 | Balance, August 31, 2023 | 1,512 | \$ 7,409 | \$ | 806,304 | \$ | (238,224) | \$ 575,489 |
| 25 | A POSSOCIOPE SUM 1986 - PAUROX TERRO KRANT PREZIONA SPANIKO PER | | | | | | -70.2 (100)-0000000000000000000000000000000000 | |
| 26 | | | | | | | | |
| 27 | Supporting Schedules: | | | | | Re | ecap Schedules: | |
| 28 | a 1940) S | | | | | 176 | DC | |
| 29 | | | | | | | | |

Test Year Ended August 31, 2023 Detail of Utility Plant Exhibit:

Plant

RLJ-DT3

Schedule E-5 Page 1

Witness: Jones

Plant Plant Additions, Balance Balance Reclassifications Line Acct. at at or Plant Description 8/31/2022 8/31/2023 No. No. Retirements 1 \$ 2 351 **Organization Cost** \$ 352 Franchise Cost 3 353 Land and Land Rights 1,631 1,631 4 354 5 Structures & Improvements 79,242 79,242 6 355 Power Generation Equipment 1,935 1,935 7 360 Collection Sewers - Force 8 360.1 Collection Sewers - Lift Station Collection Sewers - Gravity 9 361 2,186,640 2,186,640 10 362 **Special Collection Structures** 5,200 5,200 11 363 6,925 6,925 Services to Customers 12 364 Flow Measuring Devices 293 293 13 365 Flow Measuring Installations 14 366 **Reuse Services** 367 Reuse Meters and Meter Installations 15 370 Receiving Wells 16 371 **Pumping Equipment** 35,850 111,919 17 76,069 374 Reuse Distribution Reservoirs 18 . 19 375 Reuse Transmission and Distribution System 20 380 Treatment and Disposal Equipment 733,153 733,153 21 381 **Plant Sewers** 483,762 483,762 382 22 **Outfall Sewer Lines** 23 389 Other Plant & Misc. Equipment 27,595 27,595 390 24 Office Furniture & Equipment 981 981 390.1 Computers & Software 25 26 391 Transportation Equipment 20,847 20,847 27 392 Stores Equipment 28 393 Tools, Shop & Garage Equipment 1,071 1,071 29 394 Laboratory Equipment 30 395 **Power Operated Equipment** 31 396 Communication Equipment Miscellaneous Equipment 32 397 398 33 Other Tangible Plant 34 999 35 999 999 36 37 38 TOTAL WATER PLANT \$ 3,625,344 \$ 35,850 \$ 3,661,193

Workpapers:

39 40

43

Recap Schedules:

41 HWS Rate Case Data.xlsx; Tab:BF BS42

E-1

A-4

Test Year Ended August 31, 2023 Operating Statistics Exhibit:

RLJ-DT3

Schedule E-7

Page 1 Jones

Witness:

| | | | Test Year | | Prior Year | | Prior Year |
|----------------------|-----------------------------------|-----------------------------|--------------|--------------------------------|---------------|----|--|
| Line | | Ende | | | ded | | Ended |
| | | 8/31/2 | | 8/31/ | | 8 | /31/2021 |
| <u>No.</u> 1 2 | | (categorial not | | St. medical desired |)) | | rial trace de promisión trace d |
| 2 | Total Wastewater Treated | | 3,345 | | 1,843 | | 2,791 |
| 3 | | | | | | | |
| 4 | Average Number of Customers | | | | | | |
| 5 | Residential | | 416 | | 404 | | 395 |
| 6 | Commercial | | 8 | | 8 | | 8 |
| 7 | | 9 | | | | | |
| 6 7 8 9 | Total Average Number of Customers | 56 | 424 | | 412 | | 403 |
| 9 | | | | | | | |
| 10 | Wastewater Treated Per Customer | | 8 | | 4 | | 7 |
| 11 | | | | | | | |
| 12 | Revenue Per Residential Customer | \$ | 791 | \$ | 796 | \$ | 792 |
| 13 | | | | | | | |

Test Year Ended August 31, 2023 Taxes Charged to Operations Exhibit: RLJ-DT3

Witness:

Schedule E-8

Page 1

Jones

| Line <u>No.</u> | | Test Year Ended <u>8/31/2023</u> | | Prior Year Ended 8/31/2022 | | Prior Year Ended 31/2021 |
|----------------------------|---------------------------------|---|----------------|-------------------------------------|----------|-----------------------------------|
| 1 | Description | | | | | |
| 2 | | | | | | |
| 3 | Federal Income Tax | 26,2 | 70 | 33,97 | 75 | 50,001 |
| 4 | State Income Tax | 2,8 | 77 | 5.5 | | == |
| 5 | Payroll Tax | 5,1 | 80 | 4,40 |)3 | 4,186 |
| 6 | Property Tax | 14,4 | 13 | 15,66 | 8 | 15,629 |
| 7 | | 9 | | | | 20 |
| 8 | Totals | \$ 48,7 | 40 | \$ 54,04 | 16 | \$ 69,816 |
| 9 | | \$3. | | | | 120 |
| 3 4 5 6 7 8 | State Income Tax Payroll Tax | 5,1 14,4 | 77 80 13 | 4,40 15,66 |)3 58 | \$ 4,1 15,6 |

10 Workpapers:

Recap Schedules:

Notes to Financial Statements Witness: Jones Line No. The Company does not conduct independent audits. The Company uses the NARUC System of Accounts. The Company normalizes Income Tax Expense.

Exhibit: RLJ-DT3

Recap Schedules:

Schedule E-9

Page 1

Baca Float Water Company, Inc. - Sewer Division

Test Year Ended August 31, 2023

 Supporting Schedules:

Test Year Ended August 31, 2023

Projected Income Statements - Present and Proposed Rates

Exhibit:

RLJ-DT3 Schedule F-1

> Page 1 Jones

Witness:

| Line No. | | | | Actual est Year Ended /31/2023 | | Projector At Present Rates Year Ended Ended 8/31/2024 | At | ar Proposed Rates ear Ended Ended /31/2024 |
|-------------|-----------|--|------|---|-----|--|-------|---|
| 1 | Revenue | | 5345 | 227 600 | | 202 405 | 57245 | 254 204 |
| 2 | 521 | Flat Rate Revenue | \$ | 337,698 | \$ | 337,435 | \$ | 351,884 |
| 3 | 522 | Measured Revenues | | | | 5: 27: | | 16.5 21.5 |
| 4 | 530 | Guaranteed Revenues | | 29 (49-25) | | | | |
| 5 | 536 | Other Wastewater Revenue | | 2,471 | - | 2,448 | | 3,917 |
| 6 | Total Re | | \$ | 340,170 | \$ | 339,883 | \$ | 355,800 |
| 7 | There are | ng Expenses | 141 | 70 402 | 24 | 04 775 | 141 | 04 775 |
| 8 | 701 | Salaries and Wages | \$ | 70,492 | \$ | 81,775 | \$ | 81,775 |
| 9 | 703 | Salaries and Wages - Officers and Directors | | | | 25 | | 151 |
| 10 | 704 | Employee Pension and Benefits | | 2,740 | | 5,116 | | 5,116 |
| 11 | 710 | Purchased Wastewater | | 20 | | 140 | | |
| 12 | 711 | Sludge Removal Expense | | 1910/2019/2014/1 | | 1272/7072/20 | | 72 |
| 13 | 715 | Purchased Power | | 16,202 | | 16,445 | | 16,445 |
| 14 | 720.0 | Materials and Supplies | | Ħ2 | | 5 5 | | 105 |
| 15 | 720.1 | Repairs and Maintenance | | 7,217 | | 12,524 | | 12,524 |
| 16 | 720 | Office Supplies Expense | | 2,738 | | 5,210 | | 5,210 |
| 17 | 730 | Outside Services | | 1000 H 640 | | 200 | | 1/2 |
| 18 | 731 | Contractual Services - Engineering | | 3,827 | | 3,884 | | 79 |
| 19 | 732 | Contractual Services - Accounting | | 3,764 | | 3,875 | | 3,875 |
| 20 | 733 | Contractual Services - Legal | | 3,597 | | 3,866 | | 3,866 |
| 21 | 734 | Contractual Services - Management Fees | | 70,152 | | 31,592 | | 31,592 |
| 22 | 735 | Contractual Services - Testing | | 21,466 | | 21,788 | | 21,788 |
| 23 | 736 | Contractual Services - Other | | 2017 | | 8,029 | | 8,029 |
| 24 | 741 | Rent - Buildings | | 23 | | 3,303 | | 3,303 |
| 25 | 742 | Rent - Equipment | | 123 | | 29 | | //w |
| 26 | 750 | Transportation Expense | | 4,648 | | 9,977 | | 9,977 |
| 27 | 756 | Insurance - Vehicle | | m) | | 75 | | V. |
| 28 | 757 | Insurance - General Liability | | 7,108 | | 8,125 | | 8,125 |
| 29 | 758 | Insurance -Worker's Compensation | | 388 | | 205 | | 205 |
| 30 | 760 | Advertising Expense | | 22 | | 29 | | 7/2 |
| 31 | 766 | Regulatory Commission Expense - Rate Case | | 125 | | ₽ | | 7.4 |
| 32 | 770 | Bad Debt Expense | | 370 | | 370 | | 387 |
| 33 | 775 | Miscellaneous Expense | | 1,360 | | 3,551 | | 3,551 |
| 34 | 403 | Depreciation Expense | | 38,975 | | 30,957 | | 30,957 |
| 35 | 407 | Amortization Expense | | - 122 - 170 | | | | - 10 |
| 36 | 408 | Taxes Other Than Income | | 5,043 | | 5,180 | | 5,180 |
| 37 | 408.11 | Property Taxes | | 14,413 | | 14,217 | | 14,449 |
| 38 | 409 | Income Tax | | 29,147 | | 14,290 | | 18,187 |
| 39 | 427 | Interest Expense Security Deposits | | Br 1400200-15040 | | SUPPLIES SAUTHOR | | 0.50mmoone |
| 40 | Total Op | perating Expenses | \$ | 323,397 | \$ | 303,495 | \$ | 303,757 |
| 41 | Operation | ng Income | \$ | 16,773 | \$ | 36,388 | \$ | 52,043 |
| 42 | Other In | come (Expense) | | | | | | |
| 43 | 421 | Non-Utility Income | | 5 | | 25 | | 02 |
| 44 | 427 | Interest Expense | | ¥ | | 2 5 | | 102 |
| 45 | 428 | Amortization of Debt Discount and Expense | | × | | - | | 39 |
| 46 | 429 | Amortization of Premium on Debt | | - | | | | 100 |
| 47 | | her Income (Expense) | \$ | | \$ | => | \$ | |
| 48 | | ome (Loss) | \$ | 16,773 | \$ | 36,388 | \$ | 52,043 |
| 49 | | MODERATE SOCIETY OF STATE OF S | 3 | promotiva (C. 1889) | 450 | USPRESMOETET TER | | CONTRACTOR |

50 Supporting Schedules: 51

E-2

52

A-2

Recap Schedules:

Supporting Schedules:

E-3

F-3

52 53

54

55

Test Year Ended August 31, 2023

Projected Changes In Financial Position - Present and Proposed Rates

Exhibit: RLJ-DT3 Schedule F-2

Page 1

Witness: Jones

Recap Schedules:

A-5

| Line No. | Source of Funds | E | Test /ear nded 1/2023 | | t Present Rates Year Ended /31/2024 | | t Proposed Rates Year Ended 8/31/2025 |
|-------------------------|--|-------|--------------------------------|-----|---|----|---|
| 2 | Cash Flow from Operations: | | | | | | |
| 3 | Net Income | \$ | 16,773 | \$ | 36,388 | \$ | 52,043 |
| 4 | Adjustments to reconcile net income to net cash | | | | | | |
| 5 | 403 Depreciation and Amortization | | 38,975 | | 30,957 | | 30,957 |
| 6 | Changes in Assets & Liabilities | | 1.0004000.000 | | | | 7500000VC7077 |
| 7 | 132 Special Deposits | | 9 | | | | |
| 8 | 141 Customer Accounts Receivable | | 358 | | | | |
| 9 | 143 Accumulated Provision for Uncollectible Accounts | | := | | | | |
| 10 | 145 Accounts Receivable from Associated Companies | | | | | | |
| 11 | 151 Plant Materials and Supplies | | - 2 | | | | |
| 12 | 162 Prepayments | | 5,244 | | | | |
| 13 | 174 Miscellaneous Current and Accrued Assets | | 260/80 | | | | |
| 14 | 181 Unamortized Debt and Discount Expense | | 12 | | | | |
| 15 | 186 Miscellaneous Deferred Debits | | | | | | |
| 16 | 190 Accumulated Deferred Income Taxes | | (73,494) | | | | |
| 17 | 231 Accounts Payable | | (47) | | | | |
| 18 | 232 Notes Payable | | 73.77 | | | | |
| 19 | 233. Accounts Payable Associated Companies | | (848) | | | | |
| 20 | 235 Customer Deposits | | (040) | | | | |
| 21 | 236 Accrued Taxes | | (447) | | | | |
| 22 | 237 Accrued Interest | | (447) | | | | |
| 23 | | | E 120 | | | | |
| | 241 Miscellaneous Current Liabilities | | 5,139 | | | | |
| 24 | 252 Advances in Aid of Construction | | (7,000) | | | | |
| 25 | 253 Other Deferred Credits | | 05 050 | | | | |
| 26 | 281 Accumulated Deferred Income Tax | - | 85,358 | - | 300000 | 2 | 202224 |
| 27 | Total From Operations | \$ | 70,010 | \$ | 67,345 | \$ | 83,000 |
| 28 | MARKET ACCOUNTS THE WORLD AND A COUNTY | | | | | | |
| 29 | Cash Flow from Financing: | | | | | | |
| 30 | 221 Bonds | | 47 | | | | |
| 31 | 224 Other Long-Term Debt | | 5 | | | | ē |
| 32 | 251 Unamortized Premium on Debt | | 1 <u>2</u> | | | | |
| 33 | 271 Contributions in Aid of Construction | | 18,900 | | | | |
| 34 | 201 Common Stock | | 8 | | | | |
| 35 | 211 Paid in Capital | ¥- | 38 | | | | |
| 36 | Total From Financing | \$ | 18,900 | \$ | 5 | \$ | 2 |
| 37 | | | | | | | |
| 38 | Application of Funds | | | | | | |
| 39 | Cash Flow from Investing Activities | | | | | | |
| 40 | Capital Expenditures | | (21,426) | | (5,000) | | (50,000) |
| 41 | Dividends Paid | | (37,500) | | (37,500) | | (37,500) |
| 42 | Other | | 35 | | | | - |
| 43 | Total From Investing Activities | \$ | (58,926) | \$ | (42,500) | \$ | (87,500) |
| 44 | | | | | | | |
| 45 | Change in Allocation between Departments | \$ | (9,546) | \$ | ¥. | \$ | - 4 |
| 46 | | FE. | | | | | |
| 47 | Net Increase/(Decrease) in Cash | \$ | 20,439 | \$ | 24,845 | \$ | (4,500) |
| 48 | - PER CONTROL TO | | - 107 | 424 | 98 | | 261 700 PC735VI |
| 49 | Cash, Beginning of Year | \$ | 50,980 | \$ | 71,418 | \$ | 96,263 |
| 50 | Cash, End of Year | \$ | 71,418 | \$ | 96,263 | \$ | 91,764 |
| 51 | | 10000 | 20000000 | | | | 10 |
| -1276 | 5 13 12 | | | | 20 100 | | |

Test Year Ended August 31, 2023 **Projected Construction Requirements**

20

Exhibit:

RLJ-DT3

Schedule F-3

Page 1

Witness: Jones

| Line | | | | | | | |
|------------------|--|-----------------|-----------|-------------|-----------------------------|-----|--------------------|
| No. | | | | | | | |
| 1 | | | Adjusted | | Projected | | |
| 2 | | | Test Year | Thru | Thru | | Thru |
| 2 3 4 5 | Property Classification | | 8/31/2023 | 8/31/2024 | 8/31/2025 | | 8/31/2026 |
| 4 | | | | | | | |
| 5 | Intangible Plant | \$ | = | \$ × | \$ 1 1 : 1 | \$ | 1980 |
| 6 | | | | | | | |
| 7 | Collection Plant | | Ę | 5,000 | 5,000 | | 5,000 |
| 8 | | | | | | | |
| 8 9 10 | Sewer Treatment Plant | | 35,850 | 2 | 45,000 | | 45,000 |
| 10 | | | | | | | |
| 11 | Reuse Plant | | 8 | × |) 3 | | 11 1 11 |
| 12 | | | | | | | |
| 13 | General Plant | | 5 | ē | 1.7 | | 3.53 |
| 14 | | | | | | | |
| 15 | Total Plant | \$ | 35,850 | \$ 5,000 | \$ 50,000 | \$ | 50,000 |
| 16 | | A l- | | | | | |
| 17 | | | | | | | |
| 18 | Workpapers: | | | | | Re | cap Schedules: |
| 19 | National Control of the Control of t | | | | | F-2 | 2 A-4 |
| | | | | | | | |

Witness: Jones Line No. 1 2 No Customer Growth 3 4 Per Test Year Adjustments 5 6 Expenses increase for inflation 7 8 9 10 11 12 Supporting Schedules: Recap Schedules: 13

RLI-DT3

Page 1

Schedule F-4

Exhibit:

Baca Float Water Company, Inc. - Sewer Division

Assumptions Used in Developing Projection

Test Year Ended August 31, 2023

Test Year Ended August 31, 2023

Summary of Revenues by Customer Classification - Present and Proposed Rates

Exhibit: RLJ-DT3 Schedule H-1

Page 1 Witness: Jones

Revenues in the Test Year

| | | | Revenues in | the | Test Year | | | |
|------------------|--|----|-------------|-----|-----------|--------------|------------|----------|
| Line | | | Present | | Proposed | Propose | d Increase | |
| No. | Customer Classification | | Rates | | Rates | Amount | _% | |
| 1 | | | | | | | | |
| 1 2 3 | Measured Revenue | | | | | | | |
| 3 | Residential | | 329,124 | | 343,094 | 13,969 | | 4.24% |
| 4 | Commercial | | 10,555 | | 11,026 | 470 | | 4.46% |
| 5 | | | | | | | | |
| 6 | Other Wastewater Revenues | | 2,448 | | 3,917 | 1,469 | 9 | 60.00% |
| 6 7 8 9 | | 7 | | | | | | |
| 8 | Total Water Revenues - Per Bill Counts | \$ | 342,127 | \$ | 358,036 | \$ 15,908 | | 4.65% |
| 9 | | | | | | | | |
| 10 | Reconciliation | | | | | | | |
| 11 | Bill Count Revenue | \$ | 342,127 | | | | | |
| 12 | | | | | | | | |
| 13 | Billed Sewer Revenues per G.L. | | 340,170 | | | | | |
| 14 | Revenue Adjustments | | | | | | | |
| 15 | Adjustment IS-4 | | (287) | | | | | |
| 16 | | 7 | | 200 | | | | |
| 17 | Adjusted G.L. Revenue | \$ | 339,883 | | | | | |
| 18 | | | | | | | | |
| 19 | Unreconciled Difference | \$ | (2,244) | | | | | |
| 20 | Percentage Difference | | -0.66% | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | Supporting Schedules: | | | | | | Recap Sch | hedules: |
| 24 | H-2 | | | | | | A-1 | |
| 25 | | | | | | | | |

Test Year Ended August 31, 2023 Analysis of Revenue by Detailed Class Exhibit:

RLJ-DT3

Schedule H-2

Page 1

| Witness: | Jones |
|----------|-------|
| | |

| | | Average | Monthly | | Reve | nues | 5 | | Propos | sed |
|--------|---------------------------|-----------|-------------|-----|---------|------|---------|---------------|--------------|----------|
| Line | | Number | Average | - C | Present | F | roposed | 1) | ncrease | Increase |
| No. | Description | Customers | Consumption | | Rates | | Rates | <u>Amount</u> | | <u>%</u> |
| 1 | | | | | | | | | | |
| 2 | Flat Rate Revenue | | | | | | | | | |
| 3 | Residential | | | | | | | | | |
| 4 | All Meter Sizes | 416 | | \$ | 329,124 | \$ | 343,094 | \$ | 13,969 | 4.24% |
| 5 | | | | | | | | | | |
| 6 | Commercial | | | | | | | | | |
| 7 | All Meter Sizes | 8 | | | 10,555 | | 11,026 | | 470 | 4.46% |
| 8 9 | | | | | | | | | | |
| 9 | Totals: | | | | | | | | | |
| 10 | Flat Rate Revenue | | | | | | | | | |
| 11 | Residential | 416 | | | 329,124 | | 343,094 | | 13,969 | 4.24% |
| 12 | Commercial | 8 | | | 10,555 | | 11,026 | | 470 | 4.46% |
| 13 | Subtotal Measured | 424 | | \$ | 339,680 | \$ | 354,119 | \$ | 14,440 | 4.25% |
| 14 | | | | | | | | | | |
| 15 | Other Wastewater Revenues | | | | 2,448 | | 3,917 | | 1,469 | 60.00% |
| 16 | | | | | | | | | | |
| 17 | Total | 424 | | \$ | 342,127 | \$ | 358,036 | \$ | 15,908 | 4.65% |
| 18 | | | | | 1.01 | | | | *** | |
| 19 | Supporting Schedules: | | | | | | | Reca | p Schedules: | |
| 20 | | | | | | | | H-1 | | |
| 21 | | | | | | | | | | |

Test Year Ended August 31, 2023

Changes in Representative Rate Schedules

Exhibit: RLJ-DT3

Schedule H-3 Page 1

Witness: Jones

| No. | | | | | | | |
|-----|------------------------------------|----|--------|------|------------|------|-------|
| 1 | | | | | | | |
| 2 | Residential & Commercial Service | | 1 | ∕lon | thly Charg | ge | |
| 3 | | J | resent | P | roposed | | |
| 4 | Description | - | Rate | | Rate | Cl | hange |
| 5 | 100 MA | - | | | | 2.00 | |
| 6 | Residential | \$ | 65.97 | \$ | 68.77 | \$ | 2.80 |
| 7 | | | | | | | |
| 8 | Commercial | \$ | 109.95 | \$ | 114.85 | \$ | 4.90 |
| 9 | | | | | | | |
| 10 | Effluent Sales (Per 1,000 gallons) | | 3.27 | | 3.41 | | 0.14 |
| 11 | | | | | | | |

Privilege, Sales or Use Tax

In addition to all other rates and charges authorized herein, the Company shall collect from its customers all applicable sales, transaction, privilege, regulatory or other taxes

and assessments as may apply now or in the future, per Rule R14-2-409(D)(5).

15 16

12

13

14

Line

Test Year Ended August 31, 2023

Changes in Representative Rate Schedules

Exhibit: RLJ-DT3 Schedule H-3

Page 2

Witness: Jones

Line No. 1

2

Service Lateral Installation Charges (Per Service Line)

| 3 | | 1 | Present | Proposed |
|---|-----------------|----|-------------|-------------|
| 4 | | | <u>Rate</u> | <u>Rate</u> |
| 5 | 4-inch Lateral | \$ | 900.00 | Cost |
| 6 | 6-Inch Lateral | | 1,150.00 | Cost |
| 7 | 8-inch Lateral | | 1,400.00 | Cost |
| 8 | 10-inch Lateral | | 1,650.00 | n/t |
| 9 | 12-inch Lateral | | 2,000.00 | n/t |

| 10 | | Pi | Pr | oposed | |
|----|---------------------------------------|----|-------------|--------|-------|
| 11 | Service Charges | | <u>Rate</u> | | Rate |
| 12 | Establishment of Service | \$ | 25.00 | \$ | 40.00 |
| 13 | Reconnection of Service - Delinquent | \$ | 35.00 | \$ | 40.00 |
| 14 | After Hours Service Charge | \$ | 50.00 | \$ | 45.00 |
| 15 | Insufficient Funds Check Charge (a) | \$ | 25.00 | \$ | 25.00 |
| 16 | Deposit | | * | | n/t |
| 17 | Deposit Requirement (Residential) | | (b) | | (b) |
| 18 | Deposit Requirement (Non-Residential) | | (c) | | (c) |
| 19 | Interest Rate on Customer Deposits | | (d) | | (d) |
| 20 | Late Charge per Month | | 1.5% | | (e) |
| 21 | Re-establishment (within 12 months) | | (f) | | (f) |
| 22 | Deferred Payment (Per Month) | ž. | 1.5% | | 1.5% |
| 23 | Sewer Tap Charge (Non-Refundable) | | n/t | | Cost |

- * Per Commission Rule A.A.C. R14-2-603(B)
- 26 (a) Baca Float may only charge one NSF fee when customers are billed for water and wastewater services on one bill.
- 27 (b) Two times the average residential class bill, per Commission Rule A.A.C. R-14-2-603.B.7.a.
- 28 (c) 2 1/2 times the customers estimated maximum monthly bill, per Commission Rule A.A.C. R-14-2-603.B.7.b.
- 29 (d) 6.0%, per Commission Rule A.A.C. R-14-2-603.B.3.
- 30 (e) Greater of 1.5% or \$5.00
- 31 (f) Number of months off system times the monthly minimum, per Commission Rule A.A.C. R14-2-603.D.
- 32 33

24

25

All items billed at cost shall include labor, materials and parts, overheads and all applicable taxes.

34 35 36

Privilege, Sales or Use Tax

- 37 In addition to all other rates and charges authorized herein, the Company shall collect
- 38 from its customers all applicable sales, transaction, privilege, regulatory or other taxes
- 39 and assessments as may apply now or in the future, per Rule R14-2-608.D.5.

Test Year Ended August 31, 2023 Changes in Representative Rate Schedules Exhibit: RLI-DT3 Schedule H-3

Page 3

Witness: Jones

Line No.

Proposed Surcharge Tariffs:

1 2 3

4

5

Regulatory Expense Surcharge (RES)

The purpose of the Regulatory Expense Surcharge is to allow for recovery of approved rate case expenses in a surcharge rather than as a normalized expense. The Company proposes to recover approved rate case expense until fully recovered with a planned three year recovery period. The RES will be structured as a monthly charge to a customer's bill with costs allocated on a per equivalent residential customer basis.

6 7 8

The RES will be applicable to residential and commercial customers, including Re-Establishment Charges.

9

Test Year Ended August 31, 2023

Typical Bill Analysis

Exhibit: RLI-DT3 Schedule H-4

Witness: Jones

Percent

Increase

4.24%

2.80

Class: Residential

Meter Size: All

Sub Class:

| Line | | | | | Present | Pro | posed | Dollar |
|-----------------------|-----------------|-------------|----------|------|----------|-----|-------|-----------------|
| No. | Rate Schedules | | <u>u</u> | sage | Bill | | Bill | <u>Increase</u> |
| 1 | Present Rates: | | | 844 | \$ 65.97 | \$ | 68.77 | \$ 2.80 |
| 2 | Monthly Charge: | \$ 65.97 | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 5 6 7 8 9 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | Proposed Rates: | | | | | | | |
| 15 | Monthly Charge: | \$ 68.77 | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| | | | | | | | | |

Monthly Charge:

Test Year Ended August 31, 2023

Typical Bill Analysis

Exhibit: RLI-DT3 Schedule H-4

Witness:

4.90

Jones

4.46%

Class: Commercial

Meter Size: All Sub Class:

Line
No. Rate Schedules

1 Present Rates:

Present Proposed Dollar Percent
Bill Bill Increase Increase

\$

109.95 \$

114.85 \$

14 Proposed Rates:

Monthly Charge: \$ 114.85

\$ 109.95

Page 2

Test Year Ended August 31, 2023

Bill Count

Exhibit:

RLJ-DT3

Witness:

Schedule H-5 Jones

Class: Residential

Meter Size: Sub Class:

> 10 11 12

13

14

15 16

17

18

19

ChargesPresent
RatesProposed
RatesMonthly Charge:\$ 65.97\$ 68.77

| Line | | Number of Bills in | Average Consumption | Consumption | Cumulativ | ve Bills | | | |
|------|---------------------------------------|--------------------|------------------------|-------------|----------------|------------|------------|---------|------------|
| No. | Block | Block | in Block | by Blocks | No. | % of Total | | | |
| 1 | . 175 (25) | 5,021 | 5 | | 5,021 | 100.00% | | | |
| 2 | | | | | | 50 | 30 | | |
| 3 | Totals | 5,021 | | > | 5,021 | S | 000 | | |
| 4 | Prorated Bills Reduction ¹ | (32) | | | | - | | | |
| 5 | Total Bills | 4,989 | | | | | | | |
| 6 | | 50 20 | | | 7/2 | Current | Rates | Propose | d Rates |
| 7 | | | | | 85 | Units | Revenue | Units | Revenue |
| 8 | | | | | Monthly Charge | 4,989 | \$ 329,124 | 4,989 | \$ 343,094 |
| 9 | Average Number of Customer | 5 | 416 | | | | | | |

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took sewer service. The sum of the Monthly Charge billed on each of the two billings

will approximately equal to the Monthly Charge. New accounts are also prorated for the first month

of service and will average to approximately 1/2 of the Monthly Charge. The reduction in bill count in

necessary to avoid double counting billing units during months when account ownership changes. The reduction is

based on the actual number of customers in this class discontinuing and establishing service during the test year.

Test Year Ended August 31, 2023

Bill Count

Exhibit:

Rates

114.85

RLJ-DT3

Witness:

Schedule H-5 Jones

Class:

Meter Size:

10 11 12

13

14

15 16

17

18

19

Commercial

Sub Class:

Present Proposed Charges Rates Monthly Charge: \$ 109.95 \$

| Line | | Number of Bills by | Average Consumption | Consumption | Cumulati | ve Bills | Cumulative Co | onsumption | |
|------|---------------------------------------|--------------------|------------------------|-------------|----------------|------------|---------------|------------|-----------|
| No. | Block | Block | in Block | by Blocks | No. | % of Total | Amount | % of Total | |
| 1 | a 158 155 | 96 | 8 | | 96 | 100.00% | 5 | #DIV/0! | 1 |
| 2 | | | | 1 | | 20 | | | |
| 3 | Totals | 96 | | - | 96 | . E | (90) | | |
| 4 | Prorated Bills Reduction ¹ | . 20 | | | | | - | | |
| 5 | Total Bills | 96 | | | | | | | |
| 6 | | Par Si | | | | Current | Rates | Proposed | Rates |
| 7 | | | | | | Units | Revenue | Units | Revenue |
| 8 | | | | | Monthly Charge | 96 | \$ 10,555 | 96 | \$ 11,026 |
| 9 | Average Number of Customer | S | 8 | | | | | | |

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took sewer service. The sum of the Monthly Charge billed on each of the two billings

will approximately equal to the Monthly Charge. New accounts are also prorated for the first month

of service and will average to approximately 1/2 of the Monthly Charge. The reduction in bill count in

necessary to avoid double counting billing units during months when account ownership changes. The reduction is

based on the actual number of customers in this class discontinuing and establishing service during the test year.